### Acronyms

<table>
<thead>
<tr>
<th>Acronym</th>
<th>Definition</th>
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<tr>
<td>ARA</td>
<td>Annual Reconfiguration Auction</td>
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<tr>
<td>CLO</td>
<td>Capacity Load Obligation</td>
</tr>
<tr>
<td>CZ</td>
<td>Capacity Zone</td>
</tr>
<tr>
<td>DCR</td>
<td>Delayed Commercial Resource</td>
</tr>
<tr>
<td>DG</td>
<td>Distributed Generation</td>
</tr>
<tr>
<td>DRR</td>
<td>Demand Response Resource</td>
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<tr>
<td>EE</td>
<td>Energy Efficiency</td>
</tr>
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<td>HQICC</td>
<td>Hydro-Quebec Interconnection Capability Credits</td>
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<tr>
<td>LM</td>
<td>Load Management</td>
</tr>
<tr>
<td>LSE</td>
<td>Load Serving Entity</td>
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<tr>
<td>MDO</td>
<td>Maximum Demonstrated Output</td>
</tr>
<tr>
<td>ZCO</td>
<td>Zonal Capacity Obligation</td>
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### Related Calculation Summaries

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<th>Calculation Summary</th>
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<td>FCM Performance Payment Calculation Summary</td>
<td>FCM</td>
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### Related Market Information Server (MIS) and World-wide Web (WW) Reports

<table>
<thead>
<tr>
<th>Report Code</th>
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<tr>
<td>SD_FCMCLOSTLDTL2</td>
<td>Forward Capacity Market Capacity Load Obligation Settlement Detail Report</td>
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<td>SR_FCMSTLSUM2</td>
<td>Forward Capacity Market Settlement Summary Report</td>
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<tr>
<td>SD_FCMFTCDTL2</td>
<td>Forward Capacity Market Failure to Cover Detail Settlement Report</td>
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<tr>
<td>SD_FCMMTHREQLAOWNER</td>
<td>Forward Capacity Market Monthly Requirement Lead Asset Owner Detail Report</td>
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</table>

Italicized items are currently not applicable.
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

Note: The MDO period is 6-year that precedes the initial month of the CCP in which the MDO values will begin to be calculated or after the asset’s commercial operation.
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

**Failure to Cover Charge**

ISO New England Calculation Summary

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**Pool**

Failure to Cover Charge

**Capacity Zone**

SUM(Failure to Cover Charge)

**Customer, Capacity Zone**

SUM(Failure to Cover Charge)

**Resource**

SUM(Failure to Cover Charge)

\[
\text{Determined by Second Clearing of ARA 3}
\]

\[
\text{MAX} \left( 0, \begin{array}{c}
\text{Capacity Supply Obligation (MW)} \\
\text{DCR MDO (MW)}
\end{array} \right) \times \begin{array}{c}
\text{Failure to Cover Charge Rate ($/kW-month)}
\end{array} \times 1000 \times -1
\]
Customer, Monthly

Customer, Daily

Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.
Customer Export Capacity Credit Offset
ISO New England Calculation Summary

Customer, Capacity Zone

```
Customer Export Capacity Credit Offset ($)
```

Resource, Capacity Zone

```
SUM[
  Resource Export Capacity Credit Offset ($)
]
```

```
Export Capacity (MW) x Interface Rate ($/kW-month) x 1000 x -1
```

```
Sink Interface Rate ($/kW-month) - Source Interface Rate ($/kW-month)
```

Italicized items are currently not applicable.
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

Customer Export Capacity Charge Offset

ISO New England Calculation Summary

Customer, Capacity Zone

Customer Export Capacity Charge Offset

Net Export Capacity Charge Offset

Customer CLO

CZ CLO

Resource, Capacity Zone

CLO Resource Export Capacity Charge Offset

Export Capacity

Source Interface Rate

Sink Interface Rate

Interface Rate

SUM

x

/ 

x 1000

x

Italicized items are currently not applicable.
### Failure to Cover Charge Adjustments

**ISO New England Calculation Summary**

**Note:** The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

**Customer, Capacity Zone**

\[
\text{Failure to Cover Charge Adjustment} \times \frac{CZ \text{ Failure to Cover Charge Adjustment Rate}}{Customer \ CLO \ (MW)} \times \frac{Pool \ Failure \ to \ Cover \ Charge \ (\$)}{Failure \ to \ Cover \ Peak \ Load \ Allocator \ Ratio \ (\$)} \times (CZ \ ZCO \ (MW)) \times \frac{CZ \ Failure \ to \ Cover \ Charge \ Rate \ (\$/kW-month)}{1000}
\]
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

Supply Credit Adjustment
ISO New England Calculation Summary

Customer, Capacity Zone

| Supply Credit Adjustment (\$) |

Resource, Capacity Zone

SUM (\$) =

- Export Capacity Credit Offset (\$)
- Failure to Cover Charge (\$)
- Final Capacity Performance Payment (\$)

Italicized items are currently not applicable.
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

**Customer, Capacity Zone**

Charge Adjustment

\[ \text{Charge Adjustment} (\$) \]

\[ \text{Failure to Cover Charge Adjustment} (\$) \] + \[ \text{Export Capacity Charge Offset} (\$) \]

Italicized items are currently not applicable.