



Alan McBride  
Director, Transmission Services & Resource  
Qualification

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Mr. Weiqing Jiang  
Jupiter Power LLC  
1108 Lavaca Street, Suite 110-349  
Austin, TX 78701

Mr. John McLaughlin  
Eversource Energy  
247 Station Drive  
Westwood, MA 02090

Subject: Queue Position 1110 (QP 1110) 200 MW Battery Energy Storage Project – Proposed Plan Applications (PPAs) – JUP-22-G01, JUP-22-T01, ES-22-T21

Dear Mr. Jiang and Mr. McLaughlin,

This letter is to inform you that, pursuant to review under Section I.3.9 of the ISO Tariff, no significant adverse effect has been identified with regard to the following PPA:

**JUP-22-G01** – Generator application from Jupiter Power (JUP) for the 200 MW Battery facility in Everett, MA and interconnecting to the Mystic Substation. The projected in-service date is May 31, 2025. The Reliability Committee (RC) reviewed the materials presented in support of the proposed project and did not identify a significant adverse effect on the reliability or operating characteristics of its transmission facilities, the transmission facilities of another Transmission Owner or the system of any other Market Participant.

**JUP-22-T01** – Transmission application from Jupiter Power (JUP) for installation of a 115/34.5/13.2 kV 138 MVA main power transformer and 1.5 mile 115 kV underground generator lead line from Mystic substation to the proposed project site. The projected in-service date is May 31, 2025. The Reliability Committee (RC) reviewed the materials presented in support of the proposed project and did not identify a significant adverse effect on the reliability or operating characteristics of its transmission facilities, the transmission facilities of another Transmission Owner or the system of any other Market Participant.

**ES-22-T21** – Transmission application from Eversource Energy (ES) for installation of a new duct bank between the existing Mystic 9 Unit 93 terminal and the Mystic substation fence line, including new terminal equipment. The projected in-service date is May 31, 2025. The Reliability Committee (RC) reviewed the materials presented in support of the proposed project and did not identify a significant adverse effect on the reliability or operating characteristics of its transmission facilities, the transmission facilities of another Transmission Owner or the system of any other Market Participant.

Having given due consideration to the RC review, ISO New England has determined that implementation of the plan will not have a significant adverse effect upon the reliability or operating characteristics of the Transmission Owner's transmission facilities, the transmission facilities of another Transmission Owner, or the system of a Market Participant. A determination under Section I.3.9 of the ISO Tariff is limited to a review of the reliability impacts of a proposed project as submitted by Participants and does not constitute an approval of a proposed project under any other provisions of the ISO Tariff.

Sincerely,

/s/ Al McBride

Alan McBride  
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cc: Proposed Plan Applications