



December 21, 2022

**VIA ELECTRONIC FILING**

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Re: ISO New England Inc., Docket No. ER23-\_\_\_\_-000  
Informational Filing for Forward Capacity Auction 17  
COMMENT DUE DATE OF JANUARY 5, 2023 PURSUANT TO THE  
TARIFF**

Dear Secretary Bose:

Pursuant to Section III.13.8.1 (c) of the ISO New England Inc. Transmission, Markets and Services Tariff (the “Tariff”),<sup>1</sup> ISO New England Inc. (“ISO”) hereby submits confidential and public (*i.e.*, redacted) versions of this informational filing (“Informational Filing”) for Forward Capacity Auction (“FCA”) 17, which is associated with the 2026-2027 Capacity Commitment Period. Pursuant to Section III.13.8.1 (d) of the Tariff, any comments or challenges to the ISO’s determinations in the Informational Filing must be filed with the Federal Energy Regulatory Commission (“FERC” or “Commission”) no later than 15 days from the date of this Informational Filing. **Accordingly, the ISO requests that the Commission issue a notice requiring that any comments or protests be filed on or before January 5, 2023.**

If the Commission does not issue an Order **within 62 days** after the date of this filing directing otherwise, the determinations described in the Informational Filing and any elections made pursuant to Section III.13.1.2.3.2.1.1 of the Tariff shall be used in conducting FCA 17.<sup>2</sup> FCA 17 will be held beginning on March 6, 2023 to procure the

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<sup>1</sup> Capitalized terms used but not otherwise defined in this filing have the meanings ascribed to them in the Tariff.

<sup>2</sup> While Section III.13.8.1 (d) of the Tariff provides that the determinations in the Informational Filing and any elections made pursuant to Section III.13.1.2.3.2.1.1 of the Tariff shall be used in conducting the FCA if the Commission does not issue an order within 75 days, under Section III.13 of the Tariff, for FCA 17, any dates, date ranges and/or deadlines for activities related to the FCA established in the Tariff shall not apply. For FCA 17, the ISO may adjust the date range and/or deadline for FCA activities as needed. Given that FCA 17 will be held on March 6, 2023, finality on the determinations submitted in the Informational Filing is needed no later than February 21, 2022 (*i.e.*, 62 days after the date of this filing).

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needed capacity for the six state New England Control Area.<sup>3</sup> The Informational Filing details the ISO's determinations with respect to FCA 17 and, accordingly, it fulfills the requirements of Section III.13.8.1 (c) of the Tariff.

## I. COMMUNICATIONS

The ISO is the private, non-profit entity that serves as the regional transmission organization for New England. The ISO operates and plans the New England bulk power system and administers New England's organized wholesale electricity market pursuant to the Tariff and the Transmission Operating Agreement with the New England Participating Transmission Owners.

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

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<sup>3</sup> The FCA includes the primary auction and a substitution auction (SA). The SA is conducted for state-sponsored policy resources. This filing includes information related to the primary auction and the SA as required under Section III.13.8.1 (c) of the Tariff.

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## **II. FILING CONTENTS AND REQUEST FOR CONFIDENTIAL TREATMENT**

This Informational Filing includes the following materials:

- This transmittal letter – PUBLIC
- Attachment A: Existing Transmission Lines – PUBLIC
- Attachment B: Proposed Transmission Lines – PUBLIC
- Attachment C: Existing Generating, Import, and Demand Capacity Resource Capacity – PUBLIC
- Attachment D: New Generating, Import, and Demand Capacity Resource Capacity – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment E: Summary of All De-List Bids Submitted – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE<sup>4</sup>
- Attachment F: Significant Increases – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment G: Major Elements in The Determination of Expected Net Revenues – Generation – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE

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<sup>4</sup> Retirement and Permanent De-List Bids were submitted earlier in the qualification process, specifically by May 6, 2022, pursuant to Section III.13.1.2.3.1 of the Tariff. These bids were subsequently reviewed by the Internal Market Monitor (“IMM”). The IMM filed its determinations filing on August 10, 2022 pursuant to Section III.13.8.1 (a) of the Tariff. The Commission accepted this filing on September 8, 2022. *ISO New England Inc.*, Docket No. ER22-2651-000 (FERC delegated letter order). Retirements were accepted on September 8, 2022 in Docket No. ER22-2651-000.

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- Attachment H: Major Elements in The Determination of Expected Net Revenues - Demand Capacity Resources – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment I: Notifications sent to resources that were not qualified to participate in the FCA – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment J: Notifications from Internal Market Monitor regarding rejected/modified De-List Bids and Requests to Submit Offers below ORTP – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE

The ISO requests confidential treatment under Section 388.112 (b) of the Commission’s regulations for Attachments D-J. Section III.13.8.1 (c) of the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. These determinations are provided in Attachments D-H. Additionally, Attachments I and J include qualification determination notifications (“QDNs”) sent to Project Sponsors for resources that were not qualified to participate in the FCA. The QDNs were sent only to each of those Project Sponsors and included detailed explanations of the ISO’s determinations. As such, these QDNs contain confidential information.<sup>5</sup> To the extent necessary, the ISO requests a waiver of the requirement to include a form of protective order under Section 388.112 (b) (2) (1) of the Commission’s regulations. Good cause exists to grant such a waiver given the highly commercially sensitive nature contained in the information filed confidentially. Recognizing this in prior proceedings, the Commission has granted a waiver of Section 388.112 for the same categories of FCM-related information included in prior FCM informational filings.<sup>6</sup> Further, as discussed above, the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. Finally, pursuant to Section III.13.8.1(c) of the Tariff, the ISO will publish the confidential information in Attachments D-H no later than 15 days after the FCA.<sup>7</sup>

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<sup>5</sup> Because the information is commercially sensitive, the Commission has granted the ISO’s requests to treat this information as confidential in informational filings for previous FCAs. *See Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012).

<sup>6</sup> *Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012). *See also Orders Accepting Filing and Granting Waiver*, 169 FERC ¶ 61,015 (2019) and 161 FERC ¶ 61,061 (2017).

<sup>7</sup> The information included in confidential attachments that, pursuant to Section III.13.8.1 of the Tariff is published no later than 15 days after the FCA, will not be updated to reflect modifications to resources’ FCA participation status between the time of submission of this Informational Filing and the completion of the FCA.

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Each confidential Attachment has been marked: “**CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE.**” The ISO is submitting one version of the Informational Filing that includes the confidential information, which should not be released to the public. The ISO is also submitting a public, redacted version of this Informational Filing, which does not include the confidential attachments.

### **III. INFORMATIONAL FILING**

Pursuant to Section III.13.8.1 (c) of the Tariff, for each FCA, no later than 90 days prior to the first day of the auction, the ISO is required make an informational filing with the Commission detailing specific information related to the FCA. Specifically, Section III.13.8.1 (c) requires that the ISO detail:

- (i) which Capacity Zones shall be modeled in the FCA;
- (ii) the transmission interface limits as determined pursuant to Section III.12.5;
- (iii) which existing and proposed transmission lines the ISO determines will be in service by the start of the Capacity Commitment Period associated with the FCA;
- (iv) the expected amount of installed capacity in each modeled Capacity Zone during the Capacity Commitment Period associated with the FCA, and the Local Sourcing Requirement (“LSR”) for each modeled import-constrained Capacity Zone and the Maximum Capacity Limit (“MCL”) for each modeled export-constrained Capacity Zone;
- (v) [reserved];
- (vi) which new resources are accepted and rejected in the qualification process to participate in the FCA (this information must be filed confidentially with the Commission, except which new resources have been rejected because of overlapping impacts);
- (vii) the IMM’s determinations regarding each requested offer price from a new resource submitted pursuant to Section III.13.1.1.2.3 or Section III.13.1.4.1.1.2.8, including information regarding each of the elements considered in the IMM’s determination of expected net revenues (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with the resource’s long run average costs net of expected net revenues other than

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capacity revenues (this information must be filed confidentially with the Commission);

- (viii) the IMM's determinations regarding offers or Static De-List Bids, Export Bids, and Administrative De-List Bids submitted during the qualification process made according to the provisions of this Section III.13, including an explanation of the IMM-determined prices established for any Static De-List Bids, Export Bids, and Administrative De-List Bids as described in Section III.13.1.2.3.2 based on the IMM review and the resource's net going forward costs, reasonable expectations about the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs as determined by the IMM. The filing shall identify to the extent possible the components of the bid which were accepted as justified, and shall also identify to the extent possible the components of the bid which were not justified and which resulted in the IMM establishing an IMM-determined price for the bid (this information must be filed confidentially with the Commission);
- (ix) which existing resources are qualified to participate in the FCA (this information will include resource type, capacity zone, and qualified MW);
- (x) aggregate MW from new resources qualified to participate in the FCA and aggregate de-list bid amounts; and
- (xi) aggregate quantity of supply offers and demand bids qualified to participate in the substitution auction.

Each of these requirements of Section III.13.8.1 (c) is fulfilled below and in the attachments to this Informational Filing.

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### **1. Section III.13.8.1 (c) (i) – Capacity Zones for FCA 17**

In accordance with Tariff Section III.12.4, the ISO will model the following Capacity Zones in FCA 17:

<b>Capacity Zone Name</b>	<b>Import- or Export-Constrained</b>
Northern New England (NNE)	Export-constrained
Maine	Export-constrained
Rest of Pool	Not applicable

These three Capacity Zones will also be modeled in subsequent reconfiguration auctions associated with the 2026-2027 Capacity Commitment Period.

### **2. Section III.13.8.1 (c) (ii) – Transmission Interface Limits for FCA 17**

Transmission interface limits are used in the process of determining the LSRs and MCLs used in determining the Capacity Zones modeled in the FCA. Pursuant to Section III.12.5 of the Tariff, the ISO determines the transmission interface limits using network models that include existing and proposed transmission lines that the ISO concludes will be in service no later than the first day of the relevant Capacity Commitment Period. The ISO calculated transmission interface limits using a model that takes into account the existing and proposed transmission lines included in Attachments A and B. As explained below, there are no import-constrained Capacity Zones for FCA 17. Therefore, the ISO only used the following transmission interface limits to calculate the MCLs for export-constrained zones:

<b>Capacity Zone</b>	<b>Requirement that Used the Transmission Interface Limit</b>	<b>Transmission Interface</b>	<b>Transmission Interface Limit (MW)</b>
Rest of Pool	Not applicable	Not applicable	Not applicable
NNE	NNE Capacity Zone MCL	North-South	2,725
Maine	Maine Capacity Zone MCL	Maine to New Hampshire	1,900

External interface limits are determined by accounting for tie benefits with the remaining electrical capability of the lines available for the delivery of imported capacity, the latter being the amount of total capacity that can be imported to New England from neighboring Control Areas in the FCA.

The ISO has calculated the following external interface capabilities to be used for the purpose of calculating tie benefits and in the conduct of FCA 17 (these values are the

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same as those used in the calculation of the tie benefits used in the development of the Installed Capacity Requirement (“ICR”)):

<b>Transmission Interface</b>	<b>Import Capability Value (MW)</b>
Hydro-Quebec to New England – Highgate	200
Hydro-Quebec to New England – HQ Phase II	1,400
New Brunswick to New England	700
New York to New England – AC	1,400
New York to New England – DC Cross Sound Cable	0

The following tie benefits were accounted for in determining the maximum amount of import resources that can be purchased over each interface without exceeding the interface limit:

<b>Transmission Interface</b>	<b>Tie Benefits Value (MW)</b>
Hydro-Quebec to New England – Highgate	150
Hydro-Quebec to New England – HQ Phase II	1,001
New Brunswick to New England	523
New York to New England – AC	426

Based on these tie benefit values, the maximum amount of Import Capacity Resources that can be purchased over each interface is as follows:

<b>Transmission Interface</b>	<b>Maximum Amount of Import Resources (MW)</b>
Hydro-Quebec to New England – Highgate	50
Hydro-Quebec to New England – HQ Phase II	399
New Brunswick to New England	177
New York to New England – AC	974

For FCA 17, no Export De-List Bids were submitted.

### **3. Section III.13.8.1 (c) (iii) – Existing and Proposed Transmission Lines for FCA 17**

Section III.12.6.2 of the Tariff establishes the initial threshold for transmission projects to be considered in-service. Under this threshold, transmission projects submit critical path schedules, and must demonstrate that they are meeting certain milestones in

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their critical path schedules. Section III.12.6.2 of the Tariff also requires a statement from a company officer of the relevant Transmission Owner verifying that the critical path schedule submitted to the ISO is achievable.

For transmission projects that satisfy the threshold specified under Section III.12.6.2 of the Tariff, the ISO considers additional factors set forth in Section III.12.6.3 to determine if the project can be included in the network model for the relevant Capacity Commitment Period. The ISO has determined that the existing and proposed transmission lines listed in Attachments A and B will be in service by the start of the Capacity Commitment Period associated with FCA 17.

#### **4. Section III.13.8.1 (c) (iv) – ICR and MCLs**

The ICR, net ICR (*i.e.*, the ICR minus the Hydro Quebec Interconnection Capability Credits (“HQICCs”)), and MCLs for FCA 17 are:<sup>8</sup>

ICR	31,306 MW
Net ICR (ICR minus HQICCs)	30,305 MW
MCL for NNE Capacity Zone	8,595 MW
MCL for Maine Capacity Zone	4,065 MW
HQICCs	1,001 MW

There are no import-constrained Capacity Zones for FCA 17 and, therefore, the ISO did not have to develop LSRs for FCA 17.<sup>9</sup>

#### **5. Section III.13.8.1 (c) (vi) – New Resources Accepted and Rejected in the Qualification Process for FCA 17**

- *New Resources Accepted in the Qualification Process for FCA 17*

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<sup>8</sup> The ISO submitted the ICR and related values for FCA 17 to the Commission on November 8, 2022. See *ISO New England Inc., Filing of Installed Capacity Requirement, Hydro Quebec Interconnection Capability Credits and Related Values for the Seventeenth Forward Capacity Auction*, Docket No. ER23-405-000 (filed November 8, 2022) (“ICR for FCA 17 Filing”).

<sup>9</sup> In the ICR for FCA 17 Filing, the ISO explained that, for FCA 17, the import-constrained zone criteria testing conducted on the proposed Southeast New England (“SENE”) import-constrained Capacity Zone did not trigger a need for the zone. This is mainly due to a decrease in the SENE load forecast and an increase in the N-1-1 import limit. Therefore, there are no import-constrained Capacity Zones for FCA 17 and, accordingly, the ISO did not have to calculate LSRs. See ICR for FCA 17 Filing at 5-6.

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A New Capacity Resource may be a New Generating Capacity Resource, a New Import Capacity Resource, a New Import Capacity Resource coupled with an Elective Transmission Upgrade, or a New Demand Capacity Resource. In order to be eligible to participate in the FCA, all Project Sponsors of New Capacity Resources must have complied with the requirements to submit a New Capacity Show of Interest Form and, at a later date, a New Capacity Qualification Package. A New Capacity Resource is required to demonstrate in the New Capacity Show of Interest Form and the New Capacity Qualification Package that it can produce or curtail a specific MW value of capacity in the relevant Capacity Commitment Period.

Attachment D, which pursuant to Section III.13.8.1(c) of the Tariff is filed as confidential, lists the New Generating Capacity Resources, New Import Capacity Resources, and New Demand Capacity Resources qualified to participate in FCA 17. New Capacity Resources that were qualified, but withdrew by the relevant deadline, are excluded. In addition, for those resources that have been qualified as incremental new capacity, only the incremental MW amount is shown.

The FCA Qualified Capacity value for each accepted New Capacity Resource is listed in a table in confidential Attachment D and reflects the FCA Qualified Capacity value that the ISO has provided to the Project Sponsor for each resource.

- *New Resources Rejected in the Qualification Process for FCA 17*

Each Project Sponsor or Lead Market Participant of a potential New Capacity Resource was provided its QDN on November 10, 2022. Copies of the QDNs for resources that were not qualified to participate in the FCA are attached as confidential Attachment I. Rejections are described in confidential Attachment D.

The ISO undertook a detailed analysis of each proposed project to ascertain whether it met all of the qualification criteria for FCA 17. This analysis involved a careful review of the interconnection of the resource and associated transmission upgrades that would be necessary to qualify each proposed Generating Capacity Resource, as well as a careful review of the project description, Measurement and Verification Plan, customer acquisition plan, and funding plan for each proposed Demand Capacity Resource. The ISO provided guidance to Market Participants and publicly posted all deadlines in advance of the New Capacity Qualification Deadline. In accordance with Section III.13.1.1.2.3 of the Tariff, the ISO consulted with the applicable Transmission Owner to reach each determination involving that Transmission Owner's assets. Similarly, the ISO consulted with Demand Capacity Resource Market Participants and sought to ascertain clarity on project submittals where needed.

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Section III.13.8.1 (c) of the Tariff requires the ISO to file as confidential resources rejected in the qualification process, with the exception of New Capacity Resources rejected due to the overlapping interconnection impact analysis. Accordingly, projects that sought to qualify as New Capacity Resources but were rejected in the qualification process are provided in confidential Attachment D. Projects rejected due to the overlapping interconnection impact analysis are described below. Projects that are not qualified to participate in the FCM may nonetheless be built and operated in the energy and ancillary services markets.

### **New Projects in Maine North of the Orrington South Interface**

The new projects listed below requested to be qualified in the Maine Capacity Zone. These projects were not qualified because the overlapping interconnection impact analysis, conducted according to Section 5.8 of ISO New England Planning Procedure No. 10 (“PP-10”), determined that the addition of the projects would overload the Orrington South interface. In each case, due to the complexity of the transmission planning analyses necessary to fully identify the upgrades and the amount of additional transfer capability necessary to allow new projects to qualify north of the Orrington South interface, the ISO determined that the upgrades were not expected to be in place prior to the start of the 2026-2027 Capacity Commitment Period. In addition to the need to upgrade the Orrington South interface, other local system issues may exist after the addition of the listed projects.

<b>Project Lead Participant</b>	<b>Project Name</b>	<b>Requested Summer Qualified Capacity (MW)</b>
Black Bear Hydro Partners, LLC	Stillwater - B Hydro	0.000
Black Bear Hydro Partners, LLC	Orono - B Hydro	0.000
Black Bear Hydro Partners, LLC	Orono - A Hydro	0.000
EDF Energy Services, LLC	Passadumkeag Wind Park	11.561
Accelerate Renewables, LLC	Gouldsboro Solar	1.990
Accelerate Renewables, LLC	East Machias Solar	1.990
Accelerate Renewables, LLC	Ray's Flat Solar	1.990

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For FCA 17, there were no New Demand Capacity Resources north of the Orrington South interface that were not qualified due to the overlapping interconnection impact analysis.

**New Projects in Maine between the Surowiec South and Orrington South Interfaces**

The new projects listed below requested to be qualified in the Maine Capacity Zone. These new projects in Maine were not qualified because the overlapping interconnection impact analysis, conducted according to Section 5.8 of PP-10, determined that the addition of the projects would overload the Surowiec South interface. In each case, the ISO was not able to identify upgrades expected to be in place prior to the start of the 2026-2027 Capacity Commitment Period to increase transfer capability necessary to allow new projects to qualify between the Surowiec South and Orrington South interfaces. In addition to the need to upgrade the Surowiec South interface, other local system issues may exist after the addition of the projects listed below.

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<b>Project Lead Participant</b>	<b>Project Name</b>	<b>Requested Summer Qualified Capacity (MW)</b>
Georges River Energy, LLC	Georges River Energy, LLC	7.500
Power Supply Services, LLC	RJOL Hydro	8.000
SYSO LLC	Glenvale - Topsham	17.200
SYSO LLC	Glenvale - West Baldwin	16.200
SYSO LLC	Glenvale - Warren	74.500
Spruce Mountain Wind, LLC	Western Maine Renewable Energy Project	5.880
Walden Renewables Development	Walden Solar Maine VII LLC	10.371
Walden Renewables Development	Walden Solar Maine V	15.727
SYSO LLC	Glenvale - Turner Meadow - PV	20.000
SYSO LLC	Glenvale - Woodstock - PV + BESS	129.000
Clearesearch Consulting Inc.	Oakland Landfill Solar	0.190
SYSO LLC	Glenvale - Warren III-BESS	74.500
Accelerate Renewables, LLC	Rockland Solar	1.990
Accelerate Renewables, LLC	Griffin Road Solar	1.990

For FCA 17, there were no New Demand Capacity Resources between the Surowiec South and Orrington South interfaces that were not qualified due to the overlapping interconnection impact analysis.

#### **6. Section III.13.8.1 (c) (vii) - IMM's Determinations Regarding Offer Floor Prices**

Each Project Sponsor or Lead Market Participant of a potential New Capacity Resource was provided its QDN on November 10, 2022. Copies of the QDNs for resources with offers below the relevant Offer Review Trigger Price are attached in confidential Attachment J.

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Pursuant to Section III.A.21.2 of the Tariff, the IMM reviews requests by a participant to submit an offer for a New Capacity Resource below the Offer Review Trigger Price for the applicable resource type. If the IMM determines that the requested offer price is inconsistent with the IMM's estimate, then the resource's New Resource Offer Floor Price will be set to a level that is consistent with the capacity price estimate as determined by the IMM.<sup>10</sup> The IMM's capacity price estimate is derived by entering all relevant resource costs and non-capacity revenue data, as well as assumptions regarding depreciation, taxes, and discount rate into the capital budgeting model used to develop the relevant Offer Review Trigger Price and calculating the break-even contribution required from the FCM to yield a discounted cash flow with a net present value of zero for the project.

Section III.13.8.1(c) (vii) of the Tariff requires the ISO to provide the IMM's determinations regarding requested offer prices below the relevant Offer Review Trigger Price, including information regarding the elements considered in the IMM's determination (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with the resource's long run average costs net of expected revenues other than capacity revenues (the IMM's capacity price estimate) for the resource. Pursuant to Section III.13.8.1(c) of the Tariff, the IMM determinations regarding requested offers below the relevant Offer Review Trigger Price and the information regarding each of the revenue elements considered in the IMM's determination (other than revenues from ISO-administered markets) are filed as confidential in Attachments D, G, H and J. Section III.13.8.1(c) of the Tariff also requires the ISO to file the Generating Capacity Resource supply offers<sup>11</sup> and New Demand Capacity Resource offers evaluated by the IMM as confidential. Accordingly, the IMM evaluated Generating Capacity Resources supply offers<sup>12</sup> and New Demand Capacity Resource offers are included in confidential Attachments G and H.

#### **7. Section III.13.8.1 (c) (viii) – IMM's Determinations regarding Offers or Static De-List Bids, Export Bids, and Administrative De-List Bids**

Each Project Sponsor or Lead Market Participant of a potential New Capacity Resource was provided its QDN on November 10, 2022. Pursuant to Section III.12.8.1(viii) of the Tariff, copies of the QDNs for existing resources with Static De-List

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<sup>10</sup> Section III.13.A.21.2 (b) (iv) of the Tariff.

<sup>11</sup> The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

<sup>12</sup> The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

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Bids, Export Bids, and Administrative De-List Bids that were rejected or modified by the IMM are attached in confidential Attachment J.

Existing Capacity Resources may opt out of the capacity market by submitting a de-list bid. This Informational Filing addresses Static De-List Bids, Export Bids and Administrative Export De-List Bids. Retirement De-List Bids and Permanent De-List Bids were addressed in detail in a prior filing submitted by the IMM and accepted by the Commission.<sup>13</sup> For FCA 17, a total of 453.916 MW of pre-auction Static De-List Bids, Export De-List Bids, Administrative De-List Bids; 7.818 MW of Retirement De-List Bids, and 12.544 MW of Permanent De-List Bids were submitted. Pursuant to Section III.13.1.2.3.2 of the Tariff, the IMM must review Export Bids and Static De-List Bids submitted by Market Participants above the Dynamic De-List Bid Threshold of 2.590 /kW-month, at the Existing Capacity Qualification Deadline.<sup>14</sup> For each resource, the IMM must determine if the de-list bid submitted by the participant is consistent with the four cost components comprising a de-list bid: (1) the participant's net going forward costs for the resource; (2) the participant's reasonable expectations of the resource's Capacity Performance Payments; (3) the participant's reasonable risk premium; and (4) opportunity costs.

The IMM reviewed each de-list bid and the supporting cost information. If the IMM determined that the bid was consistent with the resource's net going forward costs, reasonable expectations of the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs, then the IMM did not modify the participant-submitted de-list bid, and the de-list bid will be entered into the FCA as described in Section III.13.2.3.2 (b) of the Tariff. If the IMM determined that the participant's de-list bid was inconsistent with a reasonable estimate of any of those four elements, then the IMM provided its estimate of the resource's de-list bid for potential use in the auction.

A resource with an IMM-determined Static De-List Bid price has six options to exercise during the finalization window. First, the Market Participant can choose to take no further action on the bid. In that case, if the participant is not pivotal, then the participant-submitted price will be entered into the auction. If the participant is pivotal, then the IMM-determined de-list bid price will be entered into the auction. Second, the participant can elect to lower the de-list bid to a price that is not below the IMM-determined de-list bid price. In that case, if the participant is not pivotal, then the

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<sup>13</sup> See Docket No. ER22-2651-000 (describing the Permanent De-List Bids and Retirement De-List Bids for FCA 17). Retirements reviewed pursuant to Tariff Section III.13.1.2.3.1.5.1 were accepted on September 8, 2022 in Docket No. ER22-2651-000.

<sup>14</sup> See Sections III.13.1.2.3.2.1.1 and III.13.1.4.1.1 of the Tariff.

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participant-lowered price will be entered into the auction, and, otherwise, the IMM-determined de-list bid price will be entered into the auction. Third, a participant can decide to lower its de-list bid price below the IMM-determined de-list bid price. In that case, the participant-lowered price will be used in the FCA.

Fourth, the participant can withdraw the resource's de-list bid and decide whether to dynamically de-list within the auction in the event that the auction reaches a round that contains an end-of-round price below the Dynamic De-List Bid threshold. A resource making an election to reduce its de-list bid to less than or equal to the IMM-determined de-list price or to withdraw the de-list bid altogether is prohibited from challenging the IMM-determined de-list bid. Fifth, a participant can decide to accept the IMM-determined de-list bid price. In that case, this price will be used in the FCA. Sixth, the resource may challenge the IMM's determination in response to this Informational Filing and propose a different de-list bid detailing the bid and its justification based on the resource's net going forward costs, reasonable expectations about the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs pursuant to Section III.13.8.1 (d) of the Tariff. Attachment E indicates whether a de-list bid has been withdrawn or lowered during the finalization window.

**i. Accepted De-List Bids**

Section III.13.8.1(c) (viii) of the Tariff requires the ISO to file the IMM's determinations regarding accepted de-list bids as confidential. Accordingly, a summary of the IMM-accepted Static, Export, and Administrative Export De-List Bids is included in confidential Attachment E.

**ii. Rejected De-List Bids**

Section III.13.8.1(c) (viii) of the Tariff requires the ISO to file the IMM's determinations regarding rejected de-list bids as confidential. Accordingly, a summary of the IMM- rejected Static, Export, and Administrative Export De-List Bids is included in confidential Attachment E. In addition, copies of the rejected de-list bid determination notifications are included in Attachment I.

**8. Section III.13.8.1 (c) (ix) – Existing Resources Qualified to Participate in FCA 17**

Existing Capacity Resources include Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Capacity Resources. Attachment C shows the Existing Capacity Resources qualified for FCA 17.

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In total, 32,518 MW of Existing Capacity Resources qualified for FCA 17. Values for each subcategory are as follows:

<b>Existing Capacity Resource Type</b>	<b>Aggregate MW Amount</b>
Existing Generating Capacity Resources	29,402
Existing Import Capacity Resources	84
Existing Demand Capacity Resources	3,033

Lead Market Participants for existing resources were notified of each of their resources' initial Qualified Capacity on April 13, 2022.

#### **9. Section III.13.8.1 (c) (x) – Aggregate MW from new Resources and Aggregate De-List Bid Amounts**

- The ISO qualified 239 New Capacity Resources, totaling 5,032 MW.
- De-List Bid data is shown below. Attachment E of this Informational Filing provides details regarding post QDN reductions or withdrawals.

<b>De-List Bid Category</b>	<b>Aggregate MW Amount</b>
Retirement De-List Bids	7.818
Permanent De-List Bids	12.544
Static De-List Bids	453.916
Export De-List Bids	0.000
Administrative De-List Bids	0.000
Total De-List Bids	474.278

#### **10. Section III.13.8.1 (c) (xi) – Aggregate Quantity of Supply Offers and Demand Bids Qualified for the Substitution Auction**

The aggregate quantities of supply offers and demand bids qualified to participate in the substitution auction are listed below.<sup>15</sup>

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<sup>15</sup> In this filing, SA demand bids and supply offers are shown in final FCA Qualified Capacity. As such, the values in this filing may be lower than the values shown in the FCM section of the ISO website (the values shown on the ISO website are the initial values that were submitted for qualification).

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<b>Offer Type</b>	<b>Number of Offers</b>	<b>Aggregate MW Amount</b>
Demand	2	7.818
Supply	88	515.176

### **III. SERVICE**

The ISO has served via electronic mail the foregoing document and attachments upon the Governance Participants posted on the ISO's website at <https://www.iso-ne.com/participate/participant-assetlistings/directory?id=1&type=committee>.

### **IV. CONCLUSION**

In this Informational Filing, the ISO has presented all of the information required by Section III.13.8.1 (c) of the Tariff.

Respectfully submitted,

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**Attachments**

## **Attachment A: Existing Transmission Lines**

## **Attachment A**

### **Existing Transmission Lines**

*See “ISO-NE Pool Transmission Facilities (2022) Final,” available at:*  
<https://www.iso-ne.com/static-assets/documents/2022/03/2022-final-ptf-catalog.pdf>

## **Attachment B: Proposed Transmission Lines**

## **Attachment B Proposed Transmission Lines**

*See “2026-2027 CCP Forward Capacity Market New Transmission Project Tracker,” available at:*  
<https://www.iso-ne.com/static-assets/documents/2022/03/fcm-certified-transmission-projects-jan-2022.xlsx>

## **Attachment C: Existing Generating, Import, and Demand Capacity Resources**

## Attachment C

### Existing Generating, Import, and Demand Capacity Resources

Summary of Existing Resources			
Type	Sub-type	Count	FCA Qualified Capacity (MW)
DCR	On-Peak	128	1,758.592
	ADCR	93	814.963
	Seasonal Peak	8	459.070
<b>DCR Totals</b>		<b>229</b>	<b>3,032.625</b>
Gen	Intermittent	739	1,215.859
	Non-Intermittent	286	28,141.291
	Significant Increase	4	44.786
<b>Gen Totals</b>		<b>1,029</b>	<b>29,401.936</b>
Import	Pool Backed	0	0
	Resource Backed	2	83.600
<b>Import Totals</b>		<b>2</b>	<b>83.600</b>
<b>TOTALS</b>		<b>1,260</b>	<b>32,518.161</b>

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	GEN	Intermittent	38544	17 Kelly Rd Sturbridge PV	Rest-of-Pool	.Z.WCMASS	0.292
2	GEN	Intermittent	38494	24 Boutilier Rd Leicester PV	Rest-of-Pool	.Z.WCMASS	0.248
3	GEN	Intermittent	38528	29 Oxford Rd Charlton PV	Rest-of-Pool	.Z.WCMASS	0.273
4	GEN	Intermittent	44197	38 Degrees North - Bowden Solar, LLC	Rest-of-Pool	.Z.WCMASS	0.744
5	GEN	Intermittent	38539	40 Auburn Rd Millbury PV	Rest-of-Pool	.Z.WCMASS	0.154
6	GEN	Intermittent	38545	90 River Rd Sturbridge PV	Rest-of-Pool	.Z.WCMASS	0.352
7	GEN	Intermittent	38583	Agawam II	Rest-of-Pool	.Z.WCMASS	0.804
8	GEN	Intermittent	38575	Agawam Solar	Rest-of-Pool	.Z.WCMASS	0.653
9	GEN	Intermittent	41555	Alton Bradford Road Solar	Rest-of-Pool	.Z.RHODEISLAND	5.141
10	GEN	Intermittent	44308	Ameresco - Gardner Solar PV	Rest-of-Pool	.Z.WCMASS	0.922
11	GEN	Intermittent	44317	Ameresco - Hampden Landfill	Rest-of-Pool	.Z.WCMASS	3.818
12	GEN	Intermittent	44256	Ameresco - Westerly	Rest-of-Pool	.Z.RHODEISLAND	2.606
13	GEN	Intermittent	44307	Ameresco - Westport Landfill	Rest-of-Pool	.Z.SEMASS	0.183
14	GEN	Intermittent	38580	Amesbury	Rest-of-Pool	.Z.NEMASSBOST	2.312
15	GEN	Intermittent	327	AMOSKEAG	Northern New England	.Z.NEWHAMPSHIRE	4.357
16	GEN	Intermittent	38553	Antrim Wind Resource	Northern New England	.Z.NEWHAMPSHIRE	3.243
17	GEN	Intermittent	38962	Ashby 1 Solar	Rest-of-Pool	.Z.WCMASS	0.374
18	GEN	Intermittent	38963	Ashby 2 Solar	Rest-of-Pool	.Z.WCMASS	0.422
19	GEN	Intermittent	905	ASHUELLOT HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.339
20	GEN	Intermittent	1273	AUTOMATIC HYDRO	Maine	.Z.MAINE	0
21	GEN	Intermittent	931	AVERY DAM	Northern New England	.Z.NEWHAMPSHIRE	0.162
22	GEN	Intermittent	330	AYERS ISLAND	Northern New England	.Z.NEWHAMPSHIRE	2.452
23	GEN	Intermittent	951	BALTIC MILLS - QF	Northern New England	.Z.NEWHAMPSHIRE	0.021
24	GEN	Intermittent	811	BANTAM	Rest-of-Pool	.Z.CONNECTICUT	0
25	GEN	Intermittent	2278	BARKER LOWER HYDRO	Maine	.Z.MAINE	0
26	GEN	Intermittent	2279	BARKER UPPER HYDRO	Maine	.Z.MAINE	0.013
27	GEN	Intermittent	38944	Barre I	Rest-of-Pool	.Z.WCMASS	0.731
28	GEN	Intermittent	38970	Barre II	Rest-of-Pool	.Z.WCMASS	0.711
29	GEN	Intermittent	38655	Barrett Distribution - Franklin Solar	Rest-of-Pool	.Z.SEMASS	0.230
30	GEN	Intermittent	824	BATH ELECTRIC HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.088
31	GEN	Intermittent	37072	Beaver Ridge Wind	Maine	.Z.MAINE	0.455
32	GEN	Intermittent	38381	Belchertown SEd	Rest-of-Pool	.Z.WCMASS	0.526
33	GEN	Intermittent	2280	BENTON FALLS HYDRO	Maine	.Z.MAINE	0.215
34	GEN	Intermittent	41593	Berkshire Wind Phase 2	Rest-of-Pool	.Z.WCMASS	0.918
35	GEN	Intermittent	14661	Berkshire Wind Power Project	Rest-of-Pool	.Z.WCMASS	1.459
36	GEN	Intermittent	38533	Berlin 1	Rest-of-Pool	.Z.WCMASS	0.305
37	GEN	Intermittent	38555	Berlin 2	Rest-of-Pool	.Z.WCMASS	0.296
38	GEN	Intermittent	38556	Berlin 3	Rest-of-Pool	.Z.WCMASS	0.287

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
39	GEN	Intermittent	38559	Berlin 4	Rest-of-Pool	.Z.WCMASS	0.325
40	GEN	Intermittent	44473	Bernardston	Rest-of-Pool	.Z.WCMASS	1.410
41	GEN	Intermittent	1258	BHE SMALL HYDRO COMPOSITE	Maine	.Z.MAINE	0.219
42	GEN	Intermittent	40947	BigelowRd Solar	Rest-of-Pool	.Z.WCMASS	1.000
43	GEN	Intermittent	38567	Billerica	Rest-of-Pool	.Z.WCMASS	1.922
44	GEN	Intermittent	1054	BLACKSTONE HYDRO ASSOC	Rest-of-Pool	.Z.RHODEISLAND	0
45	GEN	Intermittent	1057	BLACKSTONE HYDRO LOAD REDUCER	Rest-of-Pool	.Z.RHODEISLAND	0.243
46	GEN	Intermittent	38696	Blossom Rd 1 Fall River PV	Rest-of-Pool	.Z.SEMASS	0.307
47	GEN	Intermittent	38698	Blossom Rd 2 Fall River PV	Rest-of-Pool	.Z.SEMASS	0.350
48	GEN	Intermittent	37105	Blue Sky West	Maine	.Z.MAINE	22.256
49	GEN	Intermittent	859	BOATLOCK	Rest-of-Pool	.Z.WCMASS	1.200
50	GEN	Intermittent	346	BOLTON FALLS	Northern New England	.Z.VERMONT	0.709
51	GEN	Intermittent	755	BONNY EAGLE W. BUXTON	Maine	.Z.MAINE	2.410
52	GEN	Intermittent	348	BOOT MILLS	Rest-of-Pool	.Z.WCMASS	4.519
53	GEN	Intermittent	860	BRIAR HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.724
54	GEN	Intermittent	38584	Bridgewater	Rest-of-Pool	.Z.SEMASS	0.380
55	GEN	Intermittent	356	BRISTOL REFUSE	Rest-of-Pool	.Z.CONNECTICUT	12.352
56	GEN	Intermittent	44111	Brockelman Road Solar	Rest-of-Pool	.Z.WCMASS	1.000
57	GEN	Intermittent	11925	BROCKTON BRIGHTFIELDS	Rest-of-Pool	.Z.SEMASS	0.058
58	GEN	Intermittent	2281	BROWNS MILL HYDRO	Maine	.Z.MAINE	0.022
59	GEN	Intermittent	358	BRUNSWICK	Maine	.Z.MAINE	4.705
60	GEN	Intermittent	362	BULLS BRIDGE	Rest-of-Pool	.Z.CONNECTICUT	1.013
61	GEN	Intermittent	40896	BWC French River Solar, LLC	Rest-of-Pool	.Z.WCMASS	5.951
62	GEN	Intermittent	40786	Cambridge Park Solar	Rest-of-Pool	.Z.NEMASSBOST	0.172
63	GEN	Intermittent	910	CAMPTON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.013
64	GEN	Intermittent	861	CANAAN	Northern New England	.Z.NEWHAMPSHIRE	0.351
65	GEN	Intermittent	38738	Canton Mountain Wind Project	Maine	.Z.MAINE	2.423
66	GEN	Intermittent	38543	Carpenter Hill Rd Charlton PV	Rest-of-Pool	.Z.WCMASS	0.250
67	GEN	Intermittent	1122	CASCADE-DIAMOND-QF	Rest-of-Pool	.Z.WCMASS	0.076
68	GEN	Intermittent	789	CEC 002 PAWTUCKET U5	Rest-of-Pool	.Z.RHODEISLAND	0.290
69	GEN	Intermittent	797	CEC 003 WYRE WYND U5	Rest-of-Pool	.Z.CONNECTICUT	0.518
70	GEN	Intermittent	807	CEC 004 DAYVILLE POND U5	Rest-of-Pool	.Z.CONNECTICUT	0.011
71	GEN	Intermittent	10401	CELLY MILL U5	Northern New England	.Z.NEWHAMPSHIRE	0
72	GEN	Intermittent	792	CENTENNIAL HYDRO	Rest-of-Pool	.Z.WCMASS	0.358
73	GEN	Intermittent	914	CHAMBERLAIN FALLS	Northern New England	.Z.NEWHAMPSHIRE	0
74	GEN	Intermittent	40796	Charles Moore Arena	Rest-of-Pool	.Z.SEMASS	0.120
75	GEN	Intermittent	862	CHEMICAL	Rest-of-Pool	.Z.WCMASS	0.251
76	GEN	Intermittent	1050	CHICOPEE HYDRO	Rest-of-Pool	.Z.WCMASS	0.182

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
77	GEN	Intermittent	887	CHINA MILLS DAM	Northern New England	.Z.NEWHAMPSHIRE	0.086
78	GEN	Intermittent	38510	City of Gardner - Mill St. Solar	Rest-of-Pool	.Z.WCMASS	0.350
79	GEN	Intermittent	44110	Clark Road Solar	Rest-of-Pool	.Z.WCMASS	4.989
80	GEN	Intermittent	863	CLEMENT DAM	Northern New England	.Z.NEWHAMPSHIRE	0.653
81	GEN	Intermittent	886	COCHECO FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.054
82	GEN	Intermittent	1049	COLLINS HYDRO	Rest-of-Pool	.Z.WCMASS	0.224
83	GEN	Intermittent	38848	Constitution Solar	Rest-of-Pool	.Z.CONNECTICUT	5.157
84	GEN	Intermittent	44128	Conway Solar2	Rest-of-Pool	.Z.WCMASS	4.400
85	GEN	Intermittent	38823	Coolidge Solar	Northern New England	.Z.VERMONT	6.850
86	GEN	Intermittent	13975	Corriveau Hydroelectric LLC	Maine	.Z.MAINE	0
87	GEN	Intermittent	38440	Cottage St PV	Rest-of-Pool	.Z.WCMASS	1.230
88	GEN	Intermittent	40747	Cranston Solar Project	Rest-of-Pool	.Z.RHODEISLAND	6.773
89	GEN	Intermittent	849	CRESCENT DAM	Rest-of-Pool	.Z.WCMASS	0.261
90	GEN	Intermittent	1209	CRRA HARTFORD LANDFILL	Rest-of-Pool	.Z.CONNECTICUT	0.197
91	GEN	Intermittent	44488	CVE Wing Lane PV	Rest-of-Pool	.Z.SEMASS	1.380
92	GEN	Intermittent	40766	CVEC BARNSTABLE FIRE 2423	Rest-of-Pool	.Z.SEMASS	0.155
93	GEN	Intermittent	40776	CVEC BREWSTER 1912	Rest-of-Pool	.Z.SEMASS	0.427
94	GEN	Intermittent	40775	CVEC CHATHAM 1911	Rest-of-Pool	.Z.SEMASS	0.642
95	GEN	Intermittent	40767	CVEC DY HIGH SCHOOL 2175 2173	Rest-of-Pool	.Z.SEMASS	0.420
96	GEN	Intermittent	40768	CVEC EASTHAM 1915	Rest-of-Pool	.Z.SEMASS	0.173
97	GEN	Intermittent	40765	CVEC EDGARTOWN - 1886	Rest-of-Pool	.Z.SEMASS	0.397
98	GEN	Intermittent	40778	CVEC EDGARTOWN - 1887	Rest-of-Pool	.Z.SEMASS	0.401
99	GEN	Intermittent	40777	CVEC HARWICH - 1913	Rest-of-Pool	.Z.SEMASS	1.667
100	GEN	Intermittent	40774	CVEC HYANNIS 2181	Rest-of-Pool	.Z.SEMASS	2.294
101	GEN	Intermittent	40769	CVEC MARGUERITE SMALL SCHOOL 2168	Rest-of-Pool	.Z.SEMASS	0.309
102	GEN	Intermittent	40770	CVEC MARSTON MILLS 1964 1965	Rest-of-Pool	.Z.SEMASS	1.304
103	GEN	Intermittent	40773	CVEC ORLEANS 2217	Rest-of-Pool	.Z.SEMASS	0.167
104	GEN	Intermittent	40772	CVEC VINEYARD HAVEN 1923	Rest-of-Pool	.Z.SEMASS	0.368
105	GEN	Intermittent	40771	CVEC WEST TISBURY 2189	Rest-of-Pool	.Z.SEMASS	0.194
106	GEN	Intermittent	41051	Dalton PV	Rest-of-Pool	.Z.WCMASS	4.400
107	GEN	Intermittent	2282	DAMARISCOTTA HYDRO	Maine	.Z.MAINE	0
108	GEN	Intermittent	38372	Dartmouth Solar	Rest-of-Pool	.Z.SEMASS	1.430
109	GEN	Intermittent	44117	Dartmouth Solar2	Rest-of-Pool	.Z.SEMASS	0
110	GEN	Intermittent	38495	Deepwater Wind Block Island	Rest-of-Pool	.Z.RHODEISLAND	5.043
111	GEN	Intermittent	44140	Deerfield Solar	Rest-of-Pool	.Z.WCMASS	2.151
112	GEN	Intermittent	38438	Deerfield Wind Project	Northern New England	.Z.VERMONT	4.751
113	GEN	Intermittent	389	DERBY DAM	Rest-of-Pool	.Z.CONNECTICUT	1.602
114	GEN	Intermittent	38885	DGSC PV1000_90 Tift Rd North Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.423

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
115	GEN	Intermittent	38883	DGSC PV1170_23 Theodore Foster Rd_Foster	Rest-of-Pool	.Z.RHODEISLAND	0.454
116	GEN	Intermittent	38858	DGSC PV1225_100 Dupont Dr_Providence	Rest-of-Pool	.Z.RHODEISLAND	0.543
117	GEN	Intermittent	38868	DGSC PV1375_101 Peck Hill Rd_Johnston	Rest-of-Pool	.Z.RHODEISLAND	0.453
118	GEN	Intermittent	38834	DGSC PV1666_179 Plain Meeting House Rd_West Greenwich	Rest-of-Pool	.Z.RHODEISLAND	0.844
119	GEN	Intermittent	38843	DGSC PV2000_338 Compass Circle_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.866
120	GEN	Intermittent	38861	DGSC PV225_225 Dupont Dr_Providence	Rest-of-Pool	.Z.RHODEISLAND	0.113
121	GEN	Intermittent	38864	DGSC PV250_65 All American Way_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.120
122	GEN	Intermittent	38867	DGSC PV300_45 Sharp Dr_Cranston	Rest-of-Pool	.Z.RHODEISLAND	0.105
123	GEN	Intermittent	38842	DGSC PV3000_Forges St Landfill_East Providence	Rest-of-Pool	.Z.RHODEISLAND	1.303
124	GEN	Intermittent	38853	DGSC PV400_1 Ralco Way_Cumberland	Rest-of-Pool	.Z.RHODEISLAND	0.204
125	GEN	Intermittent	38833	DGSC PV405_28 Jacome Way_Middletown	Rest-of-Pool	.Z.RHODEISLAND	0.145
126	GEN	Intermittent	38860	DGSC PV450_0 Martin St_Cubmerland	Rest-of-Pool	.Z.RHODEISLAND	0.194
127	GEN	Intermittent	38862	DGSC PV450_35 Martin St_Cumberland	Rest-of-Pool	.Z.RHODEISLAND	0.182
128	GEN	Intermittent	38881	DGSC PV495_1720 Davisville Rd_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.198
129	GEN	Intermittent	38869	DGSC PV499_76 Silson Rd_Richmond	Rest-of-Pool	.Z.RHODEISLAND	0.197
130	GEN	Intermittent	38855	DGSC PV500_1060 West Main Rd_Portsmouth	Rest-of-Pool	.Z.RHODEISLAND	0.162
131	GEN	Intermittent	38865	DGSC PV850_582 Great Rd_North Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.434
132	GEN	Intermittent	38884	DGSC PV912_260 South County Trail_Exeter	Rest-of-Pool	.Z.RHODEISLAND	0.425
133	GEN	Intermittent	2431	DODGE FALLS-NEW	Northern New England	.Z.VERMONT	1.339
134	GEN	Intermittent	41025	Douglas PV	Rest-of-Pool	.Z.SEMASS	4.980
135	GEN	Intermittent	970	DUDLEY HYDRO	Rest-of-Pool	.Z.WCMASS	0.014
136	GEN	Intermittent	40599	Duxbury Chandler	Rest-of-Pool	.Z.SEMASS	0.093
137	GEN	Intermittent	864	DWIGHT	Rest-of-Pool	.Z.WCMASS	0.473
138	GEN	Intermittent	41194	DWW Solar II	Rest-of-Pool	.Z.CONNECTICUT	13.760
139	GEN	Intermittent	38114	East Bridgewater Solar Energy Project	Rest-of-Pool	.Z.SEMASS	0.426
140	GEN	Intermittent	44314	East Brookfield Adams Solar PV and Battery	Rest-of-Pool	.Z.WCMASS	4.843
141	GEN	Intermittent	40623	East Longmeadow Solar PV	Rest-of-Pool	.Z.WCMASS	0.842
142	GEN	Intermittent	40624	East Springfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.261
143	GEN	Intermittent	10403	EASTMAN BROOK U5	Northern New England	.Z.NEWHAMPSHIRE	0
144	GEN	Intermittent	401	EASTMAN FALLS	Northern New England	.Z.NEWHAMPSHIRE	1.345
145	GEN	Intermittent	542	ECO MAINE	Maine	.Z.MAINE	10.345
146	GEN	Intermittent	40923	ENA Cranberry Road PV	Rest-of-Pool	.Z.SEMASS	0.561
147	GEN	Intermittent	40925	ENA Grove St PV	Rest-of-Pool	.Z.WCMASS	1.845
148	GEN	Intermittent	40928	ENA Old Falmouth Road PV	Rest-of-Pool	.Z.SEMASS	2.297
149	GEN	Intermittent	865	ERROL	Northern New England	.Z.NEWHAMPSHIRE	1.472

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
150	GEN	Intermittent	410	ESSEX 19 HYDRO	Northern New England	.Z.VERMONT	2.019
151	GEN	Intermittent	2283	EUSTIS HYDRO	Maine	.Z.MAINE	0.036
152	GEN	Intermittent	1047	FAIRFAX	Northern New England	.Z.VERMONT	0.815
153	GEN	Intermittent	38548	Fall River- Commerce	Rest-of-Pool	.Z.SEMASS	0.456
154	GEN	Intermittent	38558	Fall River- Uxbridge	Rest-of-Pool	.Z.SEMASS	1.149
155	GEN	Intermittent	412	FALLS VILLAGE	Rest-of-Pool	.Z.CONNECTICUT	1.630
156	GEN	Intermittent	38838	Farmington Solar	Maine	.Z.MAINE	21.359
157	GEN	Intermittent	38551	Fasll River - Innovation	Rest-of-Pool	.Z.SEMASS	1.383
158	GEN	Intermittent	41535	FGE Solarway Capacity	Rest-of-Pool	.Z.WCMASS	0.072
159	GEN	Intermittent	413	FIFE BROOK	Rest-of-Pool	.Z.WCMASS	3.056
160	GEN	Intermittent	38302	Fisher Road Solar I	Rest-of-Pool	.Z.SEMASS	1.920
161	GEN	Intermittent	35593	Fiske Hydro	Northern New England	.Z.NEWHAMPSHIRE	0.077
162	GEN	Intermittent	40960	Fitchburg Solar	Rest-of-Pool	.Z.WCMASS	3.948
163	GEN	Intermittent	38961	Fitchburg Solar, LLC	Rest-of-Pool	.Z.WCMASS	0.237
164	GEN	Intermittent	943	FOUR HILLS LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	0.932
165	GEN	Intermittent	16675	Fox Island Wind	Maine	.Z.MAINE	0
166	GEN	Intermittent	38709	Frank Mossberg Dr Atteleboro PV	Rest-of-Pool	.Z.SEMASS	0.206
167	GEN	Intermittent	38562	Franklin 1	Rest-of-Pool	.Z.SEMASS	1.121
168	GEN	Intermittent	38565	Franklin 2	Rest-of-Pool	.Z.SEMASS	1.641
169	GEN	Intermittent	882	FRANKLIN FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.365
170	GEN	Intermittent	40613	Fusion Solar Center LLC	Rest-of-Pool	.Z.CONNECTICUT	7.440
171	GEN	Intermittent	38669	Future Gen Wind	Rest-of-Pool	.Z.SEMASS	1.339
172	GEN	Intermittent	2284	GARDINER HYDRO	Maine	.Z.MAINE	0
173	GEN	Intermittent	851	GARDNER FALLS	Rest-of-Pool	.Z.WCMASS	0.106
174	GEN	Intermittent	768	GARVINS HOOKSETT	Northern New England	.Z.NEWHAMPSHIRE	3.007
175	GEN	Intermittent	38945	Gill	Rest-of-Pool	.Z.WCMASS	1.012
176	GEN	Intermittent	850	GLENDALE HYDRO	Rest-of-Pool	.Z.WCMASS	0.316
177	GEN	Intermittent	44286	Glenvale - Emery	Maine	.Z.MAINE	9.570
178	GEN	Intermittent	35555	GMCW	Northern New England	.Z.VERMONT	0.798
179	GEN	Intermittent	913	GOODRICH FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.052
180	GEN	Intermittent	427	GORHAM	Northern New England	.Z.NEWHAMPSHIRE	0.688
181	GEN	Intermittent	38560	Grafton	Rest-of-Pool	.Z.WCMASS	0.830
182	GEN	Intermittent	38527	Grafton WD	Rest-of-Pool	.Z.WCMASS	0.586
183	GEN	Intermittent	41046	Granby Randall Solar	Rest-of-Pool	.Z.WCMASS	0
184	GEN	Intermittent	1572	GRANBY SANITARY LANDFILL QF U5	Rest-of-Pool	.Z.WCMASS	0.655
185	GEN	Intermittent	40970	Granby Solar	Rest-of-Pool	.Z.WCMASS	1.245
186	GEN	Intermittent	14595	Granite Reliable Power	Northern New England	.Z.NEWHAMPSHIRE	13.302
187	GEN	Intermittent	41563	Gravel Pit Solar 1	Rest-of-Pool	.Z.CONNECTICUT	10.000

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
188	GEN	Intermittent	900	GREAT FALLS LOWER	Northern New England	.Z.NEWHAMPSHIRE	0.029
189	GEN	Intermittent	10424	Great Lakes - Berlin Incremental	Northern New England	.Z.NEWHAMPSHIRE	4.678
190	GEN	Intermittent	1117	GREAT WORKS COMPOSITE	Maine	.Z.MAINE	0
191	GEN	Intermittent	40618	Greenfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.376
192	GEN	Intermittent	2285	GREENVILLE HYDRO	Maine	.Z.MAINE	0
193	GEN	Intermittent	866	GREGGS	Northern New England	.Z.NEWHAMPSHIRE	0.334
194	GEN	Intermittent	38538	Groton Road Shirley PV	Rest-of-Pool	.Z.WCMASS	0.280
195	GEN	Intermittent	38708	Groton School Rd Ayer PV 2	Rest-of-Pool	.Z.WCMASS	0.359
196	GEN	Intermittent	37050	Groton Wind Project	Northern New England	.Z.NEWHAMPSHIRE	5.917
197	GEN	Intermittent	38699	Groveland St Abington PV	Rest-of-Pool	.Z.SEMASS	0.329
198	GEN	Intermittent	11052	GRTR NEW BEDFORD LGF UTIL PROJ	Rest-of-Pool	.Z.SEMASS	1.887
199	GEN	Intermittent	2286	HACKETT MILLS HYDRO	Maine	.Z.MAINE	0
200	GEN	Intermittent	38795	Hadley 2	Rest-of-Pool	.Z.WCMASS	0.851
201	GEN	Intermittent	769	HADLEY FALLS 1&2	Rest-of-Pool	.Z.WCMASS	9.569
202	GEN	Intermittent	40950	Hadley North Solar	Rest-of-Pool	.Z.WCMASS	1.756
203	GEN	Intermittent	40951	Hadley South Solar	Rest-of-Pool	.Z.WCMASS	1.870
204	GEN	Intermittent	40621	Hampden Solar PV	Rest-of-Pool	.Z.WCMASS	0.590
205	GEN	Intermittent	41312	Happy Hollow Road Solar 1 (PV)	Rest-of-Pool	.Z.WCMASS	1.750
206	GEN	Intermittent	38115	Harrington Street PV Project	Rest-of-Pool	.Z.WCMASS	4.441
207	GEN	Intermittent	40615	Hatfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.630
208	GEN	Intermittent	40800	Hayden Rowe Solar Farm	Rest-of-Pool	.Z.SEMASS	0.101
209	GEN	Intermittent	38657	Heliovaas - Acton Solar	Rest-of-Pool	.Z.NEMASSBOST	0.553
210	GEN	Intermittent	38661	Heliovaas - Sudbury Solar	Rest-of-Pool	.Z.NEMASSBOST	0.540
211	GEN	Intermittent	44174	Heron Crossing Solar	Rest-of-Pool	.Z.SEMASS	2.000
212	GEN	Intermittent	957	HG&E HYDRO CABOT 1-4	Rest-of-Pool	.Z.WCMASS	0.443
213	GEN	Intermittent	16640	Hilldale Ave Haverhill PV	Rest-of-Pool	.Z.NEMASSBOST	0.270
214	GEN	Intermittent	891	HILLSBORO MILLS	Northern New England	.Z.NEWHAMPSHIRE	0.057
215	GEN	Intermittent	40630	Hinsdale Solar PV	Rest-of-Pool	.Z.WCMASS	0.365
216	GEN	Intermittent	38577	Holiday Hill Community Wind	Rest-of-Pool	.Z.WCMASS	0.460
217	GEN	Intermittent	38373	Holliston	Rest-of-Pool	.Z.SEMASS	1.290
218	GEN	Intermittent	40797	Holliston Field 2	Rest-of-Pool	.Z.SEMASS	0.117
219	GEN	Intermittent	38475	Hoosac Wind Project	Rest-of-Pool	.Z.WCMASS	3.942
220	GEN	Intermittent	41557	Hope Farm Solar	Rest-of-Pool	.Z.RHODEISLAND	4.362
221	GEN	Intermittent	919	HOPKINTON HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.083
222	GEN	Intermittent	902	HOSIERY MILL DAM	Northern New England	.Z.NEWHAMPSHIRE	0.254
223	GEN	Intermittent	38815	Hubbardston PV	Rest-of-Pool	.Z.WCMASS	0.791
224	GEN	Intermittent	38480	Hubbardston SE	Rest-of-Pool	.Z.WCMASS	0.279
225	GEN	Intermittent	11408	HULL WIND TURBINE II	Rest-of-Pool	.Z.SEMASS	0.066

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
226	GEN	Intermittent	1656	HULL WIND TURBINE U5	Rest-of-Pool	.Z.SEMASS	0.031
227	GEN	Intermittent	2432	HUNTINGTON FALLS-NEW	Northern New England	.Z.VERMONT	0.923
228	GEN	Intermittent	856	HUNT'S POND	Rest-of-Pool	.Z.WCMASS	0.021
229	GEN	Intermittent	2426	Hydro Kennebec	Maine	.Z.MAINE	4.426
230	GEN	Intermittent	867	INDIAN ORCHARD	Rest-of-Pool	.Z.WCMASS	0.163
231	GEN	Intermittent	38250	Indian Orchard Photovoltaic Facility	Rest-of-Pool	.Z.WCMASS	0.695
232	GEN	Intermittent	38252	Indian River Power Supply# LLC	Rest-of-Pool	.Z.WCMASS	0.136
233	GEN	Intermittent	16659	Ipswich Wind Farm 1	Rest-of-Pool	.Z.NEMASSBOST	0.159
234	GEN	Intermittent	38421	Jericho Power	Northern New England	.Z.NEWHAMPSHIRE	1.138
235	GEN	Intermittent	41314	Kear - S Martin PV	Rest-of-Pool	.Z.NEMASSBOST	1.733
236	GEN	Intermittent	44227	Kearsarge Beverly HS PV	Rest-of-Pool	.Z.NEMASSBOST	0.996
237	GEN	Intermittent	44229	Kearsarge Beverly MS PV	Rest-of-Pool	.Z.NEMASSBOST	0.397
238	GEN	Intermittent	44210	Kearsarge Burrillville	Rest-of-Pool	.Z.RHODEISLAND	2.104
239	GEN	Intermittent	44209	Kearsarge East Providence	Rest-of-Pool	.Z.RHODEISLAND	1.008
240	GEN	Intermittent	41549	Kearsarge Haverhill PV	Rest-of-Pool	.Z.NEMASSBOST	1.414
241	GEN	Intermittent	41536	Kearsarge Kenyon Woods	Rest-of-Pool	.Z.RHODEISLAND	1.610
242	GEN	Intermittent	41547	Kearsarge Montague BD PV	Rest-of-Pool	.Z.WCMASS	1.213
243	GEN	Intermittent	44211	Kearsarge Portsmouth	Rest-of-Pool	.Z.RHODEISLAND	2.822
244	GEN	Intermittent	44212	Kearsarge Richmond	Rest-of-Pool	.Z.RHODEISLAND	1.630
245	GEN	Intermittent	44213	Kearsarge Smithfield	Rest-of-Pool	.Z.RHODEISLAND	4.714
246	GEN	Intermittent	41540	Kearsarge Tiverton	Rest-of-Pool	.Z.RHODEISLAND	1.058
247	GEN	Intermittent	44231	Kearsarge Upper Union PV1	Rest-of-Pool	.Z.SEMASS	0.591
248	GEN	Intermittent	44214	Kearsarge URI Parking	Rest-of-Pool	.Z.RHODEISLAND	0.632
249	GEN	Intermittent	41539	Kearsarge Westerly	Rest-of-Pool	.Z.RHODEISLAND	2.073
250	GEN	Intermittent	41551	Kearsarge William Way PV	Rest-of-Pool	.Z.SEMASS	2.415
251	GEN	Intermittent	911	KELLEYS FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.049
252	GEN	Intermittent	1119	KENNEBAGO HYDRO	Maine	.Z.MAINE	0.095
253	GEN	Intermittent	786	KEZAR LEDGEMERE COMPOSITE	Maine	.Z.MAINE	0.078
254	GEN	Intermittent	12551	Kibby Wind Power	Maine	.Z.MAINE	16.509
255	GEN	Intermittent	35979	Kingdom Community Wind	Northern New England	.Z.VERMONT	9.454
256	GEN	Intermittent	800	KINNEYTOWN B	Rest-of-Pool	.Z.CONNECTICUT	0.044
257	GEN	Intermittent	892	LAKEPORT DAM	Northern New England	.Z.NEWHAMPSHIRE	0.205
258	GEN	Intermittent	38376	Landcraft	Rest-of-Pool	.Z.SEMASS	0.995
259	GEN	Intermittent	457	LAWRENCE HYDRO	Rest-of-Pool	.Z.WCMASS	5.739
260	GEN	Intermittent	44476	LDSTR - Monument Valley PV	Rest-of-Pool	.Z.WCMASS	1.017
261	GEN	Intermittent	38835	Lee Site 31-Conti PV	Rest-of-Pool	.Z.WCMASS	0.375
262	GEN	Intermittent	14660	Lempster Wind	Northern New England	.Z.NEWHAMPSHIRE	2.729
263	GEN	Intermittent	38532	Leominster- South St.	Rest-of-Pool	.Z.NEMASSBOST	1.027

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
264	GEN	Intermittent	894	LISBON HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.129
265	GEN	Intermittent	462	LISBON RESOURCE RECOVERY	Rest-of-Pool	.Z.CONNECTICUT	12.595
266	GEN	Intermittent	904	LOCHMERE DAM	Northern New England	.Z.NEWHAMPSHIRE	0.305
267	GEN	Intermittent	460	LOCKWOOD	Maine	.Z.MAINE	2.271
268	GEN	Intermittent	895	LOWER ROBERTSON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.323
269	GEN	Intermittent	10406	LOWER VALLEY HYDRO U5	Northern New England	.Z.NEWHAMPSHIRE	0.109
270	GEN	Intermittent	950	LP ATHOL - QF	Rest-of-Pool	.Z.WCMASS	0
271	GEN	Intermittent	38378	LSRHS	Rest-of-Pool	.Z.NEMASSBOST	0.410
272	GEN	Intermittent	41029	Ludlow PV	Rest-of-Pool	.Z.WCMASS	1.262
273	GEN	Intermittent	40625	Ludlow Site 72 - Conti	Rest-of-Pool	.Z.WCMASS	0.264
274	GEN	Intermittent	44115	Lunenburg Solar [Elec]	Rest-of-Pool	.Z.WCMASS	1.000
275	GEN	Intermittent	41142	MA_100_0.5 PV_55 DUDLEY OXFORD RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.097
276	GEN	Intermittent	41146	MA_101_0.5 PV_55 DUDLEY OXFORD RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.086
277	GEN	Intermittent	41260	MA_102_0.4929 PV_0 WEST ST_W BRIDGEWATER	Rest-of-Pool	.Z.SEMASS	0.118
278	GEN	Intermittent	41132	MA_103_0.494 PV_95 OLD-RIVER RD_ANDOVER	Rest-of-Pool	.Z.WCMASS	0.109
279	GEN	Intermittent	41112	MA_108_0.48 PV_51 ELLIS RD_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.112
280	GEN	Intermittent	41121	MA_109_0.48 PV_771 S BARRE RD_BARRE	Rest-of-Pool	.Z.WCMASS	0.118
281	GEN	Intermittent	41120	MA_110_0.48 PV_107 NEW-BRAINTREE RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.121
282	GEN	Intermittent	41149	MA_113_0.476 PV_1788 G-A-R HW_SWANSEA	Rest-of-Pool	.Z.SEMASS	0.106
283	GEN	Intermittent	41434	MA_116_0.45 PV_891 MONAHAN DR_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.093
284	GEN	Intermittent	41085	MA_118_0.4 PV_55 DUDLEY OXFORD RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.100
285	GEN	Intermittent	40996	MA_12_2 PV_183 PROVIDENCE ST_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.483
286	GEN	Intermittent	41082	MA_122_0.419 PV_600 LONGWATER DR_NORWELL	Rest-of-Pool	.Z.SEMASS	0.120
287	GEN	Intermittent	41002	MA_13_2 PV_18 SAMPSON RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.407
288	GEN	Intermittent	41123	MA_131_0.3663 PV_47 SUMNER ST_MILFORD	Rest-of-Pool	.Z.SEMASS	0.050
289	GEN	Intermittent	41060	MA_133_0.354 PV_694 MAIN ST_WEST NEWBURY	Rest-of-Pool	.Z.NEMASSBOST	0.089
290	GEN	Intermittent	41153	MA_134_0.311 PV_1006 TEMPLETON RD_ATHOL	Rest-of-Pool	.Z.WCMASS	0.063

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
291	GEN	Intermittent	41032	MA_139_0.2997 PV_1-3 WALKER DR_UPTON	Rest-of-Pool	.Z_SEMASS	0.063
292	GEN	Intermittent	41117	MA_14_2 PV_81 N LIBERTY ST_BELCHERTOWN	Rest-of-Pool	.Z_WCMASS	0.447
293	GEN	Intermittent	41134	MA_143_0.27 PV_58 NORFOLK AV_SOUTH EASTON	Rest-of-Pool	.Z_SEMASS	0.048
294	GEN	Intermittent	41125	MA_15_2 PV_270 FRANKLIN ST_BELCHERTOWN	Rest-of-Pool	.Z_WCMASS	0.416
295	GEN	Intermittent	41003	MA_16_2 PV_109 E HILL RD_MONSON	Rest-of-Pool	.Z_WCMASS	0.476
296	GEN	Intermittent	41256	MA_17_3.96 PV_466 STAFFORD ST_LEICESTER	Rest-of-Pool	.Z_WCMASS	0.455
297	GEN	Intermittent	41037	MA_18_2 PV_0 GRIFFIN RD CHARLTON	Rest-of-Pool	.Z_WCMASS	0.435
298	GEN	Intermittent	41040	MA_19_1.95 PV_0 OAKHURST RD_SUTTON	Rest-of-Pool	.Z_SEMASS	0.444
299	GEN	Intermittent	41438	MA_2_4.968 PV_0 WILLOW AV_HAVERHILL	Rest-of-Pool	.Z_NEMASSBOST	0.951
300	GEN	Intermittent	41045	MA_20_1.86 PV_161 HARTFORD AV_MENDON	Rest-of-Pool	.Z_SEMASS	0.384
301	GEN	Intermittent	41264	MA_200_4.016 PV_33 GILBERTVILLE RD_WARE	Rest-of-Pool	.Z_WCMASS	1.036
302	GEN	Intermittent	41113	MA_201_1.656 PV_788 WOOD ST_SWANSEA	Rest-of-Pool	.Z_SEMASS	0.353
303	GEN	Intermittent	41159	MA_202_0.48 PV_719 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z_WCMASS	0.112
304	GEN	Intermittent	41104	MA_21_1.725 PV_139 SHUMAN AV_STOUGHTON	Rest-of-Pool	.Z_SEMASS	0.436
305	GEN	Intermittent	41361	MA_213_0.995 PV_6 MCNEIL HW LEICESTER	Rest-of-Pool	.Z_WCMASS	0.195
306	GEN	Intermittent	41083	MA_22_1.67 PV_60 MARTIN ST REHOBOTH	Rest-of-Pool	.Z_SEMASS	0.412
307	GEN	Intermittent	41364	MA_222_0.48 PV_26 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z_WCMASS	0.120
308	GEN	Intermittent	41135	MA_225_1.123 PV_0 ADIRONDACK LN_WESTPORT	Rest-of-Pool	.Z_SEMASS	0.322
309	GEN	Intermittent	41136	MA_226_1.5 PV_0 ADIRONDACK LN_WESTPORT	Rest-of-Pool	.Z_SEMASS	0.436
310	GEN	Intermittent	41048	MA_25_1.5 PV_675 SIMONDS RD_WILLIAMSTOWN	Rest-of-Pool	.Z_WCMASS	0.255
311	GEN	Intermittent	41266	MA_280_6.5 PV_20 NIPPNAPP TR_WORCESTER	Rest-of-Pool	.Z_WCMASS	0.348
312	GEN	Intermittent	41395	MA_281_4.883 PV_370 Auburn St LEICESTER	Rest-of-Pool	.Z_WCMASS	1.007
313	GEN	Intermittent	41427	MA_282_0.499 PV_1A BOUTILIER RD LEICESTER	Rest-of-Pool	.Z_WCMASS	0.122
314	GEN	Intermittent	41035	MA_285_1 PV_48 PAXTON RD_SPENCER	Rest-of-Pool	.Z_WCMASS	0.240
315	GEN	Intermittent	41366	MA_286_1 PV_19 WOODCHUCK LN_SPENCER	Rest-of-Pool	.Z_WCMASS	0.232

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
316	GEN	Intermittent	41195	MA_287_0.499 PV_0 WESTBOROUGH ST_MILLBURY	Rest-of-Pool	.Z.WCMASS	0.099
317	GEN	Intermittent	41139	MA_288_4.68 PV_67 PLEASANTDALE RD_RUTLAND	Rest-of-Pool	.Z.WCMASS	0.950
318	GEN	Intermittent	41269	MA_289_0.99 PV_3 KENWOOD CT_RUTLAND	Rest-of-Pool	.Z.WCMASS	0.148
319	GEN	Intermittent	41140	MA_290_1 PV_394 PLEASANTDALE RD_RUTLAND	Rest-of-Pool	.Z.WCMASS	0.218
320	GEN	Intermittent	41272	MA_291_0.26 PV_297 AYER RD_HARVARD	Rest-of-Pool	.Z.WCMASS	0.084
321	GEN	Intermittent	41197	MA_292_0.236 PV_0 SCULLEY RD_AYER	Rest-of-Pool	.Z.WCMASS	0.060
322	GEN	Intermittent	41274	MA_293_2 PV_56 WALKER RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.294
323	GEN	Intermittent	41277	MA_294_1.08 PV_111 ADAMS RD_CLINTON	Rest-of-Pool	.Z.WCMASS	0.250
324	GEN	Intermittent	41368	MA_295_2.196 PV_100 ADAMS RD_CLINTON	Rest-of-Pool	.Z.WCMASS	0.501
325	GEN	Intermittent	41160	MA_296_3 PV_267 BROCKELMAN RD_LANCASTER	Rest-of-Pool	.Z.WCMASS	0.616
326	GEN	Intermittent	41356	MA_297_4.95 PV_125 STILL-RIVER RD_BOLTON	Rest-of-Pool	.Z.WCMASS	1.061
327	GEN	Intermittent	41199	MA_298_0.9976 PV_0 LAWTON RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.198
328	GEN	Intermittent	41038	MA_299_0.5 PV_0 LUNENBURG RD_LANCASTER	Rest-of-Pool	.Z.WCMASS	0.075
329	GEN	Intermittent	41105	MA_3_4.89 PV_14 BELCHER ST_PLAINVILLE	Rest-of-Pool	.Z.SEMASS	0.849
330	GEN	Intermittent	41126	MA_30_1 PV_225 OLD-SPRINGFIELD RD_BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.213
331	GEN	Intermittent	41359	MA_300_2.5 PV_0 SHIRLEY RD_LANCASTER	Rest-of-Pool	.Z.WCMASS	0.484
332	GEN	Intermittent	41347	MA_301_2 PV_0 SHIRLEY RD_LANCASTER	Rest-of-Pool	.Z.WCMASS	0.387
333	GEN	Intermittent	41348	MA_302_1.5 PV_169 LEOMINSTER RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.225
334	GEN	Intermittent	41201	MA_303_2.7 PV_43 ESTABROOK ST_GRAFTON	Rest-of-Pool	.Z.WCMASS	0.642
335	GEN	Intermittent	41360	MA_304_2.75 PV_51 FEDERAL-HILL RD_OXFORD	Rest-of-Pool	.Z.WCMASS	0.626
336	GEN	Intermittent	41141	MA_305_0.95 PV_0 BAY-PATH RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.160
337	GEN	Intermittent	41143	MA_306_0.95 PV_0 BAY-PATH RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.145
338	GEN	Intermittent	41164	MA_308_2 PV_496 STAFFORD ST_LEICESTER	Rest-of-Pool	.Z.WCMASS	0.184
339	GEN	Intermittent	41128	MA_31_1 PV_36 MILFORD ST_MENDON	Rest-of-Pool	.Z.SEMASS	0.185
340	GEN	Intermittent	41144	MA_310_1 PV_0 FARLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.199
341	GEN	Intermittent	41363	MA_311_1.38 PV_23 CUDWORTH RD_WEBSTER	Rest-of-Pool	.Z.WCMASS	0.293

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
342	GEN	Intermittent	41173	MA_312_0.48 PV_720 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.120
343	GEN	Intermittent	41174	MA_313_0.48 PV_721 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.118
344	GEN	Intermittent	41175	MA_314_0.48 PV_722 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.116
345	GEN	Intermittent	41181	MA_315_0.48 PV_725 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.103
346	GEN	Intermittent	41254	MA_316_0.984 PV_726 GUELPHWOOD RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.233
347	GEN	Intermittent	41203	MA_317_2.5 PV_294 SOUTHBRIDGE RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.479
348	GEN	Intermittent	41209	MA_318_1.5 PV_247 BLACKMERE RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.257
349	GEN	Intermittent	41214	MA_319_1.5 PV_247 BLACKMERE RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.305
350	GEN	Intermittent	41228	MA_32_1 PV_300 S MAIN ST_HOPEDALE	Rest-of-Pool	.Z.SEMASS	0.221
351	GEN	Intermittent	41041	MA_320_1 PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.267
352	GEN	Intermittent	41280	MA_321_1 PV_1 HARE RD_STURBRIDGE	Rest-of-Pool	.Z.WCMASS	0.185
353	GEN	Intermittent	41349	MA_322_1 PV_1 HARE RD_STURBRIDGE	Rest-of-Pool	.Z.WCMASS	0.173
354	GEN	Intermittent	41044	MA_323_2 PV_19 CARPENTER-HILL RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.318
355	GEN	Intermittent	41047	MA_324_1 PV_10 H PUTNAM-ROAD EX_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.262
356	GEN	Intermittent	41050	MA_325_2 PV_91 CARPENTER-HILL RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.299
357	GEN	Intermittent	41281	MA_326_0.499 PV_154 CENTER-DEPOT RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.109
358	GEN	Intermittent	41282	MA_327_0.499 PV_142 BROOKFIELD RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.112
359	GEN	Intermittent	41283	MA_328_0.499 PV_111 BROOKFIELD RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.107
360	GEN	Intermittent	41053	MA_329_1.98 PV_53 CITY-DEPOT RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.493
361	GEN	Intermittent	41129	MA_33_1 PV_223 S ASHBURNHAM RD_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.277

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
362	GEN	Intermittent	41351	MA_330_1.4 PV_175-185 E MAIN RD_W BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.267
363	GEN	Intermittent	41353	MA_331_0.8 PV_94 JOHN-GILBERT RD_W BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.173
364	GEN	Intermittent	41036	MA_332_0.333 PV_0 QUABOAG ST_BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.071
365	GEN	Intermittent	41354	MA_333_3 PV_38 MADBROOK RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.610
366	GEN	Intermittent	41217	MA_334_1 PV_12A ORCHARD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.237
367	GEN	Intermittent	41043	MA_335_1 PV_12 ORCHARD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.240
368	GEN	Intermittent	41086	MA_336_1.98 PV_28 CURTIS-HILL RD_CHARLTON	Rest-of-Pool	.Z.WCMASS	0.486
369	GEN	Intermittent	41145	MA_337_1.9 PV_800 SPRING ST_WINCHENDON	Rest-of-Pool	.Z.WCMASS	0.388
370	GEN	Intermittent	41182	MA_338_2 PV_808 WEST ST_GARDNER	Rest-of-Pool	.Z.WCMASS	0.464
371	GEN	Intermittent	41147	MA_339_1 PV_0 HILL ST_NORTON	Rest-of-Pool	.Z.SEMASS	0.226
372	GEN	Intermittent	41352	MA_340_3.334 PV_280 SUMMER ST_REHOBOTH	Rest-of-Pool	.Z.SEMASS	0.733
373	GEN	Intermittent	41087	MA_341_0.495 PV_20 CLAPP ST_NORTON	Rest-of-Pool	.Z.SEMASS	0.071
374	GEN	Intermittent	41088	MA_342_0.495 PV_36 CLAPP ST_NORTON	Rest-of-Pool	.Z.SEMASS	0.105
375	GEN	Intermittent	41370	MA_343_0.5 PV_247 BAKER RD_SWANSEA	Rest-of-Pool	.Z.SEMASS	0.088
376	GEN	Intermittent	41371	MA_344_3.13 PV_2729 ELM ST_DIGHTON	Rest-of-Pool	.Z.SEMASS	0.707
377	GEN	Intermittent	41372	MA_346_0.65 PV_0 SCHOOL ST_SOUTHBOROUGH	Rest-of-Pool	.Z.WCMASS	0.136
378	GEN	Intermittent	41089	MA_347_0.48 PV_51 SEARS RD_SOUTHBOROUGH	Rest-of-Pool	.Z.WCMASS	0.066
379	GEN	Intermittent	41367	MA_348_1.82 PV_120 South Street_WESTBOROUGH	Rest-of-Pool	.Z.WCMASS	0.354
380	GEN	Intermittent	41148	MA_349_0.741 PV_53 OTIS ST_WESTBOROUGH	Rest-of-Pool	.Z.WCMASS	0.152
381	GEN	Intermittent	41374	MA_350_1.91 PV_116 Milford Road_South Grafton	Rest-of-Pool	.Z.SEMASS	0.499
382	GEN	Intermittent	41376	MA_351_3 PV_436 NE MAIN ST_DOUGLAS	Rest-of-Pool	.Z.SEMASS	0.670
383	GEN	Intermittent	41202	MA_352_0.728 PV_62 COMMERCE DR_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.164
384	GEN	Intermittent	41090	MA_353_1 PV_197 PROVIDENCE ST_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.223

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
385	GEN	Intermittent	41150	MA_354_0.49 PV_142 WEST ST_HOPEDALE	Rest-of-Pool	.Z_SEMASS	0.078
386	GEN	Intermittent	41151	MA_355_0.266 PV_1 KENWOOD CI_Franklin	Rest-of-Pool	.Z_SEMASS	0.055
387	GEN	Intermittent	41316	MA_356_0.495 PV_370 PATRIOT PL_FOXBORO	Rest-of-Pool	.Z_SEMASS	0.080
388	GEN	Intermittent	41198	MA_357_2 PV_65 ELM ST_FOXBORO	Rest-of-Pool	.Z_SEMASS	0.466
389	GEN	Intermittent	41204	MA_358_1.2 PV_40 E BELCHER RD_FOXBORO	Rest-of-Pool	.Z_SEMASS	0.255
390	GEN	Intermittent	41317	MA_359_2.34 PV_234 THATCHER ST_E BRIDGEWATER	Rest-of-Pool	.Z_SEMASS	0.418
391	GEN	Intermittent	41054	MA_36_1 PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Rest-of-Pool	.Z_WCMASS	0.234
392	GEN	Intermittent	41318	MA_360_0.75 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z_SEMASS	0.134
393	GEN	Intermittent	41091	MA_361_0.75 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z_SEMASS	0.153
394	GEN	Intermittent	41092	MA_362_0.75 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z_SEMASS	0.127
395	GEN	Intermittent	41184	MA_363_1.5 PV_114 PROSPECT ST_SOUTH EASTON	Rest-of-Pool	.Z_SEMASS	0.264
396	GEN	Intermittent	41207	MA_364_0.420147 PV_100 LOTHROP ST_NORTH EASTON	Rest-of-Pool	.Z_SEMASS	0.083
397	GEN	Intermittent	41319	MA_365_2 PV_880 BEECH ST_ROCKLAND	Rest-of-Pool	.Z_SEMASS	0.350
398	GEN	Intermittent	41429	MA_366_0.332 PV_146 CAMPANELLI PK_STOUGHTON	Rest-of-Pool	.Z_SEMASS	0.055
399	GEN	Intermittent	41211	MA_368_0.42 PV_81 CEDAR ST_COHASSET	Rest-of-Pool	.Z_SEMASS	0.094
400	GEN	Intermittent	41056	MA_37_1 PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Rest-of-Pool	.Z_WCMASS	0.247
401	GEN	Intermittent	41435	MA_371_2.4 PV_174 HOBOMOCK ST PEMBROKE	Rest-of-Pool	.Z_SEMASS	0.576
402	GEN	Intermittent	41436	MA_372_2.492 PV_0 MONPONSETT ST_HALIFAX	Rest-of-Pool	.Z_SEMASS	0.583
403	GEN	Intermittent	41328	MA_375_0.3 PV_454 S MAIN ST_W BRIDGEWATER	Rest-of-Pool	.Z_SEMASS	0.060
404	GEN	Intermittent	41378	MA_376_1.5 PV_280 DRIFTWAY_SCITUATE	Rest-of-Pool	.Z_SEMASS	0.095
405	GEN	Intermittent	41380	MA_377_1.5 PV_280 DRIFTWAY_SCITUATE	Rest-of-Pool	.Z_SEMASS	0.153
406	GEN	Intermittent	41152	MA_378_2 PV_0 BRODIE-MOUNTAIN RD_HANCOCK	Rest-of-Pool	.Z_WCMASS	0.449
407	GEN	Intermittent	41332	MA_379_0.936 PV_33 GILBERTVILLE RD_WARE	Rest-of-Pool	.Z_WCMASS	0.238
408	GEN	Intermittent	41413	MA_380_1.89 PV_262 LOWER RD_GILBERTVILLE	Rest-of-Pool	.Z_WCMASS	0.355
409	GEN	Intermittent	41417	MA_381_1 PV_262 LOWER RD_GILBERTVILLE	Rest-of-Pool	.Z_WCMASS	0.191
410	GEN	Intermittent	41299	MA_382_0.48 PV_2553 BARRE RD_HARDWICK	Rest-of-Pool	.Z_WCMASS	0.112

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
411	GEN	Intermittent	41300	MA_383_0.48 PV_0 CLEVELAND RD_HARDWICK	Rest-of-Pool	.Z.WCMASS	0.108
412	GEN	Intermittent	41334	MA_384_3.8 PV_2189 BAPTIST-HILL RD_PALMER	Rest-of-Pool	.Z.WCMASS	0.715
413	GEN	Intermittent	41154	MA_385_2.55 PV_0 PETERSON ST_PALMER	Rest-of-Pool	.Z.WCMASS	0.542
414	GEN	Intermittent	41336	MA_386_0.496 PV_0 TINKHAM RD_WILBRAHAM	Rest-of-Pool	.Z.WCMASS	0.095
415	GEN	Intermittent	41430	MA_387_1 PV_547 LITTLE-REST RD_WARREN	Rest-of-Pool	.Z.WCMASS	0.232
416	GEN	Intermittent	41409	MA_388_1 PV_547-B LITTLE-REST RD_WARREN	Rest-of-Pool	.Z.WCMASS	0.249
417	GEN	Intermittent	41420	MA_389_1 PV_547-A LITTLE-REST RD_WARREN	Rest-of-Pool	.Z.WCMASS	0.241
418	GEN	Intermittent	41213	MA_390_0.952 PV_87 SPRING ST_WEST WARREN	Rest-of-Pool	.Z.WCMASS	0.220
419	GEN	Intermittent	41337	MA_391_0.96 PV_70 WARE RD_WEST WARREN	Rest-of-Pool	.Z.WCMASS	0.219
420	GEN	Intermittent	41301	MA_392_0.99 PV_581 SOUTH ST_WARREN	Rest-of-Pool	.Z.WCMASS	0.248
421	GEN	Intermittent	41340	MA_393_1 PV_414 LITTLE-REST RD_WARREN	Rest-of-Pool	.Z.WCMASS	0.247
422	GEN	Intermittent	41476	MA_394_2 PV_205 STURBRIDGE RD_BRIMFIELD	Rest-of-Pool	.Z.WCMASS	0.272
423	GEN	Intermittent	41237	MA_395_2 PV_201 Sturbridge Road_Brimfield	Rest-of-Pool	.Z.WCMASS	0.756
424	GEN	Intermittent	41383	MA_396_1 PV_203 STATE ST_PALMER	Rest-of-Pool	.Z.WCMASS	0.232
425	GEN	Intermittent	41384	MA_397_1 PV_203 STATE ST_PALMER	Rest-of-Pool	.Z.WCMASS	0.241
426	GEN	Intermittent	41385	MA_398_1 PV_203 STATE ST_PALMER	Rest-of-Pool	.Z.WCMASS	0.237
427	GEN	Intermittent	41320	MA_399_2 PV_105 NORTH ST_PALMER	Rest-of-Pool	.Z.WCMASS	0.436
428	GEN	Intermittent	41309	MA_4_4.995 PV_311 EMERY ST_PALMER	Rest-of-Pool	.Z.WCMASS	1.107
429	GEN	Intermittent	41059	MA_40_1 PV_52 W BROOKFIELD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.243
430	GEN	Intermittent	41216	MA_400_0.452 PV_914 WEST ST_LUDLOW	Rest-of-Pool	.Z.WCMASS	0.076
431	GEN	Intermittent	41321	MA_401_0.8 PV_750 S BARRE RD_BARRE	Rest-of-Pool	.Z.WCMASS	0.144
432	GEN	Intermittent	41186	MA_402_0.48 PV_250 SPRING-HILL RD_BARRE	Rest-of-Pool	.Z.WCMASS	0.081
433	GEN	Intermittent	41188	MA_403_0.48 PV_252 SPRING-HILL RD_BARRE	Rest-of-Pool	.Z.WCMASS	0.063
434	GEN	Intermittent	41190	MA_404_0.48 PV_253 SPRING-HILL RD_BARRE	Rest-of-Pool	.Z.WCMASS	0.052
435	GEN	Intermittent	41322	MA_405_1 PV_702 S MAIN ST_ORANGE	Rest-of-Pool	.Z.WCMASS	0.377
436	GEN	Intermittent	41324	MA_406_2 PV_702 S MAIN ST_ORANGE	Rest-of-Pool	.Z.WCMASS	0.220
437	GEN	Intermittent	41061	MA_41_1 PV_62 W BROOKFIELD RD_N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.215

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
438	GEN	Intermittent	41218	MA_410_2.355 PV_170 GLENDALE RD_NORTHAMPTON	Rest-of-Pool	.Z.WCMASS	0.577
439	GEN	Intermittent	41326	MA_411_0.4995 PV_650 W CROSS RD_CLARKSBURG	Rest-of-Pool	.Z.WCMASS	0.099
440	GEN	Intermittent	41302	MA_412_0.996 PV_700 W SHAFT RD_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.233
441	GEN	Intermittent	41329	MA_413_0.499 PV_926 N STATE RD_CHESHIRE	Rest-of-Pool	.Z.WCMASS	0.116
442	GEN	Intermittent	41330	MA_414_1 PV_300 EAST RD_ADAMS	Rest-of-Pool	.Z.WCMASS	0.170
443	GEN	Intermittent	41333	MA_415_0.999 PV_76 E STAHL RD_ASHLEY FALLS	Rest-of-Pool	.Z.WCMASS	0.241
444	GEN	Intermittent	41422	MA_416_1.988 PV_67 VAN-DEUSENVILLE RD_HOUSATONIC	Rest-of-Pool	.Z.WCMASS	0.470
445	GEN	Intermittent	41219	MA_417_0.499 PV_659 S MAIN ST_GT BARRINGTON	Rest-of-Pool	.Z.WCMASS	0.111
446	GEN	Intermittent	41335	MA_418_0.499 PV_49 LIME-KILN RD_SHEFFIELD	Rest-of-Pool	.Z.WCMASS	0.116
447	GEN	Intermittent	41423	MA_419_0.25 PV_1399 N MAIN ST_SHEFFIELD	Rest-of-Pool	.Z.WCMASS	0.057
448	GEN	Intermittent	41338	MA_420_2.5 PV_293 PARK ST_HOUSATONIC	Rest-of-Pool	.Z.WCMASS	0.593
449	GEN	Intermittent	41419	MA_421_3.5 PV_229 SOMERS RD_HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.771
450	GEN	Intermittent	41341	MA_422_0.6 PV_100 SIMPLEX DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.113
451	GEN	Intermittent	41220	MA_423_1.296 PV_515 MAIN ST_SAUGUS	Rest-of-Pool	.Z.NEMASSBOST	0.307
452	GEN	Intermittent	41421	MA_424_2 PV_3 CAILIN RD_BEVERLY	Rest-of-Pool	.Z.NEMASSBOST	0.189
453	GEN	Intermittent	41221	MA_425_0.84 PV_39 TOZER RD_BEVERLY	Rest-of-Pool	.Z.NEMASSBOST	0.108
454	GEN	Intermittent	41387	MA_427_1.31101 PV_1020 WESTFORD ST_LOWELL	Rest-of-Pool	.Z.WCMASS	0.153
455	GEN	Intermittent	41257	MA_43_1 PV_72 W DUDLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.197
456	GEN	Intermittent	41424	MA_430_0.308 PV_500 PRINCETON WA_WESTFORD	Rest-of-Pool	.Z.WCMASS	0.055
457	GEN	Intermittent	41222	MA_431_0.5 PV_105 RABBIT RD_SALISBURY	Rest-of-Pool	.Z.NEMASSBOST	0.118
458	GEN	Intermittent	41298	MA_432_0.75 PV_7A SPOFFORD RD_BOXFORD	Rest-of-Pool	.Z.NEMASSBOST	0.162
459	GEN	Intermittent	41345	MA_433_3 PV_1050 HILLCDALE AV_HAVERHILL	Rest-of-Pool	.Z.NEMASSBOST	0.753
460	GEN	Intermittent	41192	MA_434_1.992 PV_4 MIDDLE RD_NEWBURY	Rest-of-Pool	.Z.NEMASSBOST	0.443
461	GEN	Intermittent	41389	MA_435_1.8 PV_100 DANTON DR_METHUEN	Rest-of-Pool	.Z.NEMASSBOST	0.321
462	GEN	Intermittent	41295	MA_436_1 PV_0 KENSINGTON AV_METHUEN	Rest-of-Pool	.Z.NEMASSBOST	0.171
463	GEN	Intermittent	41297	MA_437_0.48 PV_251 Spring Hill Road_Barre	Rest-of-Pool	.Z.WCMASS	0.089

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
464	GEN	Intermittent	41425	MA_439_2.85 PV_200 IRON-HORSE PA_BILLERICA	Rest-of-Pool	.Z.WCMASS	0.648
465	GEN	Intermittent	41258	MA_44_1 PV_72 W DUDLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.189
466	GEN	Intermittent	41238	MA_440_2 PV_48 Ayers Village Rd METHUEN	Rest-of-Pool	.Z.NEMASSBOST	0.431
467	GEN	Intermittent	41393	MA_441_0.26 PV_360 LYNN-FELLS PK_MELROSE	Rest-of-Pool	.Z.NEMASSBOST	0.049
468	GEN	Intermittent	41093	MA_442_0.5 PV_0 FAIRLEE LN_NORTON	Rest-of-Pool	.Z.SEMASS	0.070
469	GEN	Intermittent	41346	MA_443_1 PV_72 W DUDLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.191
470	GEN	Intermittent	41241	MA_47_0.996 PV_1291 BROADWAY HAVERHILL	Rest-of-Pool	.Z.NEMASSBOST	0.225
471	GEN	Intermittent	41242	MA_48_0.996 PV_150 OAK ST_SWANSEA	Rest-of-Pool	.Z.SEMASS	0.267
472	GEN	Intermittent	41259	MA_50_0.984 PV_173 NASHUA RD_PEPPERELL	Rest-of-Pool	.Z.WCMASS	0.222
473	GEN	Intermittent	41261	MA_51_0.99 PV_127 GOSHEN RD WILLIAMSBURG	Rest-of-Pool	.Z.WCMASS	0.225
474	GEN	Intermittent	41339	MA_52_0.99 PV_189 MENDON ST_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.197
475	GEN	Intermittent	41244	MA_53_0.99 PV_190 BALDWINVILLE RD PHILLIPSTON	Rest-of-Pool	.Z.WCMASS	0.210
476	GEN	Intermittent	41262	MA_54_0.99 PV_1006 RIVER RD_CLARKSBURG	Rest-of-Pool	.Z.WCMASS	0.224
477	GEN	Intermittent	41263	MA_55_0.99 PV_251 RESERVOIR RD_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.222
478	GEN	Intermittent	41265	MA_56_0.99 PV_251 RESERVOIR RD_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.152
479	GEN	Intermittent	41267	MA_57_0.96 PV_80 WORCESTER-PROVIDENCE TP_SUTTON	Rest-of-Pool	.Z.WCMASS	0.148
480	GEN	Intermittent	41268	MA_58_0.99 PV_207 PROVIDENCE RD_GRAFTON	Rest-of-Pool	.Z.WCMASS	0.240
481	GEN	Intermittent	41062	MA_59_0.984 PV_982 PLEASANT ST LEOMINSTER	Rest-of-Pool	.Z.WCMASS	0.216
482	GEN	Intermittent	41107	MA_61_0.972 PV_0 STATE RD_PHILLIPSTON	Rest-of-Pool	.Z.WCMASS	0.246
483	GEN	Intermittent	41245	MA_62_0.96 PV_232 GARDNER RD_HUBBARDSTON	Rest-of-Pool	.Z.WCMASS	0.156
484	GEN	Intermittent	41246	MA_63_0.96 PV_240 GARDNER RD_HUBBARDSTON	Rest-of-Pool	.Z.WCMASS	0.148
485	GEN	Intermittent	41270	MA_65_0.95 PV_890 MONAHAN DR_UXBRIDGE	Rest-of-Pool	.Z.SEMASS	0.149
486	GEN	Intermittent	41248	MA_66_0.85 PV_56 WALKER RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.141

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
487	GEN	Intermittent	41249	MA_67_0.92 PV_7 NEW-ATHOL RD_ORANGE	Rest-of-Pool	.Z.WCMASS	0.166
488	GEN	Intermittent	41311	MA_68_0.9 PV_500 DUNSTABLE RD TYNGSBORO	Rest-of-Pool	.Z.WCMASS	0.189
489	GEN	Intermittent	41063	MA_69_0.866 PV_57 BRIGHAM ST WESTBOROUGH	Rest-of-Pool	.Z.WCMASS	0.164
490	GEN	Intermittent	41231	MA_7_3.78 PV_2 JOHNSON DR RANDOLPH	Rest-of-Pool	.Z.SEMASS	0.825
491	GEN	Intermittent	41313	MA_70_0.99 PV_194 BERKSHIRE TR E_GOSHEN	Rest-of-Pool	.Z.WCMASS	0.193
492	GEN	Intermittent	41271	MA_72_0.644 PV_128 BAY-STATE RD REHOBOTH	Rest-of-Pool	.Z.SEMASS	0.110
493	GEN	Intermittent	41273	MA_74_0.75 PV_2720 BOSTON RD WILBRAHAM	Rest-of-Pool	.Z.WCMASS	0.173
494	GEN	Intermittent	41064	MA_75_0.743 PV_38 CAPE RD_MENDON	Rest-of-Pool	.Z.SEMASS	0.164
495	GEN	Intermittent	41078	MA_77_0.455 PV_5567R S ATHOL RD ATHOL	Rest-of-Pool	.Z.WCMASS	0.115
496	GEN	Intermittent	41080	MA_78_0.576 PV_0 PETERSHAM RD_NEW SALEM	Rest-of-Pool	.Z.WCMASS	0.096
497	GEN	Intermittent	41350	MA_8_3.72 PV_0 THATCHER ST_BROCKTON	Rest-of-Pool	.Z.SEMASS	0.525
498	GEN	Intermittent	41081	MA_80_0.5 PV_36 STOCKBRIDGE RD_W STOCKBRIDGE	Rest-of-Pool	.Z.WCMASS	0.102
499	GEN	Intermittent	41250	MA_82_0.499 PV_39 STONY-HILL RD_HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.078
500	GEN	Intermittent	41355	MA_83_0.499 PV_1401 WILLIAMS ST_DIGHTON	Rest-of-Pool	.Z.SEMASS	0.109
501	GEN	Intermittent	41275	MA_84_0.452 PV_188 EAST ST_GRANBY	Rest-of-Pool	.Z.WCMASS	0.116
502	GEN	Intermittent	41276	MA_85_0.452 PV_190 EAST ST_GRANBY	Rest-of-Pool	.Z.WCMASS	0.104
503	GEN	Intermittent	41278	MA_86_0.452 PV_229R EAST ST_GRANBY	Rest-of-Pool	.Z.WCMASS	0.103
504	GEN	Intermittent	41279	MA_87_0.452 PV_220R EAST ST_GRANBY	Rest-of-Pool	.Z.WCMASS	0.108
505	GEN	Intermittent	41108	MA_88_0.499 PV_100 WARE ST_PALMER	Rest-of-Pool	.Z.WCMASS	0.095
506	GEN	Intermittent	41130	MA_89_0.499 PV_61 STONY-HILL RD_HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.056
507	GEN	Intermittent	41234	MA_9_3.084 PV_35 UNITED DR_W BRIDGEWATER	Rest-of-Pool	.Z.SEMASS	0.221
508	GEN	Intermittent	41084	MA_90_0.499 PV_1940 BARRE RD_NEW BRAINTREE	Rest-of-Pool	.Z.WCMASS	0.124
509	GEN	Intermittent	41131	MA_91_0.499 PV_223 S ASHBURNHAM RD_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.125
510	GEN	Intermittent	41251	MA_92_0.499 PV_0 S STATE ST_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.096

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
511	GEN	Intermittent	41110	MA_94_0.499 PV_22 SUNSET LN_SPENCER	Rest-of-Pool	.Z.WCMASS	0.121
512	GEN	Intermittent	41111	MA_95_0.499 PV_22 SUNSET LN_SPENCER	Rest-of-Pool	.Z.WCMASS	0.114
513	GEN	Intermittent	41342	MA_96_0.499 PV_0 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.116
514	GEN	Intermittent	41343	MA_97_0.499 PV_0 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.111
515	GEN	Intermittent	41357	MA_98_0.499 PV_0 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.111
516	GEN	Intermittent	41358	MA_99_0.5 PV_55 W DUDLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.108
517	GEN	Intermittent	1114	MADISON COMPOSITE	Maine	.Z.MAINE	5.681
518	GEN	Intermittent	44416	Madison Solar	Maine	.Z.MAINE	6.079
519	GEN	Intermittent	38707	Main St Dighton PV	Rest-of-Pool	.Z.SEMASS	0.318
520	GEN	Intermittent	16644	Main Street Whitinsville PV	Rest-of-Pool	.Z.SEMASS	0.280
521	GEN	Intermittent	13669	Manchester Methane LLC East Windsor Facility	Rest-of-Pool	.Z.CONNECTICUT	0
522	GEN	Intermittent	1061	MASCOMA HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0
523	GEN	Intermittent	38500	Mass Mid-State Solar	Rest-of-Pool	.Z.WCMASS	5.927
524	GEN	Intermittent	38531	Mattapoisett 1	Rest-of-Pool	.Z.SEMASS	0.316
525	GEN	Intermittent	38530	Mattapoisett 2	Rest-of-Pool	.Z.SEMASS	0.316
526	GEN	Intermittent	40789	Maxwell Green Solar	Rest-of-Pool	.Z.NEMASSBOST	0.099
527	GEN	Intermittent	2287	MECHANIC FALLS HYDRO	Maine	.Z.MAINE	0
528	GEN	Intermittent	806	MECHANICSVILLE	Rest-of-Pool	.Z.CONNECTICUT	0.099
529	GEN	Intermittent	16525	Medway	Maine	.Z.MAINE	3.131
530	GEN	Intermittent	759	MESSALONKSEE COMPOSITE	Maine	.Z.MAINE	0
531	GEN	Intermittent	793	METHUEN HYDRO	Rest-of-Pool	.Z.NEMASSBOST	0.022
532	GEN	Intermittent	16296	Milford Hydro	Maine	.Z.MAINE	3.490
533	GEN	Intermittent	38534	Millbury Solar	Rest-of-Pool	.Z.WCMASS	0.800
534	GEN	Intermittent	868	MILTON MILLS HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.193
535	GEN	Intermittent	869	MINE FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.712
536	GEN	Intermittent	794	MINIWAWA	Northern New England	.Z.NEWHAMPSHIRE	0.244
537	GEN	Intermittent	1109	MMWAC	Maine	.Z.MAINE	1.667
538	GEN	Intermittent	915	MONADNOCK PAPER MILLS	Northern New England	.Z.NEWHAMPSHIRE	0
539	GEN	Intermittent	40952	Montague Road Solar	Rest-of-Pool	.Z.WCMASS	1.508
540	GEN	Intermittent	38831	Montague Site 36-Grosolar PV	Rest-of-Pool	.Z.WCMASS	1.280
541	GEN	Intermittent	841	MORETOWN 8	Northern New England	.Z.VERMONT	0.068
542	GEN	Intermittent	1062	MWRA COSGROVE	Rest-of-Pool	.Z.WCMASS	0.890
543	GEN	Intermittent	890	NASHUA HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.220
544	GEN	Intermittent	40627	New Bedford Solar PV	Rest-of-Pool	.Z.SEMASS	0.169
545	GEN	Intermittent	978	NEW MILFORD	Rest-of-Pool	.Z.CONNECTICUT	0.736

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
546	GEN	Intermittent	888	NEWFOUND HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.136
547	GEN	Intermittent	44248	NextSun - Ring Road	Rest-of-Pool	.Z.SEMASS	2.000
548	GEN	Intermittent	38078	NFM Solar Power, LLC	Rest-of-Pool	.Z.WCMASS	0.507
549	GEN	Intermittent	760	NORTH GORHAM	Maine	.Z.MAINE	0.997
550	GEN	Intermittent	11126	NORTH HARTLAND HYDRO	Northern New England	.Z.VERMONT	0.559
551	GEN	Intermittent	44127	Northbridge Solar [McQuade]	Rest-of-Pool	.Z.SEMASS	2.930
552	GEN	Intermittent	38582	Norton MA	Rest-of-Pool	.Z.SEMASS	0.536
553	GEN	Intermittent	44116	NuGen PV - Bristol Landfill, RI	Rest-of-Pool	.Z.RHODEISLAND	1.992
554	GEN	Intermittent	41407	Nugen PV - East Greenwich, RI 1	Rest-of-Pool	.Z.RHODEISLAND	1.920
555	GEN	Intermittent	38824	Nutmeg Solar	Rest-of-Pool	.Z.CONNECTICUT	5.647
556	GEN	Intermittent	857	OAKDALE HYDRO	Rest-of-Pool	.Z.WCMASS	2.276
557	GEN	Intermittent	40946	Oakham Solar	Rest-of-Pool	.Z.WCMASS	0.840
558	GEN	Intermittent	41021	Oakhurst Road PV	Rest-of-Pool	.Z.SEMASS	0.991
559	GEN	Intermittent	527	OGDEN-MARTIN 1	Rest-of-Pool	.Z.NEMASSBOST	39.116
560	GEN	Intermittent	44422	Old Frontier III	Rest-of-Pool	.Z.WCMASS	2.000
561	GEN	Intermittent	897	OLD NASH DAM	Northern New England	.Z.NEWHAMPSHIRE	0.023
562	GEN	Intermittent	38706	Old Upton Rd Grafton PV 2	Rest-of-Pool	.Z.WCMASS	0.190
563	GEN	Intermittent	38701	Onset East	Rest-of-Pool	.Z.SEMASS	0.520
564	GEN	Intermittent	38702	Onset West	Rest-of-Pool	.Z.SEMASS	0.520
565	GEN	Intermittent	854	ORANGE HYDRO 1	Rest-of-Pool	.Z.WCMASS	0.040
566	GEN	Intermittent	855	ORANGE HYDRO 2	Rest-of-Pool	.Z.WCMASS	0.098
567	GEN	Intermittent	908	OTIS MILL HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0
568	GEN	Intermittent	925	OTTER LANE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0
569	GEN	Intermittent	40964	Palmer Solar	Rest-of-Pool	.Z.WCMASS	4.290
570	GEN	Intermittent	38973	Partners Healthcare Sandwich	Rest-of-Pool	.Z.SEMASS	0.351
571	GEN	Intermittent	44343	Partridge Road (PV)	Rest-of-Pool	.Z.WCMASS	2.043
572	GEN	Intermittent	38888	Patterson Rd 1 Shirley PV	Rest-of-Pool	.Z.WCMASS	0.245
573	GEN	Intermittent	38889	Patterson Rd 2 Shirley PV	Rest-of-Pool	.Z.WCMASS	0.229
574	GEN	Intermittent	40616	Pawcatuck Solar Center	Rest-of-Pool	.Z.CONNECTICUT	9.000
575	GEN	Intermittent	532	PEJEPCOT	Maine	.Z.MAINE	3.472
576	GEN	Intermittent	870	PEMBROKE	Northern New England	.Z.NEWHAMPSHIRE	0.169
577	GEN	Intermittent	871	PENNACOOK FALLS LOWER	Northern New England	.Z.NEWHAMPSHIRE	1.187
578	GEN	Intermittent	872	PENNACOOK FALLS UPPER	Northern New England	.Z.NEWHAMPSHIRE	0.694
579	GEN	Intermittent	948	PEPPERELL HYDRO COMPANY LLC	Rest-of-Pool	.Z.WCMASS	0.361
580	GEN	Intermittent	536	PERC-ORRINGTON 1	Maine	.Z.MAINE	10.946
581	GEN	Intermittent	926	PETERBOROUGH LOWER HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.061
582	GEN	Intermittent	941	PETERBOROUGH UPPER HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.069
583	GEN	Intermittent	38836	Pittsfield 44-M&W PV	Rest-of-Pool	.Z.WCMASS	0.197

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584	GEN	Intermittent	2290	PITTSFIELD HYDRO	Maine	.Z.MAINE	0.010
585	GEN	Intermittent	40948	Plainfield Solar	Rest-of-Pool	.Z.WCMASS	0.990
586	GEN	Intermittent	2462	PLAINVILLE GEN QF U5	Rest-of-Pool	.Z.SEMASS	1.257
587	GEN	Intermittent	38374	Plymouth	Rest-of-Pool	.Z.SEMASS	1.900
588	GEN	Intermittent	40626	Plymouth Solar PV	Rest-of-Pool	.Z.SEMASS	0.229
589	GEN	Intermittent	539	PONTOOK HYDRO	Northern New England	.Z.NEWHAMPSHIRE	2.996
590	GEN	Intermittent	969	POWDER MILL HYDRO	Rest-of-Pool	.Z.WCMASS	0
591	GEN	Intermittent	14610	Princeton Wind Farm Project	Rest-of-Pool	.Z.WCMASS	0.101
592	GEN	Intermittent	541	PROCTOR	Northern New England	.Z.VERMONT	1.366
593	GEN	Intermittent	804	PUTNAM	Rest-of-Pool	.Z.CONNECTICUT	0.180
594	GEN	Intermittent	873	PUTTS BRIDGE	Rest-of-Pool	.Z.WCMASS	0.460
595	GEN	Intermittent	810	QUINEBAUG	Rest-of-Pool	.Z.CONNECTICUT	0.430
596	GEN	Intermittent	38826	Quinebaug Solar	Rest-of-Pool	.Z.CONNECTICUT	11.071
597	GEN	Intermittent	16642	Railroad Street Revere PV	Rest-of-Pool	.Z.NEMASSBOST	0.245
598	GEN	Intermittent	38949	RE Growth PV196_339 Farnum Pike Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.094
599	GEN	Intermittent	38950	RE Growth PV196_65 Putnam Pike Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.095
600	GEN	Intermittent	14665	Record Hill Wind	Maine	.Z.MAINE	5.755
601	GEN	Intermittent	874	RED BRIDGE	Rest-of-Pool	.Z.WCMASS	0.504
602	GEN	Intermittent	38579	Rehoboth	Rest-of-Pool	.Z.SEMASS	0.931
603	GEN	Intermittent	41030	Rehoboth PV	Rest-of-Pool	.Z.SEMASS	3.029
604	GEN	Intermittent	14599	Rhode Island LFG Genco, LLC - ST	Rest-of-Pool	.Z.RHODEISLAND	26.000
605	GEN	Intermittent	40632	RI_23_DGSC PV_200 Frenchtown Rd_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.396
606	GEN	Intermittent	40641	RI_25 RE Growth PV_50 Snell Rd_Little Compton	Rest-of-Pool	.Z.RHODEISLAND	0.123
607	GEN	Intermittent	40642	RI_26 RE Growth PV_451 Putnam Pike_Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.089
608	GEN	Intermittent	40644	RI_27 RE Growth PV_304 Progress Rd_Tiverton	Rest-of-Pool	.Z.RHODEISLAND	0.074
609	GEN	Intermittent	40647	RI_28 RE Growth PV_401 Snake Hill Rd_Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.093
610	GEN	Intermittent	40654	RI_29 RE Growth PV_44 Bank St_Hopkinton	Rest-of-Pool	.Z.RHODEISLAND	0.173
611	GEN	Intermittent	40718	RI_30 RE Growth PV_1378 Snake Hill Rd_Gloucester	Rest-of-Pool	.Z.RHODEISLAND	0.091
612	GEN	Intermittent	40695	RI_31 RE Growth PV_1275 Seven Mile Rd_Cranston	Rest-of-Pool	.Z.RHODEISLAND	0.091
613	GEN	Intermittent	40696	RI_32 RE Growth PV_1275 Seven Mile Rd_Cranston	Rest-of-Pool	.Z.RHODEISLAND	0.090
614	GEN	Intermittent	40655	RI_33 RE Growth PV_200 Frenchtown Rd_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.292
615	GEN	Intermittent	40656	RI_34 RE Growth PV_0 Danielson Pike_Providence	Rest-of-Pool	.Z.RHODEISLAND	0.965

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
616	GEN	Intermittent	40659	RI_36_RE Growth PV_540 Nooseneck Hill Rd_Exeter	Rest-of-Pool	.Z.RHODEISLAND	0.357
617	GEN	Intermittent	40667	RI_42_RE Growth PV_320 Compass Circle_North Kingstown	Rest-of-Pool	.Z.RHODEISLAND	0.462
618	GEN	Intermittent	40744	RI_43_RE Growth PV_582 Great Rd_North Smithfield	Rest-of-Pool	.Z.RHODEISLAND	0.327
619	GEN	Intermittent	40675	RI_50_RE Growth PV_722 Main St_Hopkinton	Rest-of-Pool	.Z.RHODEISLAND	0.098
620	GEN	Intermittent	40676	RI_52_RE Growth PV_139 Heaton Orchard Rd_Richmond	Rest-of-Pool	.Z.RHODEISLAND	0.100
621	GEN	Intermittent	38704	Richardson Ave Attleboro PV 2	Rest-of-Pool	.Z.SEMASS	0.361
622	GEN	Intermittent	875	RIVER BEND	Northern New England	.Z.NEWHAMPSHIRE	0.569
623	GEN	Intermittent	795	RIVER MILL HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0
624	GEN	Intermittent	947	RIVERDALE MILLS - QF	Rest-of-Pool	.Z.SEMASS	0
625	GEN	Intermittent	1034	RIVERSIDE 4-7	Rest-of-Pool	.Z.WCMASS	1.385
626	GEN	Intermittent	1035	RIVERSIDE 8	Rest-of-Pool	.Z.WCMASS	2.487
627	GEN	Intermittent	876	ROBERTSVILLE	Rest-of-Pool	.Z.CONNECTICUT	0
628	GEN	Intermittent	1368	ROCKY GORGE CORPORATION	Maine	.Z.MAINE	0.053
629	GEN	Intermittent	906	ROLLINSFORD HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.105
630	GEN	Intermittent	38574	Route 57	Rest-of-Pool	.Z.WCMASS	0.716
631	GEN	Intermittent	16643	Rover Street Everett PV	Rest-of-Pool	.Z.NEMASSBOST	0.168
632	GEN	Intermittent	40889	RoxWind	Maine	.Z.MAINE	3.500
633	GEN	Intermittent	10959	RRIG EXPANSION PHASE 2	Rest-of-Pool	.Z.RHODEISLAND	0
634	GEN	Intermittent	11424	RUMFORD FALLS	Maine	.Z.MAINE	20.838
635	GEN	Intermittent	2433	RYEGATE I-NEW	Northern New England	.Z.VERMONT	19.000
636	GEN	Intermittent	38173	Saddleback Ridge Wind	Maine	.Z.MAINE	3.750
637	GEN	Intermittent	928	SALMON BROOK STATION 3	Northern New England	.Z.NEWHAMPSHIRE	0
638	GEN	Intermittent	883	SALMON FALLS HYDRO	Maine	.Z.MAINE	0
639	GEN	Intermittent	808	SANDY HOOK HYDRO	Rest-of-Pool	.Z.CONNECTICUT	0
640	GEN	Intermittent	38825	Sanford Airport Solar	Maine	.Z.MAINE	13.516
641	GEN	Intermittent	40620	Savoy Solar PV	Rest-of-Pool	.Z.WCMASS	0.359
642	GEN	Intermittent	877	SCOTLAND	Rest-of-Pool	.Z.CONNECTICUT	0
643	GEN	Intermittent	827	SEARSBURG WIND	Rest-of-Pool	.Z.WCMASS	0.171
644	GEN	Intermittent	562	SECREC-PRESTON	Rest-of-Pool	.Z.CONNECTICUT	15.589
645	GEN	Intermittent	563	SEMASS 1	Rest-of-Pool	.Z.SEMASS	43.077
646	GEN	Intermittent	564	SEMASS 2	Rest-of-Pool	.Z.SEMASS	22.500
647	GEN	Intermittent	767	SES CONCORD	Northern New England	.Z.NEWHAMPSHIRE	12.050
648	GEN	Intermittent	761	SHAWMUT	Maine	.Z.MAINE	2.988
649	GEN	Intermittent	12530	Sheffield Wind Farm	Northern New England	.Z.VERMONT	3.008

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
650	GEN	Intermittent	565	SHELDON SPRINGS	Northern New England	.Z.VERMONT	0.890
651	GEN	Intermittent	38249	Silver lake Photovoltaic Facility	Rest-of-Pool	.Z.WCMASS	0.533
652	GEN	Intermittent	737	SIMPSON G LOAD REDUCER	Northern New England	.Z.VERMONT	1.616
653	GEN	Intermittent	878	SKINNER	Rest-of-Pool	.Z.WCMASS	0.050
654	GEN	Intermittent	570	SMITH	Northern New England	.Z.NEWHAMPSHIRE	7.356
655	GEN	Intermittent	44491	Sol Nathan Highway East PV	Rest-of-Pool	.Z.SEMASS	2.035
656	GEN	Intermittent	44493	Sol Nathan Highway West PV	Rest-of-Pool	.Z.SEMASS	0.507
657	GEN	Intermittent	1107	SOMERSET	Maine	.Z.MAINE	0
658	GEN	Intermittent	852	SOUTH BARRE HYDRO	Rest-of-Pool	.Z.WCMASS	0.032
659	GEN	Intermittent	40619	Southampton Solar PV	Rest-of-Pool	.Z.WCMASS	0.347
660	GEN	Intermittent	40595	Southwick	Rest-of-Pool	.Z.WCMASS	1.775
661	GEN	Intermittent	40631	Southwick Solar PV	Rest-of-Pool	.Z.WCMASS	0.823
662	GEN	Intermittent	35594	Spaulding Pond Hydro	Northern New England	.Z.NEWHAMPSHIRE	0
663	GEN	Intermittent	41001	Spring Street Renewables	Rest-of-Pool	.Z.SEMASS	4.990
664	GEN	Intermittent	2425	SPRINGFIELD REFUSE-NEW	Rest-of-Pool	.Z.WCMASS	3.884
665	GEN	Intermittent	40622	Springfield Solar PV	Rest-of-Pool	.Z.WCMASS	0.712
666	GEN	Intermittent	35693	Spruce Mountain Wind	Maine	.Z.MAINE	2.476
667	GEN	Intermittent	38700	Stafford St Leicester PV 2	Rest-of-Pool	.Z.WCMASS	0.164
668	GEN	Intermittent	909	STEELS POND HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.036
669	GEN	Intermittent	16523	Stillwater	Maine	.Z.MAINE	0.685
670	GEN	Intermittent	17359	Sugar River 2	Northern New England	.Z.NEWHAMPSHIRE	0.017
671	GEN	Intermittent	898	SUGAR RIVER HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0
672	GEN	Intermittent	889	SUNAPEE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.095
673	GEN	Intermittent	40617	Sunderland PV Solar	Rest-of-Pool	.Z.WCMASS	0.175
674	GEN	Intermittent	935	SUNNYBROOK HYDRO 2	Northern New England	.Z.NEWHAMPSHIRE	0.007
675	GEN	Intermittent	884	SWANS FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.119
676	GEN	Intermittent	10409	SWEETWATER HYDRO U5	Northern New England	.Z.NEWHAMPSHIRE	0.129
677	GEN	Intermittent	40736	Syncarpha Billerica	Rest-of-Pool	.Z.WCMASS	1.600
678	GEN	Intermittent	44346	Syncarpha Blandford - Solar 1063	Rest-of-Pool	.Z.WCMASS	1.099
679	GEN	Intermittent	40700	Syncarpha Bondsville	Rest-of-Pool	.Z.WCMASS	1.360
680	GEN	Intermittent	44447	Syncarpha Carver - Solar	Rest-of-Pool	.Z.SEMASS	0.999
681	GEN	Intermittent	44478	Syncarpha Dewitt - Solar	Maine	.Z.MAINE	2.305
682	GEN	Intermittent	38841	Syncarpha Freetown	Rest-of-Pool	.Z.SEMASS	1.500
683	GEN	Intermittent	41008	Syncarpha Halifax - Solar	Rest-of-Pool	.Z.SEMASS	0.120
684	GEN	Intermittent	40746	Syncarpha Hancock I	Rest-of-Pool	.Z.WCMASS	0.800
685	GEN	Intermittent	40749	Syncarpha Hancock II	Rest-of-Pool	.Z.WCMASS	0.800
686	GEN	Intermittent	40751	Syncarpha Hancock III	Rest-of-Pool	.Z.WCMASS	0.400
687	GEN	Intermittent	38863	Syncarpha Lexington	Rest-of-Pool	.Z.NEMASSBOST	0.710

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688	GEN	Intermittent	40664	Syncarpha Massachusetts	Rest-of-Pool	.Z.WCMASS	0.670
689	GEN	Intermittent	41097	Syncarpha Millbury - Solar	Rest-of-Pool	.Z.WCMASS	0.436
690	GEN	Intermittent	40698	Syncarpha North Adams	Rest-of-Pool	.Z.WCMASS	1.000
691	GEN	Intermittent	41162	Syncarpha Northampton - Solar	Rest-of-Pool	.Z.WCMASS	0.619
692	GEN	Intermittent	41177	Syncarpha Northbridge 1 - Solar	Rest-of-Pool	.Z.SEMASS	1.040
693	GEN	Intermittent	41183	Syncarpha Northbridge 2 - Solar	Rest-of-Pool	.Z.SEMASS	2.025
694	GEN	Intermittent	44449	Syncarpha Park Drive - Solar	Rest-of-Pool	.Z.SEMASS	0.999
695	GEN	Intermittent	41187	Syncarpha Puddon 1 - Solar	Rest-of-Pool	.Z.SEMASS	1.040
696	GEN	Intermittent	41191	Syncarpha Puddon 2 - Solar	Rest-of-Pool	.Z.SEMASS	1.040
697	GEN	Intermittent	41196	Syncarpha Tewksbury - Solar	Rest-of-Pool	.Z.NEMASSBOST	1.437
698	GEN	Intermittent	41006	Syncarpha Westminster - Solar	Rest-of-Pool	.Z.WCMASS	0.695
699	GEN	Intermittent	1270	SYSKO STONY BROOK	Maine	.Z.MAINE	0.011
700	GEN	Intermittent	879	TAFTVILLE CT	Rest-of-Pool	.Z.CONNECTICUT	0.221
701	GEN	Intermittent	14652	Templeton Wind Turbine	Rest-of-Pool	.Z.WCMASS	0.033
702	GEN	Intermittent	40732	Three Corners Solar	Maine	.Z.MAINE	77.100
703	GEN	Intermittent	37120	Thundermist Hydropower	Rest-of-Pool	.Z.RHODEISLAND	0
704	GEN	Intermittent	41225	TJA Shoemaker Lane PV	Rest-of-Pool	.Z.WCMASS	0.885
705	GEN	Intermittent	803	TOUTANT	Rest-of-Pool	.Z.CONNECTICUT	0.101
706	GEN	Intermittent	38380	Treasure Valley- SE	Rest-of-Pool	.Z.WCMASS	2.070
707	GEN	Intermittent	38561	True North	Rest-of-Pool	.Z.NEMASSBOST	1.757
708	GEN	Intermittent	813	TUNNEL	Rest-of-Pool	.Z.CONNECTICUT	0.334
709	GEN	Intermittent	253	TURNKEY LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	0.789
710	GEN	Intermittent	38581	Tyngsborough	Rest-of-Pool	.Z.WCMASS	0.843
711	GEN	Intermittent	38375	Uxbridge	Rest-of-Pool	.Z.SEMASS	1.230
712	GEN	Intermittent	14623	Valley Hydro (Station No. 5)	Rest-of-Pool	.Z.WCMASS	0.117
713	GEN	Intermittent	16631	Victory Road Dorchester PV	Rest-of-Pool	.Z.NEMASSBOST	0.316
714	GEN	Intermittent	40658	Vineyard Wind	Rest-of-Pool	.Z.SEMASS	155.618
715	GEN	Intermittent	40949	Wales_Solar	Rest-of-Pool	.Z.WCMASS	2.000
716	GEN	Intermittent	44313	Wallum Solar PV and Battery	Rest-of-Pool	.Z.SEMASS	4.918
717	GEN	Intermittent	1048	WARE HYDRO	Rest-of-Pool	.Z.WCMASS	0.177
718	GEN	Intermittent	44306	Ware Palmer Solar PV and Battery	Rest-of-Pool	.Z.WCMASS	2.952
719	GEN	Intermittent	40629	Wareham Solar PV	Rest-of-Pool	.Z.SEMASS	0.553
720	GEN	Intermittent	614	WATERBURY 22	Northern New England	.Z.VERMONT	0.171
721	GEN	Intermittent	932	WATSON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.027
722	GEN	Intermittent	44119	Wendell Solar	Rest-of-Pool	.Z.WCMASS	2.791
723	GEN	Intermittent	781	WEST DANVILLE 1	Northern New England	.Z.VERMONT	0
724	GEN	Intermittent	616	WEST ENFIELD	Maine	.Z.MAINE	6.535
725	GEN	Intermittent	893	WEST HOPKINTON HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.088

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
726	GEN	Intermittent	10770	WEST SPRINGFIELD HYDRO U5	Rest-of-Pool	.Z.WCMASS	0.343
727	GEN	Intermittent	38181	Westford Solar	Rest-of-Pool	.Z.WCMASS	1.669
728	GEN	Intermittent	617	WESTON	Maine	.Z.MAINE	6.060
729	GEN	Intermittent	933	WESTON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.143
730	GEN	Intermittent	38576	Whately	Rest-of-Pool	.Z.WCMASS	0.617
731	GEN	Intermittent	801	WILLIMANTIC 1	Rest-of-Pool	.Z.CONNECTICUT	0
732	GEN	Intermittent	802	WILLIMANTIC 2	Rest-of-Pool	.Z.CONNECTICUT	0
733	GEN	Intermittent	622	WINOOSKI 1	Northern New England	.Z.VERMONT	1.313
734	GEN	Intermittent	38287	WMA Chester Solar 1	Rest-of-Pool	.Z.WCMASS	1.904
735	GEN	Intermittent	41516	WODS	Rest-of-Pool	.Z.CONNECTICUT	9.400
736	GEN	Intermittent	37077	Woronoco Hydro LLC	Rest-of-Pool	.Z.WCMASS	0.420
737	GEN	Intermittent	487	Worumbo Hydro	Maine	.Z.MAINE	4.569
738	GEN	Intermittent	903	WYANDOTTE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0
739	GEN	Intermittent	2292	YORK HYDRO	Maine	.Z.MAINE	0
740	GEN	Non-Intermittent	44445	143 Hedges Pond Road - Plymouth	Rest-of-Pool	.Z.SEMASS	1.629
741	GEN	Non-Intermittent	44288	A_Coy_Hill	Rest-of-Pool	.Z.WCMASS	2.522
742	GEN	Non-Intermittent	44289	A_Driving_Range_A_(West)	Rest-of-Pool	.Z.WCMASS	3.364
743	GEN	Non-Intermittent	44290	A_Driving_Range_C_(East)	Rest-of-Pool	.Z.WCMASS	3.027
744	GEN	Non-Intermittent	44287	A_North_Brookfield	Rest-of-Pool	.Z.WCMASS	3.465
745	GEN	Non-Intermittent	44291	A_Randall	Rest-of-Pool	.Z.WCMASS	3.029
746	GEN	Non-Intermittent	463	AEI LIVERMORE	Maine	.Z.MAINE	35.300
747	GEN	Non-Intermittent	326	ALTRESCO	Rest-of-Pool	.Z.WCMASS	150.105
748	GEN	Non-Intermittent	41519	Altus New Marlborough	Rest-of-Pool	.Z.WCMASS	1.000
749	GEN	Non-Intermittent	1412	ANP-BELLINGHAM 1	Rest-of-Pool	.Z.SEMASS	263.456
750	GEN	Non-Intermittent	1415	ANP-BELLINGHAM 2	Rest-of-Pool	.Z.SEMASS	263.385
751	GEN	Non-Intermittent	1287	ANP-BLACKSTONE ENERGY 2	Rest-of-Pool	.Z.SEMASS	242.082
752	GEN	Non-Intermittent	1286	ANP-BLACKSTONE ENERGY CO. #1	Rest-of-Pool	.Z.SEMASS	247.846
753	GEN	Non-Intermittent	329	ASCUTNEY GT	Northern New England	.Z.VERMONT	8.288
754	GEN	Non-Intermittent	38943	Athens Energy LLC_1	Maine	.Z.MAINE	7.000
755	GEN	Non-Intermittent	331	AZISCOHOS HYDRO	Maine	.Z.MAINE	6.645
756	GEN	Non-Intermittent	335	BELLOWS FALLS	Northern New England	.Z.NEWHAMPSHIRE	47.216
757	GEN	Non-Intermittent	1086	BERKSHIRE POWER	Rest-of-Pool	.Z.WCMASS	229.279
758	GEN	Non-Intermittent	336	BERLIN 1 GT	Northern New England	.Z.VERMONT	40.956
759	GEN	Non-Intermittent	16653	Berlin Biopower	Northern New England	.Z.NEWHAMPSHIRE	65.380
760	GEN	Non-Intermittent	44330	Berlin Renewable BES	Northern New England	.Z.NEWHAMPSHIRE	14.000
761	GEN	Non-Intermittent	337	BETHLEHEM	Northern New England	.Z.NEWHAMPSHIRE	0
762	GEN	Non-Intermittent	16738	BFCP Fuel Cell	Rest-of-Pool	.Z.CONNECTICUT	12.315
763	GEN	Non-Intermittent	1005	BG DIGHTON POWER LLC	Rest-of-Pool	.Z.SEMASS	163.361

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
764	GEN	Non-Intermittent	44497	Blodgett	Rest-of-Pool	.Z.WCMASS	3,900
765	GEN	Non-Intermittent	44335	Bonny Eagle Renewable BES	Maine	.Z.MAINE	7,794
766	GEN	Non-Intermittent	590	BORALEX STRATTON ENERGY	Maine	.Z.MAINE	46.152
767	GEN	Non-Intermittent	355	BRANFORD 10	Rest-of-Pool	.Z.CONNECTICUT	15.840
768	GEN	Non-Intermittent	1113	BRASSUA HYDRO	Maine	.Z.MAINE	4.203
769	GEN	Non-Intermittent	44103	Breckenridge	Rest-of-Pool	.Z.WCMASS	2.208
770	GEN	Non-Intermittent	1032	BRIDGEPORT ENERGY 1	Rest-of-Pool	.Z.CONNECTICUT	551.000
771	GEN	Non-Intermittent	38206	Bridgeport Harbor 5	Rest-of-Pool	.Z.CONNECTICUT	493.735
772	GEN	Non-Intermittent	357	BRIDGEWATER	Northern New England	.Z.NEWHAMPSHIRE	13.976
773	GEN	Non-Intermittent	44498	Brookwood	Rest-of-Pool	.Z.SEMASS	3.000
774	GEN	Non-Intermittent	1288	BUCKSPORT ENERGY 4	Maine	.Z.MAINE	160.300
775	GEN	Non-Intermittent	363	BURLINGTON GT	Northern New England	.Z.VERMONT	17.960
776	GEN	Non-Intermittent	44370	C_299 Farm to Market	Rest-of-Pool	.Z.SEMASS	2.310
777	GEN	Non-Intermittent	44337	C_77 Farm to Market	Rest-of-Pool	.Z.SEMASS	2.310
778	GEN	Non-Intermittent	44431	C_Charlotte Furnace	Rest-of-Pool	.Z.SEMASS	1.000
779	GEN	Non-Intermittent	44366	C_Maple	Rest-of-Pool	.Z.SEMASS	2.310
780	GEN	Non-Intermittent	44367	C_Mechanic	Rest-of-Pool	.Z.SEMASS	2.310
781	GEN	Non-Intermittent	44368	C_Tihonet	Rest-of-Pool	.Z.SEMASS	3.300
782	GEN	Non-Intermittent	766	CABOT TURNERS FALLS	Rest-of-Pool	.Z.WCMASS	68.200
783	GEN	Non-Intermittent	365	CANAL 1	Rest-of-Pool	.Z.SEMASS	564.710
784	GEN	Non-Intermittent	366	CANAL 2	Rest-of-Pool	.Z.SEMASS	545.335
785	GEN	Non-Intermittent	38310	Canal 3	Rest-of-Pool	.Z.SEMASS	333.000
786	GEN	Non-Intermittent	367	CAPE GT 4	Maine	.Z.MAINE	13.750
787	GEN	Non-Intermittent	368	CAPE GT 5	Maine	.Z.MAINE	15.800
788	GEN	Non-Intermittent	369	CATARACT EAST	Maine	.Z.MAINE	7.373
789	GEN	Non-Intermittent	2470	CHERRY 12	Rest-of-Pool	.Z.WCMASS	4.999
790	GEN	Non-Intermittent	2466	CHERRY 7	Rest-of-Pool	.Z.WCMASS	2.600
791	GEN	Non-Intermittent	2467	CHERRY 8	Rest-of-Pool	.Z.WCMASS	3.400
792	GEN	Non-Intermittent	375	CLEARY 9 9A CC	Rest-of-Pool	.Z.SEMASS	104.931
793	GEN	Non-Intermittent	379	COBBLE MOUNTAIN	Rest-of-Pool	.Z.WCMASS	26.509
794	GEN	Non-Intermittent	380	COMERFORD	Northern New England	.Z.NEWHAMPSHIRE	166.135
795	GEN	Non-Intermittent	370	COS COB 10	Rest-of-Pool	.Z.CONNECTICUT	18.932
796	GEN	Non-Intermittent	371	COS COB 11	Rest-of-Pool	.Z.CONNECTICUT	18.724
797	GEN	Non-Intermittent	372	COS COB 12	Rest-of-Pool	.Z.CONNECTICUT	18.660
798	GEN	Non-Intermittent	12524	Cos Cob 13&14	Rest-of-Pool	.Z.CONNECTICUT	36.000
799	GEN	Non-Intermittent	446	COVANTA JONESBORO	Maine	.Z.MAINE	20.226
800	GEN	Non-Intermittent	445	COVANTA WEST ENFIELD	Maine	.Z.MAINE	20.461
801	GEN	Non-Intermittent	38297	CPV_Towantic	Rest-of-Pool	.Z.CONNECTICUT	788.399

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
802	GEN	Non-Intermittent	40666	Cranberry Point Battery Energy Storage	Rest-of-Pool	.Z.SEMASS	150.000
803	GEN	Non-Intermittent	44489	CVE Wing Lane ESS	Rest-of-Pool	.Z.SEMASS	1.120
804	GEN	Non-Intermittent	388	DARTMOUTH POWER	Rest-of-Pool	.Z.SEMASS	61.450
805	GEN	Non-Intermittent	15415	Dartmouth Power Expansion	Rest-of-Pool	.Z.SEMASS	19.578
806	GEN	Non-Intermittent	465	DEERFIELD 2 LWR DRFIELD	Rest-of-Pool	.Z.WCMASS	18.580
807	GEN	Non-Intermittent	393	DEERFIELD 5	Rest-of-Pool	.Z.WCMASS	13.965
808	GEN	Non-Intermittent	396	DEVON 10	Rest-of-Pool	.Z.CONNECTICUT	14.407
809	GEN	Non-Intermittent	397	DEVON 11	Rest-of-Pool	.Z.CONNECTICUT	29.299
810	GEN	Non-Intermittent	398	DEVON 12	Rest-of-Pool	.Z.CONNECTICUT	29.227
811	GEN	Non-Intermittent	399	DEVON 13	Rest-of-Pool	.Z.CONNECTICUT	29.967
812	GEN	Non-Intermittent	400	DEVON 14	Rest-of-Pool	.Z.CONNECTICUT	29.704
813	GEN	Non-Intermittent	12504	Devon 15-18	Rest-of-Pool	.Z.CONNECTICUT	187.589
814	GEN	Non-Intermittent	392	DEXTER	Rest-of-Pool	.Z.CONNECTICUT	44.500
815	GEN	Non-Intermittent	16737	DFC-ERG Hybrid Fuel Cell (3)	Rest-of-Pool	.Z.CONNECTICUT	2.473
816	GEN	Non-Intermittent	618	DG WHITEFIELD, LLC	Northern New England	.Z.NEWHAMPSHIRE	15.894
817	GEN	Non-Intermittent	405	ELLSWORTH HYDRO	Maine	.Z.MAINE	8.711
818	GEN	Non-Intermittent	40934	ENA Cranberry Rd Storage	Rest-of-Pool	.Z.SEMASS	1.939
819	GEN	Non-Intermittent	40936	ENA Grove Street Storage	Rest-of-Pool	.Z.WCMASS	3.153
820	GEN	Non-Intermittent	40939	ENA Old Falmouth Road Storage	Rest-of-Pool	.Z.SEMASS	1.939
821	GEN	Non-Intermittent	1649	EP Newington Energy, LLC	Northern New England	.Z.NEWHAMPSHIRE	559.500
822	GEN	Non-Intermittent	1221	ESSEX DIESELS	Northern New England	.Z.VERMONT	7.215
823	GEN	Non-Intermittent	12108	FIEC DIESEL	Maine	.Z.MAINE	1.540
824	GEN	Non-Intermittent	35485	Fitchburg-FCA-5	Rest-of-Pool	.Z.WCMASS	4.386
825	GEN	Non-Intermittent	38089	Footprint Combined Cycle	Rest-of-Pool	.Z.NEMASSBOST	674.000
826	GEN	Non-Intermittent	1691	FORE RIVER-1	Rest-of-Pool	.Z.SEMASS	711.452
827	GEN	Non-Intermittent	417	FRAMINGHAM JET 1	Rest-of-Pool	.Z.NEMASSBOST	10.145
828	GEN	Non-Intermittent	418	FRAMINGHAM JET 2	Rest-of-Pool	.Z.NEMASSBOST	10.189
829	GEN	Non-Intermittent	419	FRAMINGHAM JET 3	Rest-of-Pool	.Z.NEMASSBOST	11.250
830	GEN	Non-Intermittent	420	FRANKLIN DRIVE 10	Rest-of-Pool	.Z.CONNECTICUT	15.417
831	GEN	Non-Intermittent	421	FRONT STREET DIESELS 1-3	Rest-of-Pool	.Z.WCMASS	7.700
832	GEN	Non-Intermittent	796	GOODWIN DAM	Rest-of-Pool	.Z.CONNECTICUT	3.000
833	GEN	Non-Intermittent	426	GORG 1 DIESEL	Northern New England	.Z.VERMONT	9.228
834	GEN	Non-Intermittent	1625	GRANITE RIDGE ENERGY	Northern New England	.Z.NEWHAMPSHIRE	662.330
835	GEN	Non-Intermittent	44282	Grasshopper 142 Blackstone	Rest-of-Pool	.Z.SEMASS	2.455
836	GEN	Non-Intermittent	44358	Grasshopper Brook Street	Rest-of-Pool	.Z.SEMASS	1.719
837	GEN	Non-Intermittent	44293	Grasshopper Wilson Street	Rest-of-Pool	.Z.SEMASS	1.719
838	GEN	Non-Intermittent	424	GREAT LAKES - MILLINOCKET	Maine	.Z.MAINE	104.167
839	GEN	Non-Intermittent	41566	Great Lakes Millinocket	Maine	.Z.MAINE	20.000

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
840	GEN	Non-Intermittent	1432	GRS-FALL RIVER	Rest-of-Pool	.Z.SEMASS	1.963
841	GEN	Non-Intermittent	328	GULF ISLAND COMPOSITE Incremental	Maine	.Z.MAINE	30.149
842	GEN	Non-Intermittent	41306	Happy Hollow Road Solar 1 (ESS)	Rest-of-Pool	.Z.WCMASS	3.200
843	GEN	Non-Intermittent	435	HARRIMAN	Rest-of-Pool	.Z.WCMASS	38.807
844	GEN	Non-Intermittent	432	HARRIS 1	Maine	.Z.MAINE	16.693
845	GEN	Non-Intermittent	433	HARRIS 2	Maine	.Z.MAINE	34.500
846	GEN	Non-Intermittent	434	HARRIS 3	Maine	.Z.MAINE	33.905
847	GEN	Non-Intermittent	757	HARRIS 4	Maine	.Z.MAINE	1.249
848	GEN	Non-Intermittent	436	HEMPHILL 1	Northern New England	.Z.NEWHAMPSHIRE	12.225
849	GEN	Non-Intermittent	440	HIRAM	Maine	.Z.MAINE	10.067
850	GEN	Non-Intermittent	40933	Huxley Battery	Rest-of-Pool	.Z.WCMASS	1.754
851	GEN	Non-Intermittent	474	J C MCNEIL	Northern New England	.Z.VERMONT	52.000
852	GEN	Non-Intermittent	359	J. COCKWELL 1	Rest-of-Pool	.Z.WCMASS	319.048
853	GEN	Non-Intermittent	360	J. COCKWELL 2	Rest-of-Pool	.Z.WCMASS	330.308
854	GEN	Non-Intermittent	449	JACKMAN	Northern New England	.Z.NEWHAMPSHIRE	3.459
855	GEN	Non-Intermittent	41315	Kear - S Martin Rd Storage	Rest-of-Pool	.Z.NEMASSBOST	1.499
856	GEN	Non-Intermittent	44228	Kearsarge Beverly HS ESS	Rest-of-Pool	.Z.NEMASSBOST	1.500
857	GEN	Non-Intermittent	41550	Kearsarge Haverhill ESS	Rest-of-Pool	.Z.NEMASSBOST	2.000
858	GEN	Non-Intermittent	41548	Kearsarge Montague BD ESS	Rest-of-Pool	.Z.WCMASS	1.253
859	GEN	Non-Intermittent	41546	Kearsarge Upper Union ESS	Rest-of-Pool	.Z.SEMASS	0.800
860	GEN	Non-Intermittent	41552	Kearsarge William Way ESS	Rest-of-Pool	.Z.SEMASS	2.550
861	GEN	Non-Intermittent	1672	KENDALL CT	Rest-of-Pool	.Z.NEMASSBOST	180.845
862	GEN	Non-Intermittent	452	KENDALL JET 1	Rest-of-Pool	.Z.NEMASSBOST	18.000
863	GEN	Non-Intermittent	37040	KENDALL STEAM	Rest-of-Pool	.Z.NEMASSBOST	22.938
864	GEN	Non-Intermittent	38663	Killingly Energy Center	Rest-of-Pool	.Z.CONNECTICUT	0
865	GEN	Non-Intermittent	14706	Kimberly-Clark Corp Energy Independence Project	Rest-of-Pool	.Z.CONNECTICUT	13.095
866	GEN	Non-Intermittent	14614	Kleen Energy	Rest-of-Pool	.Z.CONNECTICUT	620.000
867	GEN	Non-Intermittent	1342	LAKE ROAD 1	Rest-of-Pool	.Z.CONNECTICUT	269.792
868	GEN	Non-Intermittent	1343	LAKE ROAD 2	Rest-of-Pool	.Z.CONNECTICUT	270.987
869	GEN	Non-Intermittent	1344	LAKE ROAD 3	Rest-of-Pool	.Z.CONNECTICUT	272.407
870	GEN	Non-Intermittent	44477	LDSTR - Monument Valley ESS	Rest-of-Pool	.Z.WCMASS	0.983
871	GEN	Non-Intermittent	41327	Ldstr - Pulpit Hill Storage	Rest-of-Pool	.Z.WCMASS	0.889
872	GEN	Non-Intermittent	464	LOST NATION	Northern New England	.Z.NEWHAMPSHIRE	12.640
873	GEN	Non-Intermittent	12521	Lowell Power Reactivation	Rest-of-Pool	.Z.WCMASS	74.000
874	GEN	Non-Intermittent	774	LOWER LAMOILLE COMPOSITE	Northern New England	.Z.VERMONT	9.918
875	GEN	Non-Intermittent	472	M STREET JET	Rest-of-Pool	.Z.NEMASSBOST	47.000
876	GEN	Non-Intermittent	40653	Madison BESS	Maine	.Z.MAINE	4.950
877	GEN	Non-Intermittent	1216	MAINE INDEPENDENCE STATION	Maine	.Z.MAINE	492.658

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
878	GEN	Non-Intermittent	321	MANCHESTER 10 10A CC	Rest-of-Pool	.Z.RHODEISLAND	157.000
879	GEN	Non-Intermittent	322	MANCHESTER 11 11A CC	Rest-of-Pool	.Z.RHODEISLAND	157.000
880	GEN	Non-Intermittent	323	MANCHESTER 9 9A CC	Rest-of-Pool	.Z.RHODEISLAND	154.000
881	GEN	Non-Intermittent	467	MARBLEHEAD DIESELS	Rest-of-Pool	.Z.NEMASSBOST	5.000
882	GEN	Non-Intermittent	468	MARSHFIELD 6 HYDRO	Northern New England	.Z.VERMONT	2.305
883	GEN	Non-Intermittent	497	MASS POWER	Rest-of-Pool	.Z.WCMASS	245.300
884	GEN	Non-Intermittent	14087	MAT3	Rest-of-Pool	.Z.NEMASSBOST	16.990
885	GEN	Non-Intermittent	13675	MATEP (COMBINED CYCLE)	Rest-of-Pool	.Z.NEMASSBOST	53.116
886	GEN	Non-Intermittent	13673	MATEP (DIESEL)	Rest-of-Pool	.Z.NEMASSBOST	11.460
887	GEN	Non-Intermittent	473	MCINDOES	Northern New England	.Z.NEWHAMPSHIRE	10.170
888	GEN	Non-Intermittent	40915	Medway Grid, LLC	Rest-of-Pool	.Z.SEMASS	250.000
889	GEN	Non-Intermittent	38289	Medway Peaker - SEMARI	Rest-of-Pool	.Z.SEMASS	189.857
890	GEN	Non-Intermittent	489	MERRIMACK 1	Northern New England	.Z.NEWHAMPSHIRE	108.000
891	GEN	Non-Intermittent	490	MERRIMACK 2	Northern New England	.Z.NEWHAMPSHIRE	330.000
892	GEN	Non-Intermittent	382	MERRIMACK CT1	Northern New England	.Z.NEWHAMPSHIRE	17.800
893	GEN	Non-Intermittent	383	MERRIMACK CT2	Northern New England	.Z.NEWHAMPSHIRE	17.600
894	GEN	Non-Intermittent	478	MIDDLETOWN 10	Rest-of-Pool	.Z.CONNECTICUT	15.515
895	GEN	Non-Intermittent	12505	Middletown 12-15	Rest-of-Pool	.Z.CONNECTICUT	187.600
896	GEN	Non-Intermittent	480	MIDDLETOWN 2	Rest-of-Pool	.Z.CONNECTICUT	346.910
897	GEN	Non-Intermittent	482	MIDDLETOWN 4	Rest-of-Pool	.Z.CONNECTICUT	399.923
898	GEN	Non-Intermittent	486	MILFORD POWER	Rest-of-Pool	.Z.SEMASS	202.000
899	GEN	Non-Intermittent	1385	Milford Power 1 Incremental	Rest-of-Pool	.Z.CONNECTICUT	267.700
900	GEN	Non-Intermittent	1386	MILFORD POWER 2	Rest-of-Pool	.Z.CONNECTICUT	264.287
901	GEN	Non-Intermittent	1210	MILLENNIUM	Rest-of-Pool	.Z.WCMASS	331.000
902	GEN	Non-Intermittent	484	MILLSTONE POINT 2	Rest-of-Pool	.Z.CONNECTICUT	859.093
903	GEN	Non-Intermittent	485	MILLSTONE POINT 3	Rest-of-Pool	.Z.CONNECTICUT	1,225.000
904	GEN	Non-Intermittent	38692	MMWEC Simple Cycle Gas Turbine	Rest-of-Pool	.Z.NEMASSBOST	57.967
905	GEN	Non-Intermittent	492	MONTVILLE 10 and 11	Rest-of-Pool	.Z.CONNECTICUT	5.296
906	GEN	Non-Intermittent	493	MONTVILLE 5	Rest-of-Pool	.Z.CONNECTICUT	81.000
907	GEN	Non-Intermittent	494	MONTVILLE 6	Rest-of-Pool	.Z.CONNECTICUT	399.601
908	GEN	Non-Intermittent	495	MONTY	Maine	.Z.MAINE	26.960
909	GEN	Non-Intermittent	496	MOORE	Northern New England	.Z.NEWHAMPSHIRE	193.632
910	GEN	Non-Intermittent	35728	Moretown LG	Northern New England	.Z.VERMONT	1.122
911	GEN	Non-Intermittent	507	NEA BELLINGHAM	Rest-of-Pool	.Z.SEMASS	282.865
912	GEN	Non-Intermittent	513	NEW HAVEN HARBOR	Rest-of-Pool	.Z.CONNECTICUT	439.585
913	GEN	Non-Intermittent	15477	New Haven Harbor Units 2, 3, & 4	Rest-of-Pool	.Z.CONNECTICUT	129.132
914	GEN	Non-Intermittent	508	NEWINGTON 1	Northern New England	.Z.NEWHAMPSHIRE	400.200
915	GEN	Non-Intermittent	16688	Nor1	Rest-of-Pool	.Z.CONNECTICUT	1.789

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
916	GEN	Non-Intermittent	16750	Norden #2	Rest-of-Pool	.Z.CONNECTICUT	1.947
917	GEN	Non-Intermittent	16752	Norden #3	Rest-of-Pool	.Z.CONNECTICUT	1.941
918	GEN	Non-Intermittent	14217	NORTHFIELD MOUNTAIN 1	Rest-of-Pool	.Z.WCMASS	292.000
919	GEN	Non-Intermittent	14218	NORTHFIELD MOUNTAIN 2	Rest-of-Pool	.Z.WCMASS	292.000
920	GEN	Non-Intermittent	14219	NORTHFIELD MOUNTAIN 3	Rest-of-Pool	.Z.WCMASS	292.000
921	GEN	Non-Intermittent	14220	NORTHFIELD MOUNTAIN 4	Rest-of-Pool	.Z.WCMASS	292.000
922	GEN	Non-Intermittent	38760	Norwich WWT	Rest-of-Pool	.Z.CONNECTICUT	2.000
923	GEN	Non-Intermittent	1030	OAK BLUFFS	Rest-of-Pool	.Z.SEMASS	7.471
924	GEN	Non-Intermittent	528	OCEAN ST PWR GT1 GT2 ST1	Rest-of-Pool	.Z.RHODEISLAND	270.901
925	GEN	Non-Intermittent	529	OCEAN ST PWR GT3 GT4 ST2	Rest-of-Pool	.Z.RHODEISLAND	334.000
926	GEN	Non-Intermittent	44344	Partridge Road (ESS)	Rest-of-Pool	.Z.WCMASS	2.948
927	GEN	Non-Intermittent	44233	PGR - Tremont	Rest-of-Pool	.Z.SEMASS	1.998
928	GEN	Non-Intermittent	12526	Pierce	Rest-of-Pool	.Z.CONNECTICUT	74.085
929	GEN	Non-Intermittent	15509	Plainfield Renewable Energy	Rest-of-Pool	.Z.CONNECTICUT	37.500
930	GEN	Non-Intermittent	41155	Plainfield Storage	Rest-of-Pool	.Z.WCMASS	1.000
931	GEN	Non-Intermittent	44499	Pleasant	Rest-of-Pool	.Z.WCMASS	1.971
932	GEN	Non-Intermittent	1376	PPL WALLINGFORD UNIT 1	Rest-of-Pool	.Z.CONNECTICUT	47.286
933	GEN	Non-Intermittent	1377	PPL WALLINGFORD UNIT 2	Rest-of-Pool	.Z.CONNECTICUT	47.286
934	GEN	Non-Intermittent	1378	PPL WALLINGFORD UNIT 3	Rest-of-Pool	.Z.CONNECTICUT	47.286
935	GEN	Non-Intermittent	1379	PPL WALLINGFORD UNIT 4	Rest-of-Pool	.Z.CONNECTICUT	47.286
936	GEN	Non-Intermittent	1380	PPL WALLINGFORD UNIT 5	Rest-of-Pool	.Z.CONNECTICUT	47.286
937	GEN	Non-Intermittent	35658	Rainbow 1	Rest-of-Pool	.Z.CONNECTICUT	4.100
938	GEN	Non-Intermittent	35656	Rainbow 2	Rest-of-Pool	.Z.CONNECTICUT	4.100
939	GEN	Non-Intermittent	41406	Rear Somers PV	Rest-of-Pool	.Z.WCMASS	2.277
940	GEN	Non-Intermittent	546	RESCO SAUGUS	Rest-of-Pool	.Z.NEMASSBOST	30.114
941	GEN	Non-Intermittent	40919	Resource Cross Town	Maine	.Z.MAINE	175.000
942	GEN	Non-Intermittent	41072	Revere Battery	Rest-of-Pool	.Z.WCMASS	0
943	GEN	Non-Intermittent	1630	RISEP	Rest-of-Pool	.Z.RHODEISLAND	551.668
944	GEN	Non-Intermittent	715	ROCHESTER LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	2.168
945	GEN	Non-Intermittent	739	ROCKY RIVER	Rest-of-Pool	.Z.CONNECTICUT	27.906
946	GEN	Non-Intermittent	1255	RUMFORD POWER	Maine	.Z.MAINE	257.000
947	GEN	Non-Intermittent	44239	S. Holliston	Rest-of-Pool	.Z.NEMASSBOST	4.999
948	GEN	Non-Intermittent	44242	S. Lake	Rest-of-Pool	.Z.SEMASS	2.500
949	GEN	Non-Intermittent	556	SCHILLER 4	Northern New England	.Z.NEWHAMPSHIRE	0
950	GEN	Non-Intermittent	557	SCHILLER 5	Northern New England	.Z.NEWHAMPSHIRE	0
951	GEN	Non-Intermittent	558	SCHILLER 6	Northern New England	.Z.NEWHAMPSHIRE	0
952	GEN	Non-Intermittent	559	SCHILLER CT 1	Northern New England	.Z.NEWHAMPSHIRE	17.621
953	GEN	Non-Intermittent	555	SEABROOK	Northern New England	.Z.NEWHAMPSHIRE	1,249.150

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
954	GEN	Non-Intermittent	561	SEARBURG	Rest-of-Pool	.Z.WCMASS	4.451
955	GEN	Non-Intermittent	566	SHEPAUG	Rest-of-Pool	.Z.CONNECTICUT	41.511
956	GEN	Non-Intermittent	567	SHERMAN	Rest-of-Pool	.Z.WCMASS	6.154
957	GEN	Non-Intermittent	35657	Shrewsbury Diesels	Rest-of-Pool	.Z.WCMASS	13.650
958	GEN	Non-Intermittent	569	SKELTON	Maine	.Z.MAINE	21.600
959	GEN	Non-Intermittent	44492	Sol Nathan Highway East ESS	Rest-of-Pool	.Z.SEMASS	1.965
960	GEN	Non-Intermittent	44495	Sol Nathan Highway West ESS	Rest-of-Pool	.Z.SEMASS	0.492
961	GEN	Non-Intermittent	38178	Southbridge Landfill Gas to Energy 17-18	Rest-of-Pool	.Z.WCMASS	1.400
962	GEN	Non-Intermittent	587	STEVENSON	Rest-of-Pool	.Z.CONNECTICUT	28.311
963	GEN	Non-Intermittent	583	STONY BROOK 2A	Rest-of-Pool	.Z.WCMASS	67.000
964	GEN	Non-Intermittent	584	STONY BROOK 2B	Rest-of-Pool	.Z.WCMASS	65.000
965	GEN	Non-Intermittent	1185	STONY BROOK GT1A	Rest-of-Pool	.Z.WCMASS	103.167
966	GEN	Non-Intermittent	1186	STONY BROOK GT1B	Rest-of-Pool	.Z.WCMASS	99.932
967	GEN	Non-Intermittent	1187	STONY BROOK GT1C	Rest-of-Pool	.Z.WCMASS	103.167
968	GEN	Non-Intermittent	12510	Swanton Gas Turbine 1	Northern New England	.Z.VERMONT	19.304
969	GEN	Non-Intermittent	12511	Swanton Gas Turbine 2	Northern New England	.Z.VERMONT	19.349
970	GEN	Non-Intermittent	44345	Syncarpha Blandford - Battery 1063	Rest-of-Pool	.Z.WCMASS	3.900
971	GEN	Non-Intermittent	44446	Syncarpha Carver - Battery	Rest-of-Pool	.Z.SEMASS	3.968
972	GEN	Non-Intermittent	41009	Syncarpha Halifax - Battery	Rest-of-Pool	.Z.SEMASS	1.550
973	GEN	Non-Intermittent	44500	Syncarpha Leicester	Rest-of-Pool	.Z.WCMASS	2.000
974	GEN	Non-Intermittent	41098	Syncarpha Millbury - Battery	Rest-of-Pool	.Z.WCMASS	1.778
975	GEN	Non-Intermittent	41176	Syncarpha Northampton - Battery	Rest-of-Pool	.Z.WCMASS	0.889
976	GEN	Non-Intermittent	41179	Syncarpha Northbridge 1 - Battery	Rest-of-Pool	.Z.SEMASS	3.940
977	GEN	Non-Intermittent	41185	Syncarpha Northbridge 2 - Battery	Rest-of-Pool	.Z.SEMASS	2.955
978	GEN	Non-Intermittent	44448	Syncarpha Park Drive - Battery	Rest-of-Pool	.Z.SEMASS	3.968
979	GEN	Non-Intermittent	41189	Syncarpha Puddon 1 - Battery	Rest-of-Pool	.Z.SEMASS	3.940
980	GEN	Non-Intermittent	41193	Syncarpha Puddon 2 - Battery	Rest-of-Pool	.Z.SEMASS	3.940
981	GEN	Non-Intermittent	41200	Syncarpha Tewksbury - Storage	Rest-of-Pool	.Z.NEMASSBOST	1.970
982	GEN	Non-Intermittent	41007	Syncarpha Westminster - Battery	Rest-of-Pool	.Z.WCMASS	1.334
983	GEN	Non-Intermittent	592	TAMWORTH	Northern New England	.Z.NEWHAMPSHIRE	21.130
984	GEN	Non-Intermittent	12500	Thomas A. Watson	Rest-of-Pool	.Z.SEMASS	105.200
985	GEN	Non-Intermittent	1226	TIVERTON POWER	Rest-of-Pool	.Z.RHODEISLAND	275.000
986	GEN	Non-Intermittent	41226	TJA Shoemaker Lane Storage	Rest-of-Pool	.Z.WCMASS	1.314
987	GEN	Non-Intermittent	595	TORRINGTON TERMINAL 10	Rest-of-Pool	.Z.CONNECTICUT	15.638
988	GEN	Non-Intermittent	44363	Town of Amherst Battery	Rest-of-Pool	.Z.WCMASS	1.925
989	GEN	Non-Intermittent	40750	TRS Fuel Cell, LLC	Rest-of-Pool	.Z.CONNECTICUT	0
990	GEN	Non-Intermittent	596	TUNNEL 10	Rest-of-Pool	.Z.CONNECTICUT	15.722
991	GEN	Non-Intermittent	38441	UI RCP BGPT FC	Rest-of-Pool	.Z.CONNECTICUT	2.399

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
992	GEN	Non-Intermittent	38442	UI RCP NH FC	Rest-of-Pool	.Z.CONNECTICUT	2.350
993	GEN	Non-Intermittent	12509	UNH Power Plant	Northern New England	.Z.NEWHAMPSHIRE	2.000
994	GEN	Non-Intermittent	44395	Valta Fort Pond	Rest-of-Pool	.Z.WCMASS	3.003
995	GEN	Non-Intermittent	44362	Valta Kimball Farm	Rest-of-Pool	.Z.NEMASSBOST	1.264
996	GEN	Non-Intermittent	598	VERGENNES 5 and 6 DIESELS	Northern New England	.Z.VERMONT	3.934
997	GEN	Non-Intermittent	599	VERNON	Rest-of-Pool	.Z.WCMASS	34.900
998	GEN	Non-Intermittent	13703	Verso VCG1	Maine	.Z.MAINE	47.223
999	GEN	Non-Intermittent	13704	Verso VCG2	Maine	.Z.MAINE	43.148
1000	GEN	Non-Intermittent	13705	Verso VCG3	Maine	.Z.MAINE	41.346
1001	GEN	Non-Intermittent	38278	Wallingford Unit 6 and Unit 7	Rest-of-Pool	.Z.CONNECTICUT	94.570
1002	GEN	Non-Intermittent	12564	Waterbury Generation Facility	Rest-of-Pool	.Z.CONNECTICUT	89.536
1003	GEN	Non-Intermittent	612	WATERS RIVER JET 1	Rest-of-Pool	.Z.NEMASSBOST	15.916
1004	GEN	Non-Intermittent	613	WATERS RIVER JET 2	Rest-of-Pool	.Z.NEMASSBOST	30.791
1005	GEN	Non-Intermittent	11842	WATERSIDE POWER	Rest-of-Pool	.Z.CONNECTICUT	68.964
1006	GEN	Non-Intermittent	625	WEST MEDWAY JET 1	Rest-of-Pool	.Z.NEMASSBOST	42.000
1007	GEN	Non-Intermittent	626	WEST MEDWAY JET 2	Rest-of-Pool	.Z.NEMASSBOST	39.848
1008	GEN	Non-Intermittent	627	WEST MEDWAY JET 3	Rest-of-Pool	.Z.SEMASS	42.001
1009	GEN	Non-Intermittent	1031	WEST TISBURY	Rest-of-Pool	.Z.SEMASS	5.005
1010	GEN	Non-Intermittent	1345	WESTBROOK	Maine	.Z.MAINE	530.000
1011	GEN	Non-Intermittent	349	WHEELABRATOR BRIDGEPORT, L.P.	Rest-of-Pool	.Z.CONNECTICUT	58.488
1012	GEN	Non-Intermittent	547	WHEELABRATOR NORTH ANDOVER	Rest-of-Pool	.Z.NEMASSBOST	28.738
1013	GEN	Non-Intermittent	619	WHITE LAKE JET	Northern New England	.Z.NEWHAMPSHIRE	17.447
1014	GEN	Non-Intermittent	620	WILDER	Northern New England	.Z.NEWHAMPSHIRE	40.920
1015	GEN	Non-Intermittent	621	WILLIAMS	Maine	.Z.MAINE	14.855
1016	GEN	Non-Intermittent	44104	Williamsville	Rest-of-Pool	.Z.WCMASS	3.250
1017	GEN	Non-Intermittent	624	WMI MILLBURY 1	Rest-of-Pool	.Z.WCMASS	39.811
1018	GEN	Non-Intermittent	14663	WMRE Crossroads	Maine	.Z.MAINE	2.806
1019	GEN	Non-Intermittent	38757	WOODBRIDGE FUEL CELL	Rest-of-Pool	.Z.CONNECTICUT	2.100
1020	GEN	Non-Intermittent	636	WYMAN HYDRO 1	Maine	.Z.MAINE	28.968
1021	GEN	Non-Intermittent	637	WYMAN HYDRO 2	Maine	.Z.MAINE	29.900
1022	GEN	Non-Intermittent	638	WYMAN HYDRO 3	Maine	.Z.MAINE	29.034
1023	GEN	Non-Intermittent	641	YARMOUTH 3	Maine	.Z.MAINE	110.310
1024	GEN	Non-Intermittent	642	YARMOUTH 4	Maine	.Z.MAINE	584.150
1025	GEN	Non-Intermittent	44249	ZPB-373	Rest-of-Pool	.Z.SEMASS	9.892

Count of Generation: 1025

Total MW: 29,357.150

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	IMPORT	Resource Backed	44237	Niagara and St. Lawrence (12451)	Rest-of-Pool	Rest-of-Pool	15.300
2	IMPORT	Resource Backed	44202	NYPA-CMR (12450)	Rest-of-Pool	Rest-of-Pool	68.300
<b>Count of Imports: 2</b>							<b>Total MW: 83.600</b>

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	DCR	On-Peak	12696	7.9 MW CHP Plant	Northern New England	.Z.NEWHAMPSHIRE	10.800
2	DCR	On-Peak	12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	Rest-of-Pool	.Z.SEMASS	2.111
3	DCR	On-Peak	12590	Ameresco CT DSM	Rest-of-Pool	.Z.CONNECTICUT	1.982
4	DCR	On-Peak	38689	Bloom Energy CT SOFC	Rest-of-Pool	.Z.CONNECTICUT	9.180
5	DCR	On-Peak	38684	Bloom Energy SOFC	Rest-of-Pool	.Z.NEMASSBOST	0
6	DCR	On-Peak	38447	Boston PeakDR	Rest-of-Pool	.Z.NEMASSBOST	15.660
7	DCR	On-Peak	12749	Bridgewater Correctional Complex Cogeneration	Rest-of-Pool	.Z.SEMASS	1.412
8	DCR	On-Peak	12822	Burlington Electric Department - On-Peak Efficiency	Northern New England	.Z.VERMONT	6.772
9	DCR	On-Peak	12597	Cambridge Energy Alliance-1	Rest-of-Pool	.Z.NEMASSBOST	0.653
10	DCR	On-Peak	12598	Cambridge Energy Alliance-2	Rest-of-Pool	.Z.NEMASSBOST	4.736
11	DCR	On-Peak	12705	Cape Light Compact Energy Efficiency Portfolio	Rest-of-Pool	.Z.SEMASS	29.368
12	DCR	On-Peak	9100	CL&P Connecticut Portfolio	Rest-of-Pool	.Z.CONNECTICUT	2.402
13	DCR	On-Peak	9127	CL&P CT Portfolio - 2007	Rest-of-Pool	.Z.CONNECTICUT	0
14	DCR	On-Peak	9115	CL&P Dist Gen 2007	Rest-of-Pool	.Z.CONNECTICUT	0.293
15	DCR	On-Peak	12583	CL&P Distributed Generation FCM 2010	Rest-of-Pool	.Z.CONNECTICUT	34.232
16	DCR	On-Peak	44423	CLC FCA16	Rest-of-Pool	.Z.SEMASS	2.105
17	DCR	On-Peak	9109	Commercial Energy Efficiency	Northern New England	.Z.VERMONT	0.001
18	DCR	On-Peak	38905	Connecticut DG	Rest-of-Pool	.Z.CONNECTICUT	0.147
19	DCR	On-Peak	12584	Conservation and Load Management Program	Rest-of-Pool	.Z.CONNECTICUT	3.564
20	DCR	On-Peak	44501	CPLN CT On-Peak - DG	Rest-of-Pool	.Z.CONNECTICUT	4.296
21	DCR	On-Peak	44502	CPLN CT On-Peak - EE	Rest-of-Pool	.Z.CONNECTICUT	0.581
22	DCR	On-Peak	12832	CPLN MA NEMA OP	Rest-of-Pool	.Z.NEMASSBOST	8.721
23	DCR	On-Peak	38972	CPLN MA NEMA Solar OP	Rest-of-Pool	.Z.NEMASSBOST	0
24	DCR	On-Peak	44503	CPLN MA SEMA OP - DG	Rest-of-Pool	.Z.SEMASS	3.617
25	DCR	On-Peak	44504	CPLN MA SEMA OP - EE	Rest-of-Pool	.Z.SEMASS	0.231
26	DCR	On-Peak	12838	CPLN MA WC OP	Rest-of-Pool	.Z.WCMASS	10.299
27	DCR	On-Peak	40596	CPLN MA WC Solar OP	Rest-of-Pool	.Z.WCMASS	0
28	DCR	On-Peak	12841	CPLN ME OP	Maine	.Z.MAINE	0.038
29	DCR	On-Peak	38969	CPLN ME Solar OP	Maine	.Z.MAINE	2.000
30	DCR	On-Peak	12843	CPLN RI OP	Rest-of-Pool	.Z.RHODEISLAND	0.280
31	DCR	On-Peak	38974	CPLN RI Solar OP	Rest-of-Pool	.Z.RHODEISLAND	0
32	DCR	On-Peak	12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Rest-of-Pool	.Z.NEMASSBOST	12.318
33	DCR	On-Peak	38387	CSG Aggregation of DG and 24 hr lighting EE - NEMA1_2	Rest-of-Pool	.Z.NEMASSBOST	11.923
34	DCR	On-Peak	12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Rest-of-Pool	.Z.SEMASS	1.517

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
35	DCR	On-Peak	38388	CSG Aggregation of DG and 24 hr lighting EE - SEMA1_2	Rest-of-Pool	.Z_SEMASS	3.400
36	DCR	On-Peak	12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	Rest-of-Pool	.Z_WCMASS	2.106
37	DCR	On-Peak	38389	CSG Aggregation of DG and 24 hr lighting EE - WCMA1_2	Rest-of-Pool	.Z_WCMASS	5.249
38	DCR	On-Peak	12790	CSG Aggregation of DG and 24 hr lighting EE -RI	Rest-of-Pool	.Z_RHODEISLAND	0.217
39	DCR	On-Peak	38787	CT On-Peak Solar	Rest-of-Pool	.Z_CONNECTICUT	39.109
40	DCR	On-Peak	40783	CT RESI On-Peak	Rest-of-Pool	.Z_CONNECTICUT	80.241
41	DCR	On-Peak	12586	Efficiency Maine Residential Efficient Products	Maine	.Z_MAINE	0.310
42	DCR	On-Peak	35453	Efficiency Maine Trust	Maine	.Z_MAINE	11.446
43	DCR	On-Peak	16651	Efficiency Maine Trust Efficient Products	Maine	.Z_MAINE	12.775
44	DCR	On-Peak	37112	Efficiency Maine Trust FCA6	Maine	.Z_MAINE	1.698
45	DCR	On-Peak	38057	Efficiency Maine Trust FCA6 B	Maine	.Z_MAINE	147.271
46	DCR	On-Peak	38390	Efficiency Maine Trust FCA9	Maine	.Z_MAINE	0
47	DCR	On-Peak	14579	FGE Energy Efficiency Portfolio 2011	Rest-of-Pool	.Z_WCMASS	0.017
48	DCR	On-Peak	15586	Gardner Wind Turbine	Rest-of-Pool	.Z_WCMASS	0.318
49	DCR	On-Peak	44196	lu_nh_fca16_eecd	Northern New England	.Z_NEWHAMPSHIRE	0.672
50	DCR	On-Peak	12753	MA SEMA state colleges	Rest-of-Pool	.Z_SEMASS	0.147
51	DCR	On-Peak	41400	Maine EE OP	Maine	.Z_MAINE	0
52	DCR	On-Peak	38840	Maple EE CT 1718	Rest-of-Pool	.Z_CONNECTICUT	2.646
53	DCR	On-Peak	38927	MAPLE EE ME 1718	Maine	.Z_MAINE	0.691
54	DCR	On-Peak	38928	MAPLE EE NEMA 1718	Rest-of-Pool	.Z_NEMASSBOST	1.922
55	DCR	On-Peak	38929	MAPLE EE NH 1718	Northern New England	.Z_NEWHAMPSHIRE	1.815
56	DCR	On-Peak	38931	MAPLE EE RI 1718	Rest-of-Pool	.Z_RHODEISLAND	0.627
57	DCR	On-Peak	38934	MAPLE EE SEMA 1718	Rest-of-Pool	.Z_SEMASS	1.306
58	DCR	On-Peak	38932	MAPLE EE VT 1718	Northern New England	.Z_VERMONT	0.275
59	DCR	On-Peak	38933	MAPLE EE WCMA 1718	Rest-of-Pool	.Z_WCMASS	1.362
60	DCR	On-Peak	38311	NEMA CHP	Rest-of-Pool	.Z_NEMASSBOST	6.480
61	DCR	On-Peak	38904	NEMA DG	Rest-of-Pool	.Z_NEMASSBOST	0
62	DCR	On-Peak	41398	NEMA Residential Solar OP	Rest-of-Pool	.Z_NEMASSBOST	0
63	DCR	On-Peak	9122	ngrid nema odr eeproject_1	Rest-of-Pool	.Z_NEMASSBOST	0.247
64	DCR	On-Peak	9114	ngrid nh odr eeproject_1	Northern New England	.Z_NEWHAMPSHIRE	0.003
65	DCR	On-Peak	9116	ngrid ri odr eeproject_1	Rest-of-Pool	.Z_RHODEISLAND	0.221
66	DCR	On-Peak	9120	ngrid sema odr eeproject_1	Rest-of-Pool	.Z_SEMASS	0.354
67	DCR	On-Peak	9121	ngrid wcma odr eeproject_1	Rest-of-Pool	.Z_WCMASS	0.400
68	DCR	On-Peak	12670	ngrid nema fca1_eecd	Rest-of-Pool	.Z_NEMASSBOST	79.909
69	DCR	On-Peak	44385	ngrid nema fca16_ee	Rest-of-Pool	.Z_NEMASSBOST	2.647

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
70	DCR	On-Peak	12671	ngrid_nh_fca1_eodr	Northern New England	.Z.NEWHAMPSHIRE	8.688
71	DCR	On-Peak	12672	ngrid_ri_fca1_eodr	Rest-of-Pool	.Z.RHODEISLAND	140.950
72	DCR	On-Peak	38483	Ngrid SEMA CHP	Rest-of-Pool	.Z.SEMASS	3.852
73	DCR	On-Peak	12673	ngrid_sema_fca1_eodr	Rest-of-Pool	.Z.SEMASS	130.706
74	DCR	On-Peak	44386	ngrid_sema_fca16_ee	Rest-of-Pool	.Z.SEMASS	4.460
75	DCR	On-Peak	12674	ngrid_wcm_a_fca1_eodr	Rest-of-Pool	.Z.WCMASS	192.027
76	DCR	On-Peak	44387	ngrid_wcm_a_fca16_ee	Rest-of-Pool	.Z.WCMASS	6.191
77	DCR	On-Peak	9128	NHEC CORE EE Pgm Portfolio 1	Northern New England	.Z.NEWHAMPSHIRE	0.159
78	DCR	On-Peak	44455	NHEC Energy Efficiency	Northern New England	.Z.NEWHAMPSHIRE	0.616
79	DCR	On-Peak	12757	NHEC Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	3.284
80	DCR	On-Peak	38468	Norfolk-Walpole Co-Gen	Rest-of-Pool	.Z.SEMASS	1.200
81	DCR	On-Peak	12684	NSTAR EE NEMA	Rest-of-Pool	.Z.NEMASSBOST	247.598
82	DCR	On-Peak	12685	NSTAR EE SEMA	Rest-of-Pool	.Z.SEMASS	53.944
83	DCR	On-Peak	9126	NSTAR NEMA 07	Rest-of-Pool	.Z.NEMASSBOST	0.774
84	DCR	On-Peak	9123	NSTAR SEMA	Rest-of-Pool	.Z.SEMASS	0.840
85	DCR	On-Peak	9105	PSNH CORE EE Pgm Portfolio I	Northern New England	.Z.NEWHAMPSHIRE	0.526
86	DCR	On-Peak	44347	PSNH CORE Energy Efficiency	Northern New England	.Z.NEWHAMPSHIRE	7.552
87	DCR	On-Peak	12693	PSNH CORE Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	93.970
88	DCR	On-Peak	9108	Residential Energy Efficiency	Northern New England	.Z.VERMONT	0.010
89	DCR	On-Peak	38217	RI CHP	Rest-of-Pool	.Z.RHODEISLAND	11.953
90	DCR	On-Peak	40598	S - NEMA Solar DG Aggregation	Rest-of-Pool	.Z.NEMASSBOST	1.232
91	DCR	On-Peak	40600	S - SEMA Solar DG Aggregation	Rest-of-Pool	.Z.SEMASS	0.600
92	DCR	On-Peak	40601	S - WCMA Solar DG Aggregation	Rest-of-Pool	.Z.WCMASS	0.168
93	DCR	On-Peak	44173	S.V. - CT Solar DG Aggregation	Rest-of-Pool	.Z.CONNECTICUT	2.000
94	DCR	On-Peak	41397	SEMA Residential Solar OP	Rest-of-Pool	.Z.SEMASS	2.390
95	DCR	On-Peak	40594	SEMA Solar DG	Rest-of-Pool	.Z.SEMASS	0
96	DCR	On-Peak	40815	SR Aggregation MA 11	Rest-of-Pool	.Z.NEMASSBOST	2.354
97	DCR	On-Peak	40817	SR Aggregation MA 13	Rest-of-Pool	.Z.SEMASS	2.927
98	DCR	On-Peak	40811	SR Aggregation NH 4	Northern New England	.Z.NEWHAMPSHIRE	0
99	DCR	On-Peak	40822	SR Aggregation RI 19	Rest-of-Pool	.Z.RHODEISLAND	0.389
100	DCR	On-Peak	40809	SR Aggregation VT 2	Northern New England	.Z.VERMONT	0
101	DCR	On-Peak	44463	Sunnova CT RESI ESS	Rest-of-Pool	.Z.CONNECTICUT	0.792
102	DCR	On-Peak	44462	Sunnova CT RESI Solar	Rest-of-Pool	.Z.CONNECTICUT	29.588
103	DCR	On-Peak	44465	Sunnova NEMA RESI ESS	Rest-of-Pool	.Z.NEMASSBOST	0.511
104	DCR	On-Peak	44464	Sunnova NEMA RESI Solar	Rest-of-Pool	.Z.NEMASSBOST	5.233
105	DCR	On-Peak	44471	Sunnova RI RESI ESS	Rest-of-Pool	.Z.RHODEISLAND	0.441
106	DCR	On-Peak	44470	Sunnova RI RESI Solar	Rest-of-Pool	.Z.RHODEISLAND	11.593
107	DCR	On-Peak	44467	Sunnova SEMA RESI ESS	Rest-of-Pool	.Z.SEMASS	0.715

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
108	DCR	On-Peak	44466	Sunnova SEMA RESI Solar	Rest-of-Pool	.Z_SEMASS	7.326
109	DCR	On-Peak	44469	Sunnova WCMA RESI ESS	Rest-of-Pool	.Z_WCMASS	0.816
110	DCR	On-Peak	44468	Sunnova WCMA RESI Solar	Rest-of-Pool	.Z_WCMASS	8.372
111	DCR	On-Peak	44505	Tewksbury State Hospital Cogenerator - DG	Rest-of-Pool	.Z_WCMASS	0.517
112	DCR	On-Peak	44506	Tewksbury State Hospital Cogenerator - EE	Rest-of-Pool	.Z_WCMASS	0
113	DCR	On-Peak	12801	UES CORE Energy Efficiency Programs	Northern New England	.Z_NEWHAMPSHIRE	9.479
114	DCR	On-Peak	44428	UES CORE Energy Efficiency Programs FCA 16	Northern New England	.Z_NEWHAMPSHIRE	0.540
115	DCR	On-Peak	9125	UES EE Project 2007	Northern New England	.Z_NEWHAMPSHIRE	0.002
116	DCR	On-Peak	14580	UES Energy Efficiency Portfolio 2011	Northern New England	.Z_NEWHAMPSHIRE	0.008
117	DCR	On-Peak	9129	UMass Amherst - 4 MW Steam Turbine	Rest-of-Pool	.Z_WCMASS	1.620
118	DCR	On-Peak	44424	Utili CORE Energy Efficiency Programs FCA 16	Rest-of-Pool	.Z_WCMASS	0.540
119	DCR	On-Peak	12657	Utili CORE Energy Efficiency Programs-2	Rest-of-Pool	.Z_WCMASS	4.932
120	DCR	On-Peak	9118	Utili EE Project -2007	Rest-of-Pool	.Z_WCMASS	0
121	DCR	On-Peak	12802	University of Massachusetts Central Heating Plant-3	Rest-of-Pool	.Z_WCMASS	10.260
122	DCR	On-Peak	12845	Vermont Efficiency Portfolio-1	Northern New England	.Z_VERMONT	95.208
123	DCR	On-Peak	40785	Vermont Solar On-Peak	Northern New England	.Z_VERMONT	0
124	DCR	On-Peak	38216	WCMA CHP	Rest-of-Pool	.Z_WCMASS	13.684
125	DCR	On-Peak	16790	WCMA Project E	Rest-of-Pool	.Z_WCMASS	0.400
126	DCR	On-Peak	41396	WCMA Residential Solar OP	Rest-of-Pool	.Z_WCMASS	0
127	DCR	On-Peak	38219	WMECO EE WCMA	Rest-of-Pool	.Z_WCMASS	47.502
128	DCR	On-Peak	9131	WMECO MA Portfolio 2006	Rest-of-Pool	.Z_WCMASS	0.033
129	DCR	ADCR	40837	ADCR_113189_Boston (7507)	Rest-of-Pool	.Z_NEMASSBOST	16.682
130	DCR	ADCR	40838	ADCR_122708_Boston (7507)	Rest-of-Pool	.Z_NEMASSBOST	2.160
131	DCR	ADCR	40839	ADCR_122708_North Shore (7508)	Rest-of-Pool	.Z_NEMASSBOST	2.160
132	DCR	ADCR	40841	ADCR_122708_SEMA (7512)	Rest-of-Pool	.Z_SEMASS	2.160
133	DCR	ADCR	40842	ADCR_122708_Western MA (7517)	Rest-of-Pool	.Z_WCMASS	1.080
134	DCR	ADCR	40843	ADCR_51405_Boston (7507)	Rest-of-Pool	.Z_NEMASSBOST	15.391
135	DCR	ADCR	40844	ADCR_51405_Western CT (7503)	Rest-of-Pool	.Z_CONNECTICUT	2.160
136	DCR	ADCR	40845	ADCR_51405_Western MA (7517)	Rest-of-Pool	.Z_WCMASS	1.296
137	DCR	ADCR	40846	ADCR_87147_Bangor Hydro (7504)	Maine	.Z_MAINE	2.430
138	DCR	ADCR	40847	ADCR_87147_Boston (7507)	Rest-of-Pool	.Z_NEMASSBOST	20.590
139	DCR	ADCR	40848	ADCR_87147_Central MA (7515)	Rest-of-Pool	.Z_WCMASS	17.828
140	DCR	ADCR	40849	ADCR_87147_Eastern CT (7500)	Rest-of-Pool	.Z_CONNECTICUT	30.639
141	DCR	ADCR	40850	ADCR_87147_Lower SEMA (7511)	Rest-of-Pool	.Z_SEMASS	6.254
142	DCR	ADCR	40851	ADCR_87147_Maine (7505)	Maine	.Z_MAINE	58.299
143	DCR	ADCR	40852	ADCR_87147_New Hampshire (7509)	Northern New England	.Z_NEWHAMPSHIRE	15.877
144	DCR	ADCR	40853	ADCR_87147_North Shore (7508)	Rest-of-Pool	.Z_NEMASSBOST	5.379
145	DCR	ADCR	40854	ADCR_87147_Northern CT (7501)	Rest-of-Pool	.Z_CONNECTICUT	39.550

## Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
146	DCR	ADCR	40855	ADCR_87147_Northwest Vermont (7513)	Northern New England	.Z.VERMONT	24.622
147	DCR	ADCR	40856	ADCR_87147_Norwalk - Stamford (7502)	Rest-of-Pool	.Z.CONNECTICUT	3.078
148	DCR	ADCR	40857	ADCR_87147_Portland Maine (7506)	Maine	.Z.MAINE	2.110
149	DCR	ADCR	40858	ADCR_87147_Rhode Island (7518)	Rest-of-Pool	.Z.RHODEISLAND	24.551
150	DCR	ADCR	40860	ADCR_87147_Seacoast (7510)	Northern New England	.Z.NEWHAMPSHIRE	7.991
151	DCR	ADCR	40859	ADCR_87147_SEMA (7512)	Rest-of-Pool	.Z.SEMASS	16.422
152	DCR	ADCR	40861	ADCR_87147_Springfield MA (7516)	Rest-of-Pool	.Z.WCMASS	14.355
153	DCR	ADCR	40862	ADCR_87147_Vermont (7514)	Northern New England	.Z.VERMONT	5.810
154	DCR	ADCR	40863	ADCR_87147_Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	39.433
155	DCR	ADCR	40864	ADCR_87147_Western MA (7517)	Rest-of-Pool	.Z.WCMASS	19.166
156	DCR	ADCR	44397	BEMC-Boston	Rest-of-Pool	.Z.NEMASSBOST	16.740
157	DCR	ADCR	44394	BEMC-Central MA	Rest-of-Pool	.Z.WCMASS	2.268
158	DCR	ADCR	44399	BEMC-Lower SEMA	Rest-of-Pool	.Z.SEMASS	5.724
159	DCR	ADCR	44389	BEMC-New Hampshire	Northern New England	.Z.NEWHAMPSHIRE	3.888
160	DCR	ADCR	44396	BEMC-North Shore	Rest-of-Pool	.Z.NEMASSBOST	2.916
161	DCR	ADCR	44371	BEMC-Northern CT	Rest-of-Pool	.Z.CONNECTICUT	5.184
162	DCR	ADCR	44400	BEMC-Norwalk-Stamford	Rest-of-Pool	.Z.CONNECTICUT	2.916
163	DCR	ADCR	44398	BEMC-SEMA	Rest-of-Pool	.Z.SEMASS	24.948
164	DCR	ADCR	44364	BEMC-Vermont	Northern New England	.Z.VERMONT	3.888
165	DCR	ADCR	44372	BEMC-Western CT	Rest-of-Pool	.Z.CONNECTICUT	5.724
166	DCR	ADCR	44392	BEMC-Western MA	Rest-of-Pool	.Z.WCMASS	4.104
167	DCR	ADCR	10361	BOC Kittery Load	Maine	.Z.MAINE	12.396
168	DCR	ADCR	44192	BoxBorough ESS	Rest-of-Pool	.Z.WCMASS	1.080
169	DCR	ADCR	38956	CentralMA_DR	Rest-of-Pool	.Z.WCMASS	3.132
170	DCR	ADCR	10106	Citizens Group A	Northern New England	.Z.VERMONT	5.076
171	DCR	ADCR	38879	CT - RW	Rest-of-Pool	.Z.CONNECTICUT	11.880
172	DCR	ADCR	40865	CT East	Rest-of-Pool	.Z.CONNECTICUT	1.350
173	DCR	ADCR	40866	CT North	Rest-of-Pool	.Z.CONNECTICUT	2.700
174	DCR	ADCR	38758	CT Small Gen	Rest-of-Pool	.Z.CONNECTICUT	1.944
175	DCR	ADCR	40867	CT West	Rest-of-Pool	.Z.CONNECTICUT	14.220
176	DCR	ADCR	38968	DR_WesternCT	Rest-of-Pool	.Z.CONNECTICUT	17.079
177	DCR	ADCR	38360	DRCR_Boston_201403	Rest-of-Pool	.Z.NEMASSBOST	15.600
178	DCR	ADCR	38322	DRCR_Central MA_201403	Rest-of-Pool	.Z.WCMASS	14.599
179	DCR	ADCR	38324	DRCR_Lower SEMA_201403	Rest-of-Pool	.Z.SEMASS	6.818
180	DCR	ADCR	38813	DRCR_New Hampshire_2016	Northern New England	.Z.NEWHAMPSHIRE	14.393
181	DCR	ADCR	40597	DRCR_Northwest VT_2017	Northern New England	.Z.VERMONT	7.323
182	DCR	ADCR	38331	DRCR_Rhode Island_201403	Rest-of-Pool	.Z.RHODEISLAND	18.900
183	DCR	ADCR	38334	DRCR_SEMA_201403	Rest-of-Pool	.Z.SEMASS	20.934

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
184	DCR	ADCR	38803	DRCR_Springfield MA_2016	Rest-of-Pool	.Z.WCMASS	7.804
185	DCR	ADCR	40602	DRCR_Vermont	Northern New England	.Z.VERMONT	7.740
186	DCR	ADCR	38800	DRCR_Western MA_2016	Rest-of-Pool	.Z.WCMASS	14.000
187	DCR	ADCR	37855	Hess DR Northwest VT 2015-16	Northern New England	.Z.VERMONT	0.440
188	DCR	ADCR	44480	MACOM ESS	Rest-of-Pool	.Z.WCMASS	0.680
189	DCR	ADCR	40868	NEMA Boston	Rest-of-Pool	.Z.NEMASSBOST	9.683
190	DCR	ADCR	41119	NEMA C&I Storage	Rest-of-Pool	.Z.NEMASSBOST	2.700
191	DCR	ADCR	40869	NEMA NS	Rest-of-Pool	.Z.NEMASSBOST	0.205
192	DCR	ADCR	40804	NH-LR	Northern New England	.Z.NEWHAMPSHIRE	1.080
193	DCR	ADCR	41377	Norfolk Walpole Cogeneration 1&2	Rest-of-Pool	.Z.SEMASS	1.296
194	DCR	ADCR	38964	NorthernCT_DRCR	Rest-of-Pool	.Z.CONNECTICUT	12.900
195	DCR	ADCR	40870	RI 1 ADCR	Rest-of-Pool	.Z.RHODEISLAND	0.745
196	DCR	ADCR	38958	RI_DR	Rest-of-Pool	.Z.RHODEISLAND	0
197	DCR	ADCR	38210	RTDR_50689_North Shore_38210	Rest-of-Pool	.Z.NEMASSBOST	9.454
198	DCR	ADCR	37929	RTDR_50786_Central MA (7515)	Rest-of-Pool	.Z.WCMASS	2.439
199	DCR	ADCR	37930	RTDR_50786_Eastern CT (7500)	Rest-of-Pool	.Z.CONNECTICUT	0.650
200	DCR	ADCR	37931	RTDR_50786_Lower SEMA (7511)	Rest-of-Pool	.Z.SEMASS	1.109
201	DCR	ADCR	37933	RTDR_50786_New Hampshire (7509)	Northern New England	.Z.NEWHAMPSHIRE	3.150
202	DCR	ADCR	37934	RTDR_50786_North Shore (7508)	Rest-of-Pool	.Z.NEMASSBOST	0.142
203	DCR	ADCR	37935	RTDR_50786_Northern CT (7501)	Rest-of-Pool	.Z.CONNECTICUT	3.450
204	DCR	ADCR	37936	RTDR_50786_Norwalk - Stamford (7502)	Rest-of-Pool	.Z.CONNECTICUT	0.095
205	DCR	ADCR	37937	RTDR_50786_Portland Maine (7506)	Maine	.Z.MAINE	0.998
206	DCR	ADCR	37938	RTDR_50786_Rhode Island (7518)	Rest-of-Pool	.Z.RHODEISLAND	1.632
207	DCR	ADCR	37940	RTDR_50786_Seacoast (7510)	Northern New England	.Z.NEWHAMPSHIRE	0.170
208	DCR	ADCR	37939	RTDR_50786_SEMA (7512)	Rest-of-Pool	.Z.SEMASS	0.729
209	DCR	ADCR	37941	RTDR_50786_Springfield MA (7516)	Rest-of-Pool	.Z.WCMASS	1.803
210	DCR	ADCR	37942	RTDR_50786_Vermont (7514)	Northern New England	.Z.VERMONT	0.491
211	DCR	ADCR	37943	RTDR_50786_Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	7.994
212	DCR	ADCR	37944	RTDR_50786_Western MA (7517)	Rest-of-Pool	.Z.WCMASS	0.870
213	DCR	ADCR	38393	RTDR_51325_Maine (7505)	Maine	.Z.MAINE	59.400
214	DCR	ADCR	38694	RTDR_Maine	Maine	.Z.MAINE	1.066
215	DCR	ADCR	38971	Seacoast_12	Northern New England	.Z.NEWHAMPSHIRE	4.860
216	DCR	ADCR	40871	SEMA 1 ADCR	Rest-of-Pool	.Z.SEMASS	4.397
217	DCR	ADCR	38957	SEMA_DR	Rest-of-Pool	.Z.SEMASS	0
218	DCR	ADCR	40779	Springfield_DR	Rest-of-Pool	.Z.WCMASS	1.080
219	DCR	ADCR	40872	WCMA_Central Mass	Rest-of-Pool	.Z.WCMASS	0.734
220	DCR	ADCR	41100	WCMA_Storage	Rest-of-Pool	.Z.WCMASS	0.540
221	DCR	ADCR	40901	Western MA	Rest-of-Pool	.Z.WCMASS	3.240

## Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
222	DCR	SEASONAL PEAK	12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.CONNECTICUT	370.920
223	DCR	SEASONAL PEAK	9103	CLM C&I Energy Efficiency	Rest-of-Pool	.Z.CONNECTICUT	0
224	DCR	SEASONAL PEAK	9102	CLM Residential Energy Effic	Rest-of-Pool	.Z.CONNECTICUT	0
225	DCR	SEASONAL PEAK	9104	EI C&I Energy Efficiency	Rest-of-Pool	.Z.CONNECTICUT	0.015
226	DCR	SEASONAL PEAK	16547	UI C&LM Programs	Rest-of-Pool	.Z.CONNECTICUT	3.054
227	DCR	SEASONAL PEAK	12600	UI Conservation and Load Management Programs	Rest-of-Pool	.Z.CONNECTICUT	64.903
228	DCR	SEASONAL PEAK	44304	UI Energy Efficiency FCA 16	Rest-of-Pool	.Z.CONNECTICUT	5.400
229	DCR	SEASONAL PEAK	12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.WCMASS	14.778
<b>Count of DCRs: 229</b>				<b>Total MW: 3,032.625</b>			

Attachment D: New Generating, Import, and Demand Capacity Resources

**Attachment D: New Generating, Import, and Demand Capacity Resources**  
**REDACTED**

**Attachment E: Summary of All De-List Bids Submitted**  
**REDACTED**

**Attachment F: Significant Increases**  
**REDACTED**

**Attachment G: Major Elements in the Determination of Expected Net Revenues – Generation**  
**REDACTED**

**Attachment H: Major Elements in the Determination of Expected Net Revenues –  
Demand Capacity Resources  
REDACTED**

Attachment I: Notifications sent to resources that were not qualified to participate in the FCA

**Attachment I: Notifications sent to resources that were not qualified to participate in the FCA**  
**REDACTED**

Attachment I: Notifications sent to resources that were not qualified to participate in the FCA

**Attachment J: Notifications from Internal Market Monitor regarding rejected/modified De-List Bids and Requests to Submit Offers below ORTP**

**REDACTED**