



March 21, 2023

**VIA ELECTRONIC FILING**

The Honorable Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

**Re: ISO New England Inc., Docket No. ER23-\_\_\_\_-000**  
**Forward Capacity Auction Results Filing**  
**MAY 5, 2023 COMMENT DATE REQUIRED BY REGULATION**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”)<sup>1</sup> and Section III.13.8.2 of the ISO New England Transmission, Markets and Services Tariff (the “Tariff”),<sup>2</sup> ISO New England Inc. (the “ISO”) submits this Forward Capacity Auction Results Filing (“FCA Results Filing”) for Forward Capacity Auction (“FCA”) 17.<sup>3</sup> Section III.13.8.2 (a) of the Tariff requires the ISO to file the results of the FCA with the Federal Energy Regulatory Commission (“Commission” or “FERC”) as soon as practicable after the FCA is complete. FCA 17 was held on March 6, 2023 for the June 1, 2026 through May 31, 2027 Capacity Commitment Period.

Pursuant to Section III.13.8.2 (c) of the Tariff, any objection to the FCA results must be filed with the Commission within 45 days from the date of the FCA Results Filing. **Accordingly, any objections must be filed on or before May 5, 2023, and the ISO requests that the Commission issue a notice setting a May 5, 2023 comment date.** As discussed below, the ISO requests an effective date of July 19, 2023, which is 120 days from the date of this submission.

In accordance with Section III.13.8.2 of the Tariff, this submission contains the results of FCA 17, including the Capacity Zones in the auction; the Capacity Clearing Price in each of those Capacity Zones; a list of which resources received Capacity Supply

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<sup>1</sup> 16 U.S.C. § 824d.

<sup>2</sup> The rules governing the Forward Capacity Market (“FCM Rules”) are primarily contained in Section III.13 of the Tariff, but also may include other provisions, including portions of Section III.12.

<sup>3</sup> Capitalized terms used but not defined in this filing are intended to have the meaning given to such terms in the Tariff.

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Obligations in each Capacity Zone; and the amount of those Capacity Supply Obligations.<sup>4</sup> Pursuant to Section III.12.4 of the Tariff, the Capacity Zones for FCA 17 were the Northern New England Capacity Zone (“NNE”), the Maine Capacity Zone (“Maine”) and the Rest-of-Pool (“ROP”) Capacity Zone. The NNE Capacity Zone included the New Hampshire, Vermont, and Maine Load Zones. NNE was modeled as an export-constrained Capacity Zone. The Maine Load Zone was modeled as a separate nested export-constrained Capacity Zone within NNE. The ROP Capacity Zone included the Southeastern Massachusetts, Rhode Island, Northeastern Massachusetts/Boston, Connecticut and Western/Central Massachusetts Load Zones.

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA. The documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1; and (ii) the FCA was conducted in accordance with the provisions of Section III.13. To meet the requirement of Section III.13.8.2 (b) of the Tariff, the ISO has included the Testimony of Alan McBride, Director of Transmission Services and Resource Qualification at the ISO (“McBride Testimony”); the Testimony of Peter T. Brandien, Vice President of System Operations and Market Administration at the ISO (“Brandien Testimony”); and the Testimony of Lawrence M. Ausubel, the auctioneer (“Ausubel Testimony”).

The ISO submits the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA, and the ISO requests that the Commission find that the ISO conducted FCA 17 in accordance with its FERC-approved Tariff.

## I. COMMUNICATIONS

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

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<sup>4</sup> Section III.13.8.2 of the Tariff requires the ISO to include in the FCA Results Filing the substitution auction clearing prices and the total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices. However, as explained below and in the Brandien Testimony, the substitution auction was not conducted in FCA 17 because there were no active demand bids. For that reason, this FCA Results Filing does not include substitution auction clearing prices or total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices.

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## **II. STANDARD OF REVIEW**

The ISO submits the instant filing in compliance with Section III.13.8.2 of its Tariff and pursuant to Section 205 of the FPA.<sup>5</sup> The ISO respectfully requests that the Commission find that this FCA Results Filing meets the standard of Section 205, in that the results are just and reasonable rates derived from the auction that was conducted in accordance with the ISO's FERC-approved Tariff.

## **III. REQUESTED EFFECTIVE DATE**

The ISO respectfully requests that the Commission accept the FCA Results Filing for FCA 17, confirming that the auction was conducted in conformance with the ISO's Commission-approved Tariff, to be effective July 19, 2023, which is 120 days after the date of submission. Under the Tariff, parties have 45 days to file with the Commission an objection to the FCA Results Filing.<sup>6</sup> An effective date of 120 days from the date of submission gives interested parties an opportunity to respond to any objections and provides the Commission time to review the FCA Results Filing and any associated pleadings.

## **IV. SPECIFIC FCA RESULTS**

### **A. Capacity Zones Resulting from the Auction**

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the Capacity Zones resulting from the FCA. The Capacity Zones for FCA 17 were NNE, Maine, and ROP. The Capacity Zones determined under Section III.13.2.3.4 of the Tariff are the same Capacity Zones that were modeled pursuant to Section III.12.4 of the Tariff.

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<sup>5</sup> It should be noted that the Commission has consistently held that the matters that may properly be in dispute in the annual FCA results filing are the results of the FCA and not the underlying market design or rules. *See, e.g., ISO New England Inc.*, 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the Forward Capacity Market ("FCM") market design are outside the scope of the proceeding evaluating the FCA results filing).

<sup>6</sup> Tariff Section III.13.8.2 (c).

## **B. Capacity Clearing Prices**

The Tariff requires the ISO to provide the Capacity Clearing Price in each Capacity Zone (and, pursuant to Section III.13.2.3.3 (d), the Capacity Clearing Price associated with certain imports, if applicable).<sup>7</sup> For FCA 17, the descending clock auction starting price in each Capacity Zone was \$12.761/kW-month. As explained in the Brandien Testimony, the auction resulted in the Capacity Clearing Price of \$2.590/kW-month for all zones.<sup>8</sup>

Imports over the New York AC Ties external interface, totaling 389.998 MW, will receive \$2.590/kW-month. Imports over the New Brunswick external interface, totaling 177.000 MW, will receive \$2.551/kW-month.<sup>9</sup> The Hydro-Quebec Highgate external interface and Phase I/II HQ Excess external interface were priced at \$2.590/kW-month with no imports receiving a Capacity Supply Obligation over either interface.

## **C. Substitution Auction Clearing Prices and Total Amount of Payments Associated with any Demand Bids Cleared at a Substitution Auction Clearing Price Above Their Demand Bid Prices**

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the clearing prices and total amount of payments associated with any demand bids cleared at the substitution auction clearing price above their demand bid prices. In FCA 17, there were no active demand bids for the substitution auction and, accordingly, the substitution auction was not conducted.

## **D. Capacity Supply Obligations**

The Tariff requires the ISO to specify in the FCA Results Filing the resources that received Capacity Supply Obligations in each Capacity Zone.<sup>10</sup> This information is provided in Attachment A.

The Tariff also requires the ISO to list which resources cleared as Conditional Qualified New Generating Capacity Resources and to provide certain information relating to Long Lead Time Facilities.<sup>11</sup> No resources cleared as Conditional Qualified New Generating Capacity Resources in FCA 17. In addition, there were no Long Lead Time Facilities that secured a Queue Position to participate as a New Generating Capacity Resource in FCA 17; as such, there were no resources

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<sup>7</sup> Tariff Section III.13.8.2 (a).

<sup>8</sup> Brandien Testimony at 7-12.

<sup>9</sup> *Id.* at 12.

<sup>10</sup> Tariff Section III.13.8.2 (a).

<sup>11</sup> *Id.*

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with a lower queue priority that were selected in the FCA subject to a Long Lead Time Facility with a higher queue priority.

#### **E. De-List Bids Reviewed for Reliability Purposes**

Prior to FCA 17, pursuant to Section III.13.2.5.2.5 of the Tariff, the ISO reviewed each submitted Retirement De-List Bid, Permanent De-List Bid, and Static De-List Bid<sup>12</sup> to determine if the capacity associated with each such bid was needed for reliability reasons. During the FCA, also pursuant to Section III.13.2.5.2.5, the ISO reviewed a sufficient quantity of Dynamic De-List Bids associated with reaching the Capacity Clearing Price to determine if the capacity associated with each such bid was needed for reliability reasons. The capacity is deemed to be needed for reliability reasons if a violation of any North American Electric Reliability Corporation, Northeast Power Coordinating Council, or ISO criteria would occur in the absence of the capacity. The ISO's review of de-list bids considered the availability of all existing supply resources in the FCM, including Demand Capacity Resources. The ISO's process for performing the reliability review of de-list bids pursuant to Section III.13.2.5.2.5 of the Tariff is described in that provision, and in Section 7 of ISO New England Planning Procedure No. 10 — Planning Procedure to Support the Forward Capacity Market.

Section III.13.8.2 (a) of the Tariff requires that, in the FCA Results Filing, the ISO enumerate de-list bids rejected for reliability reasons pursuant to Section III.13.2.5.2.5, and the reasons for those rejections. As explained in the McBride Testimony, in FCA 17, the ISO did not reject any bids for reliability reasons pursuant to Section III.13.2.5.2.5 of the Tariff.

#### **V. DOCUMENTATION REQUIRED PURSUANT TO SECTION III.13.8.2 (b) OF THE TARIFF**

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA, and states that the documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1 of the Tariff; and (ii) the FCA was conducted in accordance with the provisions of Section III.13 of the Tariff. In this regard, the ISO has included the McBride Testimony, the Brandien Testimony, and the Ausubel Testimony.

In his testimony, Mr. McBride certifies that all resources offering and bidding in FCA 17 were qualified in accordance with Section III.13.1 of the Tariff. Mr. McBride also testifies that he oversaw the reliability review of de-list bids for FCA 17 pursuant to Section III.13.2.5.2.5 of the Tariff.

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<sup>12</sup> No Export De-List Bids or Administrative Export De-List Bids were submitted for FCA 17.

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In his testimony, Mr. Brandien explains the prices resulting from the auction and how the prices were determined.<sup>13</sup>

Dr. Ausubel, the auctioneer, and chairman and founder of Power Auctions LLC, the company that helped implement and administer the FCA, certifies that the auction was conducted in accordance with Section III.13.2 of the Tariff.<sup>14</sup> Dr. Ausubel's certification is based on his vast experience in conducting energy auctions.

## VI. ADDITIONAL SUPPORTING INFORMATION

The ISO submits the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA.<sup>15</sup> Section 35.13 of the Commission's regulations generally requires public utilities to file certain cost and other information related to an examination of cost-of-service rates.<sup>16</sup> However, the results of the FCA are not traditional "rates" and the ISO is not a traditional investor-owned utility. Therefore, to the extent necessary, the ISO requests waiver of Section 35.13 of the Commission's regulations. Notwithstanding its request for waiver, the ISO submits the following additional information in compliance with the identified filing regulations of the Commission applicable to Section 205.

35.13(b)(1) - Materials included herewith are as follows:

- This transmittal letter;
- Attachment A: List of Capacity Supply Obligations;
- Attachment B: Testimony of Alan McBride;
- Attachment C: Testimony of Peter T. Brandien;
- Attachment D: Testimony of Lawrence M. Ausubel; and

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<sup>13</sup> *Id.* at 7-12.

<sup>14</sup> Ausubel Testimony at 4.

<sup>15</sup> As noted above, the Commission has consistently held that the scope of the proceeding evaluating the annual FCA results filing is limited to the results of the FCA. *See e.g., ISO New England Inc.*, 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the FCM market design are outside the scope of the proceeding evaluating the FCA results filing).

<sup>16</sup> 18 C.F.R. § 35.13 (2020).

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- Attachment E: List of governors and utility regulatory agencies in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont to which a copy of this filing has been mailed.

35.13(b)(2) - The ISO respectfully requests that the Commission accept this filing to become effective on July 19, 2023, which is 120 days after the submission of this FCA Results Filing.

35.13(b)(3) - Pursuant to Section 17.11 (e) of the Participants Agreement, Governance Participants are being served electronically rather than by paper copy. The names and addresses of the Governance Participants are posted on the ISO's website at <https://www.iso-ne.com/participate/participant-asset-listings/directory?id=1&type=committee>. An electronic copy of this transmittal letter and the accompanying materials have also been emailed to the governors and electric utility regulatory agencies for the six New England states which comprise the New England Control Area, and to the New England Conference of Public Utility Commissioners, Inc. The names and addresses of these governors and regulatory agencies are shown in Attachment E.

35.13(b)(4) - A description of the materials submitted pursuant to this filing is contained in the transmittal letter;

35.13(b)(5) - The reasons for this filing are discussed in this transmittal letter; and

35.13 (b)(7) - The ISO has no knowledge of any relevant expenses or cost of service that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

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## VII. CONCLUSION

In this FCA Results Filing, the ISO has presented all of the information required by the Tariff. The ISO has demonstrated that FCA 17 was conducted in accordance with the Tariff, as found just and reasonable by the Commission. The ISO has specified the Capacity Zones that were used in the auction. The ISO has also provided the Capacity Clearing Price for each of the Capacity Zones and external interfaces, and it has provided a list of resources that received Capacity Supply Obligations. Finally, the ISO has provided documentation, in the form of testimony, regarding the outcome of FCA 17. Accordingly, the ISO requests that the Commission accept the results of FCA 17 within 120 days of this filing.

Respectfully submitted,

By: /s/ Margoth Caley

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cc: Governance Participants (electronically) and entities listed in Attachment E.

## **Attachment A**

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
253	TURNKEY LANDFILL	Generator	8505	Northern New England	NH	NH	Existing	0.789	0.789	0.789	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687
321	MANCHESTER 10 10A CC	Generator	8500	Rest-of-Pool	RI	RI	Existing	157	157	157	157	157	157	170	170	170	170	157	157
322	MANCHESTER 11 11A CC	Generator	8500	Rest-of-Pool	RI	RI	Existing	157	157	157	157	157	157	170	170	170	170	157	157
323	MANCHESTER 9A CC	Generator	8500	Rest-of-Pool	RI	RI	Existing	154	154	154	154	154	154	169	169	169	169	154	154
326	ALTRESCO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	150.105	150.105	150.105	150.105	150.105	150.105	150.105	150.105	150.105	150.105	150.105	
327	AMOSKEAG	Generator	8505	Northern New England	NH	NH	Existing	4.357	4.357	4.357	4.357	4.357	4.357	13.318	13.318	13.318	13.318	13.318	13.318
328	GULF ISLAND COMPOSITE Incremental	Generator	8503	Maine	ME	ME	Existing	30.149	30.149	30.149	30.149	30.149	30.149	30.149	30.149	30.149	30.149	30.149	
329	ASCUTNEY GT	Generator	8505	Northern New England	VT	VT	Existing	8.288	8.288	8.288	8.288	8.288	8.288	8.288	8.288	8.288	8.288	8.288	
330	AYERS ISLAND	Generator	8505	Northern New England	NH	NH	Existing	2.452	2.452	2.452	2.452	2.452	2.452	6.213	6.213	6.213	6.213	6.213	6.213
331	AZISCOHOS HYDRO	Generator	8503	Maine	ME	ME	Existing	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	
335	BELLOWS FALLS	Generator	8505	Northern New England	NH	NH	Existing	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	
336	BERLIN 1 GT	Generator	8505	Northern New England	VT	VT	Existing	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	
346	BOLTON FALLS	Generator	8505	Northern New England	VT	VT	Existing	0.709	0.709	0.709	0.709	0.709	0.709	2.585	2.585	2.585	2.585	2.585	
348	BOOT MILLS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4.519	4.519	4.519	4.519	4.519	4.519	12.278	12.278	12.278	12.278	12.278	
349	WHEELABATOR BRIDGEPORT, LP.	Generator	8500	Rest-of-Pool	CT	CT	Existing	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	
355	BRANFORD 10	Generator	8500	Rest-of-Pool	CT	CT	Existing	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	
356	BRISTOL REFUSE	Generator	8500	Rest-of-Pool	CT	CT	Existing	12.352	12.352	12.352	12.352	12.352	12.352	12.565	12.565	12.565	12.565	12.565	
357	BRIDGEWATER	Generator	8505	Northern New England	NH	NH	Existing	13.976	13.976	13.976	13.976	13.976	13.976	13.976	13.976	13.976	13.976	13.976	
358	BRUNSWICK	Generator	8503	Maine	ME	ME	Existing	4.705	4.705	4.705	4.705	4.705	4.705	12.333	12.333	12.333	12.333	12.333	
359	J. COCKWELL 1	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	319.048	319.048	319.048	319.048	319.048	319.048	319.048	319.048	319.048	319.048	319.048	
360	J. COCKWELL 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	330.308	330.308	330.308	330.308	330.308	330.308	330.308	330.308	330.308	330.308	330.308	
362	BULLS BRIDGE	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.013	1.013	1.013	1.013	1.013	1.013	5.939	5.939	5.939	5.939	5.939	
363	BURLINGTON GT	Generator	8505	Northern New England	VT	VT	Existing	17.96	17.96	17.96	17.96	17.96	17.96	18.629	18.629	18.629	18.629	17.96	
365	CANAL 1	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	564.711	564.711	564.711	564.711	564.711	564.711	564.711	564.711	564.711	564.711	564.711	
366	CANAL 2	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	545.335	545.335	545.335	545.335	545.335	545.335	545.335	545.335	545.335	545.335	545.335	
367	CAPE GT 4	Generator	8503	Maine	ME	ME	Existing	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	
368	CAPE GT 5	Generator	8503	Maine	ME	ME	Existing	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	
369	CATARACT EAST	Generator	8503	Maine	ME	ME	Existing	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	
370	COS COB 10	Generator	8500	Rest-of-Pool	CT	CT	Existing	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	
371	COS COB 11	Generator	8500	Rest-of-Pool	CT	CT	Existing	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	
372	COS COB 12	Generator	8500	Rest-of-Pool	CT	CT	Existing	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	
375	CLEARY 9A CC	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	
379	COBBLE MOUNTAIN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	26.509	26.509	26.509	26.509	26.509	26.509	26.509	26.509	26.509	26.509	26.509	
380	COMERFORD	Generator	8505	Northern New England	NH	NH	Existing	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	
382	MERRIMACK CT1	Generator	8505	Northern New England	NH	NH	Existing	17.8	17.8	17.8	17.8	17.8	17.8	17.8	17.8	17.8	17.8	17.8	
383	MERRIMACK CT2	Generator	8505	Northern New England	NH	NH	Existing	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	
388	DARTMOUTH POWER	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	
389	DERBY DAM	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.602	1.602	1.602	1.602	1.602	1.602	4.829	4.829	4.829	4.829	4.829	
392	DEXTER	Generator	8500	Rest-of-Pool	CT	CT	Existing	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	
393	DEERFIELD 5	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	13.965	13.965	13.965	13.965	13.965	13.965	13.99	13.99	13.99	13.99	13.99	
396	DEVON 10	Generator	8500	Rest-of-Pool	CT	CT	Existing	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	
397	DEVON 11	Generator	8500	Rest-of-Pool	CT	CT	Existing	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	
398	DEVON 12	Generator	8500	Rest-of-Pool	CT	CT	Existing	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	
399	DEVON 13	Generator	8500	Rest-of-Pool	CT	CT	Existing	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	
400	DEVON 14	Generator	8500	Rest-of-Pool	CT	CT	Existing	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	
401	EASTMAN FALLS	Generator	8505	Northern New England	NH	NH	Existing	1.345	1.345	1.345	1.345	1.345	1.345	3.695	3.695	3.695	3.695	3.695	
405	ELSWORTH HYDRO	Generator	8503	Maine	ME	ME	Existing	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	
410	ESSEX 19 HYDRO	Generator	8505	Northern New England	VT	VT	Existing	2.019	2.019	2.019	2.019	2.019	2.019	4.953	4.953	4.953	4.953	4.953	
412	FALLS VILLAGE	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.63	1.63	1.63	1.63	1.63	1.63	5.726	5.726	5.726	5.726	5.726	
413	FIFE BROOK	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.056	3.056	3.056	3.056	3.056	3.056	5.67	5.67	5.67	5.67	5.67	
417	FRAMINGHAM JET 1	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	
418	FRAMINGHAM JET 2	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	
419	FRAMINGHAM JET 3	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	
420	FRANKLIN DRIVE 10	Generator	8500	Rest-of-Pool	CT	CT	Existing	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	
421	FRONT STREET DIESELS 1-3	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	
424	GREAT LAKES - MILLINOCKET	Generator	8503	Maine	ME	ME	Existing	104.167	104.167	104.167	104.167	104.167	104.167	104.167	104.167	104.167	104.167	104.167	
426	GORGE 1 DIESEL	Generator	8505	Northern New England	VT	VT	Existing	9.228	9.228	9.228	9.228	9.228	9.228	9.228	9.228	9.228	9.228	9.228	
427	GORHAM	Generator	8505	Northern New England	NH	NH	Existing	0.688	0.688	0.688	0.688	0.688	0.688	1.605	1.605	1.605	1.605	1.605	
432	HARRIS 1	Generator	8503	Maine	ME	ME	Existing	16.693	16.693	16.693	16.693	16.693	16.693	16.693	16.693	16.693	16.693	16.693	
433	HARRIS 2	Generator	8503	Maine	ME	ME	Existing	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	
434	HARRIS 3	Generator	8503	Maine	ME	ME	Existing	33.905	33.905	33.905	33								



ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
769	HADLEY FALLS 1&2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	9.569	9.569	9.569	28.989	28.989	28.989	28.989	28.989	28.989	28.989	28.989	28.989
774	LOWER LAMOILLE COMPOSITE	Generator	8505	Northern New England	VT	VT	Existing	9.918	9.918	9.918	9.918	9.918	9.918	9.918	9.918	9.918	9.918	9.918	
781	WEST DANVILLE 1	Generator	8505	Northern New England	VT	VT	Existing	0	0	0	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33
786	KEAR LEDGEMERE COMPOSITE	Generator	8503	Maine	ME	ME	Existing	0.078	0.078	0.078	0.078	0.078	0.078	0.078	0.078	0.078	0.078	0.078	
789	CEC 002 PAWTUCKET US	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29	
792	CENTENNIAL HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	0.358	
793	METHUEN HYDRO	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	
794	MINIWAHA	Generator	8505	Northern New England	NH	NH	Existing	0.244	0.244	0.244	0.244	0.244	0.244	0.244	0.244	0.244	0.244	0.244	
795	RIVER MILL HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0	0	0.074	0.074	0.074	0.074	0.074	
796	GOODWIN DAM	Generator	8500	Rest-of-Pool	CT	CT	Existing	3	3	3	3	3	3	3	3	3	3	3	
797	CEC 003 WYRE WYND US	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.518	0.518	0.518	0.518	0.518	0.518	1.846	1.846	1.846	1.846	1.846	
800	KINNEYTOWN 8	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.044	0.044	0.044	0.044	0.044	0.044	0.293	0.293	0.293	0.293	0.293	
801	WILLIMANTIC 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0.058	0.058	0.058	0.058	0.058	
802	WILLIMANTIC 2	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0.06	0.06	0.06	0.06	0.06	
803	TOUTANT	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.101	0.101	0.101	0.101	0.101	0.101	0.36	0.36	0.36	0.36	0.36	
804	PUTNAM	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.18	0.18	0.18	0.18	0.18	0.18	0.514	0.514	0.514	0.514	0.514	
806	MECHANICSVILLE	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.099	0.099	0.099	0.099	0.099	0.099	0.245	0.245	0.245	0.245	0.245	
807	CEC 004 DAYVILLE POND US	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.011	0.011	0.011	0.011	0.011	0.011	0.062	0.062	0.062	0.062	0.062	
808	SANDY HOOK HYDRO	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0.031	0.031	0.031	0.031	0.031	
810	QUINEBAUG	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	
811	BANTAM	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0.013	0.013	0.013	0.013	0.013	
813	TUNNEL	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.334	0.334	0.334	0.334	0.334	0.334	1.701	1.701	1.701	1.701	1.701	
824	BATH ELECTRIC HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.088	0.088	0.088	0.088	0.088	0.088	0.16	0.16	0.16	0.16	0.16	
827	SEARSBURG WIND	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.171	0.171	0.171	0.171	0.171	0.171	1.13	1.13	1.13	1.13	1.13	
849	CRESCENT DAM	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.261	0.261	0.261	0.261	0.261	0.261	0.776	0.776	0.776	0.776	0.776	
850	GLENDALE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.316	0.316	0.316	0.316	0.316	0.316	0.717	0.717	0.717	0.717	0.717	
851	GARDNER FALLS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.106	0.106	0.106	0.106	0.106	0.106	1.211	1.211	1.211	1.211	1.211	
852	SOUTH BARRE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.032	0.032	0.032	0.032	0.032	0.032	0.14	0.14	0.14	0.14	0.14	
854	ORANGE HYDRO 1	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.04	0.04	0.04	0.04	0.04	0.04	0.136	0.136	0.136	0.136	0.136	
855	ORANGE HYDRO 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.098	0.098	0.098	0.098	0.098	0.098	0.164	0.164	0.164	0.164	0.164	
856	HUNT'S POND	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.021	0.021	0.021	0.021	0.021	0.021	0.064	0.064	0.064	0.064	0.064	
857	OAKDALE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.276	2.276	2.276	2.276	2.276	2.276	0	0	0	0	0	
859	BOATLOCK	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.2	1.2	1.2	1.2	1.2	1.2	2.312	2.312	2.312	2.312	2.312	
860	BRIAR HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.724	0.724	0.724	0.724	0.724	0.724	2.846	2.846	2.846	2.846	2.846	
861	CANAAN	Generator	8505	Northern New England	NH	NH	Existing	0.351	0.351	0.351	0.351	0.351	0.351	0.86	0.86	0.86	0.86	0.86	
862	CHEMICAL	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.251	0.251	0.251	0.251	0.251	0.251	0.136	0.136	0.136	0.136	0.136	
863	CLEMENT DAM	Generator	8505	Northern New England	NH	NH	Existing	0.653	0.653	0.653	0.653	0.653	0.653	1.236	1.236	1.236	1.236	1.236	
864	DWIGHT	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.473	0.473	0.473	0.473	0.473	0.473	0.783	0.783	0.783	0.783	0.783	
865	ERROL	Generator	8505	Northern New England	NH	NH	Existing	1.472	1.472	1.472	1.472	1.472	1.472	1.868	1.868	1.868	1.868	1.868	
866	GREGGS	Generator	8505	Northern New England	NH	NH	Existing	0.334	0.334	0.334	0.334	0.334	0.334	1.376	1.376	1.376	1.376	1.376	
867	INDIAN ORCHARD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.163	0.163	0.163	0.163	0.163	0.163	1.131	1.131	1.131	1.131	1.131	
868	MILTON MILLS HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.193	0.193	0.193	0.193	0.193	0.193	1.108	1.108	1.108	1.108	1.108	
869	MINE FALLS	Generator	8505	Northern New England	NH	NH	Existing	0.712	0.712	0.712	0.712	0.712	0.712	1.481	1.481	1.481	1.481	1.481	
870	PEMBROKE	Generator	8505	Northern New England	NH	NH	Existing	0.169	0.169	0.169	0.169	0.169	0.169	1.402	1.402	1.402	1.402	1.402	
871	PENNAKOO FALLS LOWER	Generator	8505	Northern New England	NH	NH	Existing	1.187	1.187	1.187	1.187	1.187	1.187	2.981	2.981	2.981	2.981	2.981	
872	PENNAKOO FALLS UPPER	Generator	8505	Northern New England	NH	NH	Existing	0.694	0.694	0.694	0.694	0.694	0.694	1.833	1.833	1.833	1.833	1.833	
873	PUTTS BRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.46	0.46	0.46	0.46	0.46	0.46	2.31	2.31	2.31	2.31	2.31	
874	RED BRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.504	0.504	0.504	0.504	0.504	0.504	2.376	2.376	2.376	2.376	2.376	
875	RIVER BEND	Generator	8505	Northern New England	NH	NH	Existing	0.569	0.569	0.569	0.569	0.569	0.569	0.963	0.963	0.963	0.963	0.963	
877	SCOTLAND	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0.757	0.757	0.757	0.757	0.757	
878	SKINNER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.05	0.05	0.05	0.05	0.05	0.05	0.048	0.048	0.048	0.048	0.048	
879	TATTVILLE CT	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.221	0.221	0.221	0.221	0.221	0.221	0.777	0.777	0.777	0.777	0.777	
882	FRANKLIN FALLS	Generator	8505	Northern New England	NH	NH	Existing	0.365	0.365	0.365	0.365	0.365	0.365	0.477	0.477	0.477	0.477	0.477	
883	SALMON FALLS HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.511	0.511	0.511	0.511	0.511	0.511	0.511	
884	SWANS FALLS	Generator	8505	Northern New England	NH	NH	Existing	0.119	0.119	0.119	0.119	0.119	0.119	0.256	0.256	0.256	0.256	0.256	
886	COCHECO FALLS	Generator	8505	Northern New England	NH	NH	Existing	0.054	0.054	0.054	0.054	0.054	0.054	0.264	0.264	0.264	0.264	0.264	
887	CHINA MILLS DAM	Generator	8505	Northern New England	NH	NH	Existing	0.086	0.086	0.086	0.086	0.086	0.086	0.451	0.451	0.451	0.451	0.451	
888	NEWFOUND HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.136	0.136	0.136	0.136	0.136	0.136	0.639	0.639	0.639	0.639	0.639	
889	SUNAPEE HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.095	0.095	0.095	0.095	0.095	0.095	0.272	0.272	0.272	0.272	0.272	
890	NASHUA HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.22	0.22	0.22	0.22	0.22	0.22	0.699	0.699	0.699	0.699	0.699	
891	HILLSBORO MILLS	Generator	8505	Northern New England	NH	NH	Existing	0.057	0.057	0.057	0.057	0.057	0.057	0.206	0.206	0.206	0.206	0.206	
892	LAKEPORT DAM	Generator	8505	Northern New England	NH	NH	Existing	0.205	0.205	0.205	0.205	0.205	0.205	0.273	0.273	0.273	0.273	0.273	
893	WEST HOPKINTON HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.088	0.088	0.088	0.088	0.088	0.088	0.424	0.424	0.424	0.424	0.424	
894	LISBON HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.129	0.129	0.129	0.129	0.129	0.129	0.297	0.297	0.297	0.297	0.297	
895	LOWER ROBERTSON DAM	Generator	8505	N															

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
919	HOPKINTON HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.083	0.083	0.083	0.083	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
925	OTTER LANE HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0.049	0.049	0.049	0.049	0.049	0.049	0.049	0.049
926	PETERBOROUGH LOWER HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.061	0.061	0.061	0.061	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173
928	SALMON BROOK STATION 3	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113
931	AVERY DAM	Generator	8505	Northern New England	NH	NH	Existing	0.162	0.162	0.162	0.162	0.196	0.196	0.196	0.196	0.196	0.196	0.196	0.196
932	WATSON DAM	Generator	8505	Northern New England	NH	NH	Existing	0.027	0.027	0.027	0.027	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
933	WESTON DAM	Generator	8505	Northern New England	NH	NH	Existing	0.143	0.143	0.143	0.143	0.308	0.308	0.308	0.308	0.308	0.308	0.308	0.308
935	SUNNYBROOK HYDRO 2	Generator	8505	Northern New England	NH	NH	Existing	0.007	0.007	0.007	0.007	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
941	PETERBOROUGH UPPER HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.069	0.069	0.069	0.069	0.186	0.186	0.186	0.186	0.186	0.186	0.186	0.186
943	FOUR HILLS LANDFILL	Generator	8505	Northern New England	NH	NH	Existing	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932
948	PEPPERELL HYDRO COMPANY LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.361	0.361	0.361	0.361	0.863	0.863	0.863	0.863	0.863	0.863	0.863	0.863
951	BALTIC MILLS - QF	Generator	8505	Northern New England	NH	NH	Existing	0.021	0.021	0.021	0.021	0.034	0.034	0.034	0.034	0.034	0.034	0.034	0.034
957	HGE&HYDRO CABOT 1-4	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.443	0.443	0.443	0.443	0.425	0.425	0.425	0.425	0.425	0.425	0.425	0.425
969	POWDER MILL HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0.089	0.089	0.089	0.089	0.089	0.089	0.089	0.089
970	DUDLEY HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.014	0.014	0.014	0.014	0.065	0.065	0.065	0.065	0.065	0.065	0.065	0.065
978	NEW MILFORD	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.736	0.736	0.736	0.736	0.765	0.765	0.765	0.765	0.765	0.765	0.765	0.765
1005	BG DIGHTON POWER LLC	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	163.361	163.361	163.361	163.361	163.361	163.361	163.361	163.361	163.361	163.361	163.361	
1030	OAK BLUFFS	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
1031	WEST TIBURY	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
1032	BRIDGEPORT ENERGY 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	551	551	551	551	551	551	564.3	564.3	564.3	564.3	551	551
1034	RIVERSIDE 4-7	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.385	1.385	1.385	1.385	1.614	1.614	1.614	1.614	1.614	1.614	1.614	1.614
1035	RIVERSIDE 8	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.487	2.487	2.487	2.487	2.893	2.893	2.893	2.893	2.893	2.893	2.893	2.893
1047	FARFAX	Generator	8505	Northern New England	VT	VT	Existing	0.815	0.815	0.815	0.815	3.088	3.088	3.088	3.088	3.088	3.088	3.088	3.088
1048	WARE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.177	0.177	0.177	0.177	0.78	0.78	0.78	0.78	0.78	0.78	0.78	0.78
1049	COLLINS HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.224	0.224	0.224	0.224	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667
1050	CHICOOPEE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.182	0.182	0.182	0.182	0.585	0.585	0.585	0.585	0.585	0.585	0.585	0.585
1054	BLACKSTONE HYDRO ASSOC	Generator	8500	Rest-of-Pool	RI	RI	Existing	0	0	0	0	0.198	0.198	0.198	0.198	0.198	0.198	0.198	0.198
1057	BLACKSTONE HYDRO LOAD REDUCER	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.243	0.243	0.243	0.243	0.525	0.525	0.525	0.525	0.525	0.525	0.525	0.525
1061	MASCOMA HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316
1062	MVRA COSGROVE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.89	0.89	0.89	0.89	0.253	0.253	0.253	0.253	0.253	0.253	0.253	0.253
1066	BERKSHIRE POWER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	
1109	MMWC	Generator	8503	Maine	ME	ME	Existing	1.667	1.667	1.667	1.667	1.952	1.952	1.952	1.952	1.952	1.952	1.952	1.952
1113	BRASSUA HYDRO	Generator	8503	Maine	ME	ME	Existing	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	
1114	MADISON COMPOSITE	Generator	8503	Maine	ME	ME	Existing	5.681	5.681	5.681	5.681	17.217	17.217	17.217	17.217	17.217	17.217	17.217	17.217
1117	GREAT WORKS COMPOSITE	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.105	0.105	0.105	0.105	0.105	0.105	0.105	0.105
1119	KENNEBAGO HYDRO	Generator	8503	Maine	ME	ME	Existing	0.095	0.095	0.095	0.095	0.414	0.414	0.414	0.414	0.414	0.414	0.414	0.414
1122	CASCADE-DIAMOND-QF	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.076	0.076	0.076	0.076	0.195	0.195	0.195	0.195	0.195	0.195	0.195	0.195
1165	STONY BROOK GT1A	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	103.167	103.167	103.167	103.167	108.432	108.432	117.84	117.84	117.84	108.432	108.432	108.432
1166	STONY BROOK GT1B	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	99.932	99.932	99.932	99.932	99.932	99.932	104.053	104.053	104.053	104.053	99.932	99.932
1167	STONY BROOK GT1C	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	103.167	103.167	103.167	103.167	103.167	103.167	112.575	112.575	112.575	112.575	103.167	103.167
1209	CRA HARTFORD LANDFILL	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.197	0.197	0.197	0.197	0.306	0.306	0.306	0.306	0.306	0.306	0.306	0.306
1210	MILLENNIUM	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
1216	MAINE INDEPENDENCE STATION	Generator	8503	Maine	ME	ME	Existing	228.892	228.892	228.892	228.892	228.892	228.892	228.892	228.892	228.892	228.892	228.892	
1221	ESSE DieselS	Generator	8505	Northern New England	VT	VT	Existing	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	
1226	TIVERTON POWER	Generator	8500	Rest-of-Pool	RI	RI	Existing	275	275	275	275	292	292	292	292	292	292	292	292
1255	RUMFORD POWER	Generator	8503	Maine	ME	ME	Existing	257	257	257	257	257	257	257	257	257	257	257	
1258	BHE SMALL HYDRO COMPOSITE	Generator	8503	Maine	ME	ME	Existing	0.219	0.219	0.219	0.219	1.248	1.248	1.248	1.248	1.248	1.248	1.248	1.248
1270	SYSKO STONY BROOK	Generator	8503	Maine	ME	ME	Existing	0.011	0.011	0.011	0.011	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009
1273	AUTOMATICAL HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.183	0.183	0.183	0.183	0.183	0.183	0.183	0.183
1286	ANP-BLACKSTONE ENERGY CO. #1	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	
1287	ANP-BLACKSTONE ENERGY 2	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	242.082	242.082	242.082	242.082	242.082	242.082	242.082	242.082	242.082	242.082	242.082	
1288	BUCKSPORT ENERGY 4	Generator	8503	Maine	ME	ME	Existing	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	
1342	LAKE ROAD 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	269.792	
1343	LAKE ROAD 2	Generator	8500	Rest-of-Pool	CT	CT	Existing	270.987	270.987	270.987	270.987	270.987	270.987	270.987	270.987	270.987	270.987	270.987	
1344	LAKE ROAD 3	Generator	8500	Rest-of-Pool	CT	CT	Existing	272.407	272.407	272.407	272.407	272.407	272.407	272.407	272.407	272.407	272.407	272.407	
1345	WESTBROOK	Generator	8503	Maine	ME	ME	Existing	530	530	530	530	530	530	530	530	530	530	530	
1368	ROCKY GORGE CORPORATION	Generator	8503	Maine	ME	ME	Existing	0.053	0.053	0.053	0.053	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266
1376	PPL WALLINGFORD UNIT 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	47.286	47.286	47.286	47.286	50	50	50	50	50	50	47.286	47.286
1377	PPL WALLINGFORD UNIT 2	Generator	8500	Rest-of-Pool	CT	CT	Existing	47.286	47.286	47.286	47.286	50	50	50	50	50	50	47.286	47.286
1378	PPL WALLINGFORD UNIT 3	Generator	8500	Rest-of-Pool	CT	CT	Existing	47.286	47.286	47.286	47.286	50	50	50	50	50	50	47.286	47.286</

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
2282	DAMARISCOTTA HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.253	0.253	0.253	0.253	0.253	0.253	0.253	0.253	0.253
2283	EUSTIS HYDRO	Generator	8503	Maine	ME	ME	Existing	0.036	0.036	0.036	0.127	0.127	0.127	0.127	0.127	0.127	0.127	0.127	0.127
2284	GARDNER HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.944	0.944	0.944	0.944	0.944	0.944	0.944	0.944	0.944
2285	GREENVILLE HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221
2286	HACKETT MILLS HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285
2287	MECHANIC FALLS HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.182	0.182	0.182	0.182	0.182	0.182	0.182	0.182	0.182
2290	PITTSFIELD HYDRO	Generator	8503	Maine	ME	ME	Existing	0.01	0.01	0.01	0.01	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
2292	YORK HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45
2426	Hydro Kennebec	Generator	8503	Maine	ME	ME	Existing	4.426	4.426	4.426	4.426	9.763	9.763	9.763	9.763	9.763	9.763	9.763	9.763
2431	DODGE FALLS-NEW	Generator	8505	Northern New England	VT	VT	Existing	1.339	1.339	1.339	4.275	4.275	4.275	4.275	4.275	4.275	4.275	4.275	4.275
2432	HUNTINGTON FALLS-NEW	Generator	8505	Northern New England	VT	VT	Existing	0.923	0.923	0.923	2.837	2.837	2.837	2.837	2.837	2.837	2.837	2.837	2.837
2433	RYEGATE 1-NEW	Generator	8505	Northern New England	VT	VT	Existing	19	19	19	19	19	19	19	19	19	19	19	
2462	PLAINVILLE GEN QF US	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.257	1.257	1.257	1.427	1.427	1.427	1.427	1.427	1.427	1.427	1.427	1.427
2466	CHERRY 7	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	
2467	CHERRY 8	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
2470	CHERRY 12	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	
9100	CL&P Connecticut Portfolio	Demand	8500	Rest-of-Pool	CT	CT	Existing	2.402	2.402	2.402	2.402	2.402	2.402	2.402	2.402	2.402	2.402	2.402	
9104	EI C&E Energy Efficiency	Demand	8500	Rest-of-Pool	CT	CT	Existing	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	
9105	PSNH CORE EE Pgm Portfolio 1	Demand	8505	Northern New England	NH	NH	Existing	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	0.526	
9108	Residential Energy Efficiency	Demand	8505	Northern New England	VT	VT	Existing	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	
9109	Commercial Energy Efficiency	Demand	8505	Northern New England	VT	VT	Existing	0.001	0.001	0.001	0.001	0.001	0.001	0	0	0	0.001	0.001	
9114	hgrid nh odr eoproject_1	Demand	8505	Northern New England	NH	NH	Existing	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	
9115	CL&P Dist Gen 2007	Demand	8500	Rest-of-Pool	CT	CT	Existing	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	
9116	hgrid nadr eoproject_1	Demand	8500	Rest-of-Pool	RI	RI	Existing	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	0.221	
9120	hgrid sema odr eoproject_1	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	0.354	
9121	hgrid wcma odr eoproject_1	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
9122	hgrid nema odr eoproject_1	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	0.247	0.247	0.247	0.247	0.247	0.247	0.247	0.247	0.247	0.247	0.247	
9123	NSTAR SEMA	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84	
9125	UES EE Project 2007	Demand	8505	Northern New England	NH	NH	Existing	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	
9126	NSTAR NEMA 07	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	0.774	0.774	0.774	0.774	0.774	0.774	0.774	0.774	0.774	0.774	0.774	
9128	NHEC CORE EE Pgm Portfolio 1	Demand	8505	Northern New England	NH	NH	Existing	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	
9129	UMass Amherst - 4 MW Steam Turbine	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	
9131	WMECO MA Portfolio 2006	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	
10106	Citizens Group A	Demand	8505	Northern New England	VT	VT	Existing	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	
10361	BOC Kittery Load	Demand	8503	Maine	ME	ME	Existing	12.396	12.396	12.396	12.396	12.396	12.396	12.396	12.396	12.396	12.396	12.396	
10401	CELEY MILL US	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0.029	0.029	0.029	0.029	0.029	0.029	0.029	0.029	0.029
10403	EASTMAN BROOK US	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028
10406	LOWER VALLEY HYDRO US	Generator	8505	Northern New England	NH	NH	Existing	0.109	0.109	0.109	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	
10409	SWEETWATER HYDRO US	Generator	8505	Northern New England	NH	NH	Existing	0.129	0.129	0.129	0.129	0.189	0.189	0.189	0.189	0.189	0.189	0.189	
10424	Great Lakes - Berlin Incremental	Generator	8505	Northern New England	NH	NH	Existing	4.678	4.678	4.678	9.504	9.504	9.504	9.504	9.504	9.504	9.504	9.504	9.504
10770	WEST SPRINGFIELD HYDRO US	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.343	0.343	0.343	0.913	0.913	0.913	0.913	0.913	0.913	0.913	0.913	0.913
11052	GRTR NEW BEDFORD LGF UTIL PROJ	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	
11216	NORTH HARTLAND HYDRO	Generator	8505	Northern New England	VT	VT	Existing	0.559	0.559	0.559	1.757	1.757	1.757	1.757	1.757	1.757	1.757	1.757	1.757
11408	HULL WIND TURBINE II	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.066	0.066	0.066	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17	
11424	RUMFORD FALLS	Generator	8503	Maine	ME	ME	Existing	20.838	20.838	20.838	33.074	33.074	33.074	33.074	33.074	33.074	33.074	33.074	33.074
11842	WATERSIDE POWER	Generator	8500	Rest-of-Pool	CT	CT	Existing	68.964	68.964	68.964	68.964	68.964	68.964	68.964	68.964	68.964	68.964	68.964	
11925	BROCKTON BRIGHTFIELDS	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.058	0.058	0.058	0	0	0	0	0	0	0	0	
12108	FIEC DIESEL	Generator	8503	Maine	ME	ME	Existing	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	
12500	Thomas A. Watson	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	
12504	Devon 15-19	Generator	8500	Rest-of-Pool	CT	CT	Existing	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	
12505	Middletown 12-15	Generator	8500	Rest-of-Pool	CT	CT	Existing	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	
12509	UNH Power Plant	Generator	8505	Northern New England	NH	NH	Existing	2	2	2	2	2	2	2	2	2	2	2	
12510	Swanton Gas Turbine 1	Generator	8505	Northern New England	VT	VT	Existing	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	
12511	Swanton Gas Turbine 2	Generator	8505	Northern New England	VT	VT	Existing	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	
12521	Lowell Power Reactivation	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	
12524	Cos Cob 13&14	Generator	8500	Rest-of-Pool	CT	CT	Existing	36	36	36	36	36	36	36	36	36	36	36	
12526	Pierce	Generator	8500	Rest-of-Pool	CT	CT	Existing	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	74.085	
12530	Sheffield Wind Farm	Generator	8505	Northern New England	VT	VT	Existing	3.008	3.008	3.008	8.135	8.135	8.135	8.135	8.135	8.135	8.135	8.135	8.135
12551	Kibby Wind Power	Generator	8503	Maine	ME	ME	Existing	16.509	16.509	16.509	31.684	31.684	31.684	31.684	31.684	31.684	31.684	31.684	31.684
12564	Watertbury Generation Facility	Generator	8500	Rest-of-Pool	CT	CT	Existing	89.536	89.536	89.536	89.536	89.536	89.536	89.536	89.536	89.536	89.536	89.536	
12581	CL&P - Conservation & Load Management (CL&L) - Energy Efficiency	Demand	8500	Rest-of-Pool	CT	CT	Existing	370.92	370.92	370.92	370.92	370.92	370.92	370.92	370.92	370.92	370.92	370.92	
12583	CL&P Distributed Generation FCM 2010	Demand	8500	Rest-of-Pool	CT	CT	Existing	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	
12584	Conservation and Load Management Program	Demand	8500																

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
12696	7.9 MW CHP Plant	Demand	8505	Northern New England	NH	NH	Existing	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8
12705	Cape Light Compact Energy Efficiency Portfolio	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	29.368	29.368	29.368	29.368	29.368	29.368	29.368	29.368	29.368	29.368	29.368	29.368
12749	Bridgewater Correctional Complex Cogeneration	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412
12753	MA SEMA state colleges	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147
12757	NHEC Energy Efficiency Programs	Demand	8505	Northern New England	NH	NH	Existing	3.284	3.284	3.284	3.284	3.284	3.284	3.284	3.284	3.284	3.284	3.284	3.284
12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318
12790	CSG Aggregation of DG and 24 hr lighting EE - RI	Demand	8500	Rest-of-Pool	RI	RI	Existing	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217
12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517
12799	CSG Aggregation of DG and 24 hr lighting EE - WCMIA1	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106
12801	UEI CORE Energy Efficiency Programs	Demand	8505	Northern New England	NH	NH	Existing	9.479	9.479	9.479	9.479	9.479	9.479	9.479	9.479	9.479	9.479	9.479	9.479
12802	University of Massachusetts Central Heating Plant-3	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26
12806	WMECO - Conservation & Load Management (CL&M) - Energy Effi	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	14.778	14.778	14.778	14.778	14.778	14.778	14.778	14.778	14.778	14.778	14.778	14.778
12822	Burlington Electric Department - On-Peak Efficiency	Demand	8505	Northern New England	VT	VT	Existing	6.772	6.772	6.772	6.772	6.772	6.772	6.772	6.772	6.772	6.772	6.772	6.772
12832	CPLN MA NEMA OP	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721
12838	CPLN MA WC OP	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299
12843	CPLN RI OP	Demand	8500	Rest-of-Pool	RI	RI	Existing	0	0	0	0	0	0	0	0	0	0	0	0
12845	Vermont Efficiency Portfolio-1	Demand	8505	Northern New England	VT	VT	Existing	95.208	95.208	95.208	95.208	95.208	95.208	95.208	95.208	95.208	95.208	95.208	95.208
13673	MATEP (DIESEL)	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	11.46	11.46	11.46	11.46	11.46	11.46	11.46	11.46	11.46	11.46	11.46	11.46
13675	MATEP (COMBINED CYCLE)	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	53.116	53.116	53.116	53.116	53.116	53.116	53.116	53.116	53.116	53.116	53.116	53.116
13703	Venso VCG1	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	0
13704	Venso VCG2	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	0
13705	Venso VCG3	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	0
14087	MAT3	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	16.99	16.99	16.99	16.99	16.99	16.99	16.99	16.99	16.99	16.99	16.99	16.99
14217	NORTHFIELD MOUNTAIN 1	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14218	NORTHFIELD MOUNTAIN 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14219	NORTHFIELD MOUNTAIN 3	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14220	NORTHFIELD MOUNTAIN 4	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14595	Granite Reliable Power	Generator	8505	Northern New England	NH	NH	Existing	13.302	13.302	13.302	13.302	13.302	13.302	13.302	13.302	13.302	13.302	13.302	13.302
14599	Rhode Island LFG Genco, LLC - ST	Generator	8500	Rest-of-Pool	RI	RI	Existing	26	26	26	26	26	26	26	26	26	26	26	26
14610	Princeton Wind Farm Project	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101	0.101
14614	Kleen Energy	Generator	8500	Rest-of-Pool	CT	CT	Existing	620	620	620	620	620	620	620	620	620	620	620	620
14623	Valley Hydro (Station No. 5)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117	0.117
14660	Lempster Wind	Generator	8505	Northern New England	NH	NH	Existing	2.729	2.729	2.729	2.729	2.729	2.729	2.729	2.729	2.729	2.729	2.729	2.729
14661	Berkshire Wind Power Project	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.459	1.459	1.459	1.459	1.459	1.459	1.459	1.459	1.459	1.459	1.459	1.459
14663	WMRE Crossroads	Generator	8503	Maine	ME	ME	Existing	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806
14665	Record Hill Wind	Generator	8503	Maine	ME	ME	Existing	5.755	5.755	5.755	5.755	5.755	5.755	5.755	5.755	5.755	5.755	5.755	5.755
14706	Kimberly-Clark Corp Energy Independence Project	Generator	8500	Rest-of-Pool	CT	CT	Existing	13.095	13.095	13.095	13.095	13.095	13.095	13.095	13.095	13.095	13.095	13.095	13.095
15415	Dartmouth Power Expansion	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578
15477	New Haven Harbor Units 2, 3, & 4	Generator	8500	Rest-of-Pool	CT	CT	Existing	129.132	129.132	129.132	129.132	129.132	129.132	129.132	129.132	129.132	129.132	129.132	129.132
15509	Plainfield Renewable Energy	Generator	8500	Rest-of-Pool	CT	CT	Existing	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5
15586	Gardner Wind Turbine	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318
16296	Milford Hydro	Generator	8503	Maine	ME	ME	Existing	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49	3.49
16523	Stillwater	Generator	8503	Maine	ME	ME	Existing	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685
16525	Medway	Generator	8503	Maine	ME	ME	Existing	3.131	3.131	3.131	3.131	3.131	3.131	3.131	3.131	3.131	3.131	3.131	3.131
16547	UI C&L Programs	Demand	8500	Rest-of-Pool	CT	CT	Existing	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054
16631	Victory Road Dorchester PV	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316	0.316
16640	Hilldale Ave Haverhill PV	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
16642	Railroad Street Revere PV	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.245	0.245	0.245	0.245	0.245	0.245	0.245	0.245	0.245	0.245	0.245	0.245
16643	Rover Street Everett PV	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168
16644	Main Street Whitingville PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28	0.28
16651	Efficiency Maine Trust Efficient Products	Demand	8503	Maine	ME	ME	Existing	12.775	12.775	12.775	12.775	12.775	12.775	12.775	12.775	12.775	12.775	12.775	12.775
16653	Berlin Biopower	Generator	8505	Northern New England	NH	NH	Existing	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38
16659	pswitch Wind Farm 1	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159
16668	Nor1	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789
16737	DFC-ERG Hybrid Fuel Cell (3)	Generator	8500	Rest-of-Pool	CT	CT	Existing	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473
16738	BFCP Fuel Cell	Generator	8500	Rest-of-Pool	CT	CT	Existing	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315
16750	Norden #2	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947
16752	Norden #3	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.941	1.941	1.941	1.941	1.941	1.941	1.941	1.941	1.941	1.941	1.941	1.941
16790	WCMC Project E	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
35453	Efficiency Maine Trust	Demand	8503	Maine	ME	ME	Existing												

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
37930	RTDR_50786_Eastern CT (7500)	Demand	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37931	RTDR_50786_Lower SEMA (7511)	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37933	RTDR_50786_North Hampshire (7509)	Demand	8505	Northern New England	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37934	RTDR_50786_North Shore (7508)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37935	RTDR_50786_Northern CT (7501)	Demand	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37937	RTDR_50786_Portland Maine (7506)	Demand	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37938	RTDR_50786_Rhode Island (7518)	Demand	8500	Rest-of-Pool	RI	RI	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37939	RTDR_50786_SEMA (7512)	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37940	RTDR_50786_Sea coast (7510)	Demand	8505	Northern New England	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37941	RTDR_50786_Springfield MA (7516)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37942	RTDR_50786_Vermont (7514)	Demand	8505	Northern New England	VT	VT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37943	RTDR_50786_Western CT (7503)	Demand	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
37944	RTDR_50786_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38057	Efficiency Maine Trust FCA6 B	Demand	8503	Maine	ME	ME	Existing	124.271	124.271	124.271	124.271	124.271	124.271	124.271	124.271	124.271	124.271	124.271	
38078	NFIM Solar Power, LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.507	0.507	0.507	0.507	0	0	0	0	0	0	0	0
38089	Footprint Combined Cycle	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	674	674	674	674	674	674	674	674	674	674	674	
38114	East Bridgewater Solar Energy Project	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.426	0.426	0.426	0	0	0	0	0	0	0	0	0
38115	Hannington Street PV Project	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4.441	4.441	4.441	4.441	0	0	0	0	0	0	0	0
38173	Saddleback Ridge Wind	Generator	8503	Maine	ME	ME	Existing	1.85	1.85	1.85	1.85	5.047	5.047	5.047	5.047	5.047	5.047	5.047	
38178	Southbridge Landfill Gas to Energy 17-18	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	
38181	Westford Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.669	1.669	1.669	1.669	0	0	0	0	0	0	0	
38206	Bridgewater Harbor 5	Generator	8500	Rest-of-Pool	CT	CT	Existing	493.735	493.735	493.735	493.735	493.735	493.735	493.735	493.735	493.735	493.735	493.735	
38210	RTDR_50689_North_Shore_38210	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	
38216	WCMA CHP	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	13.684	13.684	13.684	13.684	13.684	13.684	13.684	13.684	13.684	13.684	13.684	
38217	RI CHP	Demand	8500	Rest-of-Pool	RI	RI	Existing	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	
38219	WMECO EE WCMA	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	47.502	47.502	47.502	47.502	47.502	47.502	47.502	47.502	47.502	47.502	47.502	
38249	Silver Lake Photovoltaic Facility	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.533	0.533	0.533	0	0	0	0	0	0	0	0	0
38250	Indian Orchard Photovoltaic Facility	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.695	0.695	0.695	0	0	0	0	0	0	0	0	0
38252	Indian River Power Supply LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.136	0.136	0.136	0.136	0.361	0.361	0.361	0.361	0.361	0.361	0.361	
38278	Wallingford Unit 6 and Unit 7	Generator	8500	Rest-of-Pool	CT	CT	Existing	94.57	94.57	94.57	94.57	94.57	94.57	94.57	94.57	94.57	94.57	94.57	
38287	WMA Chester Solar 1	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.904	1.904	1.904	1.904	0	0	0	0	0	0	0	
38289	Medway Peaker - SEMARI	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	189.857	189.857	189.857	189.857	189.857	189.857	189.857	189.857	189.857	189.857	189.857	
38297	CPV_Towantic	Generator	8500	Rest-of-Pool	CT	CT	Existing	788.399	788.399	788.399	788.399	788.399	788.399	788.399	788.399	788.399	788.399	788.399	
38302	Fisher Road Solar I	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.92	1.92	1.92	1.92	0	0	0	0	0	0	0	
38310	Canal 3	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	333	333	333	333	333	333	333	333	333	333	333	
38311	NEMA CHP	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	
38322	DRCR_Central_MA_201403	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	
38324	DRCR_Lower_SEMA_201403	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	
38331	DRCR_Rhode_Island_201403	Demand	8500	Rest-of-Pool	RI	RI	Existing	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	
38334	DRCR_SEMA_201403	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	
38360	DRCR_Boston_201403	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	
38372	Dartmouth Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.43	1.43	1.43	0	0	0	0	0	0	0	0	0
38373	Holiston	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.29	1.29	1.29	0	0	0	0	0	0	0	0	0
38374	Plymouth	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.9	1.9	1.9	0	0	0	0	0	0	0	0	0
38375	Uxbridge	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.23	1.23	1.23	0	0	0	0	0	0	0	0	0
38376	Landcraft	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.995	0.995	0.995	0	0	0	0	0	0	0	0	0
38378	LSRHS	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.41	0.41	0.41	0	0	0	0	0	0	0	0	0
38380	Treasure Valley- SE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.07	2.07	2.07	0	0	0	0	0	0	0	0	0
38381	Belchertown Sed	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.526	0.526	0.526	0	0	0	0	0	0	0	0	0
38287	CSG Aggregation of DG and 24 hr lighting EE_ NSMA1,2	Demand	8500	Rest-of-Pool	MA	NSMA	Existing	11.923	11.923	11.923	11.923	11.923	11.923	11.923	11.923	11.923	11.923	11.923	
38368	CSG Aggregation of DG and 24 hr lighting EE_ SEMA1,2	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
38389	CSG Aggregation of DG and 24 hr lighting EE_ -WCMA1,2	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	5.249	5.249	5.249	5.249	5.249	5.249	5.249	5.249	5.249	5.249	5.249	
38393	RTDR_51235_Maine (7505)	Demand	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	
38421	Jericho Power	Generator	8505	Rest-of-Pool	MA	NH	Existing	1.138	1.138	1.138	1.138	2.632	2.632	2.632	2.632	2.632	2.632	2.632	
38438	Deerfield Wind Project	Generator	8505	Rest-of-Pool	MA	SEMA	Existing	4.751	4.751	4.751	4.751	11.442	11.442	11.442	11.442	11.442	11.442	11.442	
38440	Cottage St PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.23	1.23	1.23	0	0	0	0	0	0	0	0	
38441	UI RCP BGPT FC	Generator	8500	Rest-of-Pool	CT	CT	Existing	2.399	2.399	2.399	2.399	2.399	2.399	2.399	2.399	2.399	2.399	2.399	
38442	UI RCP NH FC	Generator	8500	Rest-of-Pool	CT	CT	Existing	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	2.35	
38447	Boston_PeakDR	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	
38468	Norfolk-Walpole Co-Gen	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	
38475	Hoosac Wind Project	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.942	3.942	3.942	3.942	8.267	8.267	8.267	8.267	8.267	8.267	8.267	
38480	Hubbardston SE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.279	0.279	0.279	0.279	0	0	0	0	0	0	0	
38483	Ngrid_SEMA_CHP	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	3.852	3.852	3.852	3.852	3.852	3.852	3.852	3.852	3.852	3.852	3.852	
38494	24 Bottlizer Rd Leicester PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.248	0.248	0.248	0	0	0	0	0	0	0	0	
38495	Deepwater Wind Block Island	Generator	8500	Rest-of-Pool	RI	RI	Existing	5.043	5.043	5.043	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	
38500	Mass Mid-State Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	5.927	5.927	5.927	0	0	0	0	0	0	0	0	
38510	City of Gardner - Mill St. Solar	Generator	8500	Rest-of-Pool	MA														

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
38545	90 River Rd Sturbridge PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.352	0.352	0.352	0	0	0	0	0	0	0	0	0
38548	Fall River- Commerce	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.456	0.456	0.456	0	0	0	0	0	0	0	0	0
38551	Fall River - Innovation	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.383	1.383	1.383	1.383	0	0	0	0	0	0	0	0
38553	Antrim Wind Resource	Generator	8505	Northern New England	NH	NH	Existing	3.243	3.243	3.243	7.989	7.989	7.989	7.989	7.989	7.989	7.989	7.989	7.989
38555	Berlin 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.296	0.296	0.296	0	0	0	0	0	0	0	0	0
38556	Berlin 3	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.287	0.287	0.287	0.287	0	0	0	0	0	0	0	0
38558	Fall River- Uxbridge	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.149	1.149	1.149	0	0	0	0	0	0	0	0	0
38559	Berlin 4	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.325	0.325	0.325	0.325	0	0	0	0	0	0	0	0
38560	Grafton	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.83	0.83	0.83	0	0	0	0	0	0	0	0	0
38561	True North	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	1.757	1.757	1.757	0	0	0	0	0	0	0	0	0
38562	Franklin 1	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.121	1.121	1.121	0	0	0	0	0	0	0	0	0
38565	Franklin 2	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.641	1.641	1.641	0	0	0	0	0	0	0	0	0
38567	Billerica	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.922	1.922	1.922	0	0	0	0	0	0	0	0	0
38574	Route 57	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.716	0.716	0.716	0	0	0	0	0	0	0	0	0
38575	Agawam Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.653	0.653	0.653	0	0	0	0	0	0	0	0	0
38576	Whately	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.617	0.617	0.617	0	0	0	0	0	0	0	0	0
38577	Holiday Hill Community Wind	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38579	Rehoboth	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.931	0.931	0.931	0	0	0	0	0	0	0	0	0
38580	Amesbury	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	2.312	2.312	2.312	0	0	0	0	0	0	0	0	0
38581	Tyngsborough	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.843	0.843	0.843	0	0	0	0	0	0	0	0	0
38582	Norton MA	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.536	0.536	0.536	0	0	0	0	0	0	0	0	0
38583	Agawam II	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.804	0.804	0.804	0	0	0	0	0	0	0	0	0
38584	Bridgewater	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.38	0.38	0.38	0	0	0	0	0	0	0	0	0
38655	Barrett Distribution - Franklin Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.23	0.23	0.23	0	0	0	0	0	0	0	0	0
38657	Heiloavaas - Acton Solar	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.553	0.553	0.553	0	0	0	0	0	0	0	0	0
38661	Heiloavaas - Sudbury Solar	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.54	0.54	0.54	0	0	0	0	0	0	0	0	0
38669	Future Gen Wind	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.339	1.339	1.339	1.704	1.704	1.704	1.704	1.704	1.704	1.704	1.704	1.704
38689	Bloom Energy CT SOFC	Demand	8500	Rest-of-Pool	CT	CT	Existing	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18
38692	MMWEC Simple Cycle Gas Turbine	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967
38694	RTDR_Maine	Demand	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38696	Blossom Rd 1 Fall River PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.307	0.307	0.307	0.307	0	0	0	0	0	0	0	0
38698	Blossom Rd 2 Fall River PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.35	0.35	0.35	0	0	0	0	0	0	0	0	0
38699	Groveland St Abington PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.329	0.329	0.329	0	0	0	0	0	0	0	0	0
38700	Stafford St Leicester PV 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.164	0.164	0.164	0	0	0	0	0	0	0	0	0
38701	Onset East	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.52	0.52	0.52	0	0	0	0	0	0	0	0	0
38702	Onset West	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.52	0.52	0.52	0	0	0	0	0	0	0	0	0
38704	Richardson Ave Attleboro PV 2	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.361	0.361	0.361	0	0	0	0	0	0	0	0	0
38706	Old Upton Rd Grafton PV 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.19	0.19	0.19	0	0	0	0	0	0	0	0	0
38707	Main St Dighton PV	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.318	0.318	0.318	0	0	0	0	0	0	0	0	0
38708	Gronton School Rd Ayer PV 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.359	0.359	0.359	0	0	0	0	0	0	0	0	0
38709	Frank Mosberg Dr Attleboro PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.206	0.206	0.206	0	0	0	0	0	0	0	0	0
38738	Canton Mountain Wind Project	Generator	8503	Maine	ME	ME	Existing	1.2	1.2	1.2	2.707	2.707	2.707	2.707	2.707	2.707	2.707	2.707	2.707
38757	WOODBRIDGE FUEL CELL	Generator	8500	Rest-of-Pool	CT	CT	Existing	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
38758	CT Small Gen	Demand	8500	Rest-of-Pool	CT	CT	Existing	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944
38760	Norwich WWT	Generator	8500	Rest-of-Pool	CT	CT	Existing	2	2	2	2	2	2	2	2	2	2	2	2
38787	CT On-Peak Solar	Demand	8500	Rest-of-Pool	CT	CT	Existing	39.109	39.109	39.109	39.109	39.109	39.109	39.109	39.109	39.109	39.109	39.109	39.109
38795	Hadley 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.851	0.851	0.851	0	0	0	0	0	0	0	0	0
38800	DRCR_Western MA_2016	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	14	14	14	14	14	14	14	14	14	14	14	14
38803	DRCR_Springfield MA_2016	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	
38812	DRCR_New Hampshire_2016	Demand	8505	Northern New England	NH	NH	Existing	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	
38815	Hubbardston PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.791	0.791	0.791	0	0	0	0	0	0	0	0	0
38823	Coolidge Solar	Generator	8505	Northern New England	VT	VT	Existing	7	7	7	0	0	0	0	0	0	0	0	0
38824	Nutmeg Solar	Generator	8500	Rest-of-Pool	CT	CT	Existing	7	7	7	0	0	0	0	0	0	0	0	0
38825	Sanford Airport Solar	Generator	8503	Maine	ME	ME	Existing	17.15	17.15	17.15	0	0	0	0	0	0	0	0	0
38826	Quinebaug Solar	Generator	8500	Rest-of-Pool	CT	CT	Existing	11.071	11.071	11.071	0	0	0	0	0	0	0	0	0
38831	Montague Site 36-Grosolar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.28	1.28	1.28	0	0	0	0	0	0	0	0	0
38833	DGSC PV405_28 Jacomo Way_Middletown	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.145	0.145	0.145	0	0	0	0	0	0	0	0	0
38834	DGSC PV166_179 Main Street House Rd_West Greenwich	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.844	0.844	0.844	0	0	0	0	0	0	0	0	0
38835	Lee Site 31-Conti PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.375	0.375	0.375	0	0	0	0	0	0	0	0	0
38836	Pittsfield 44-MB&PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.197	0.197	0.197	0	0	0	0	0	0	0	0	0
38838	Farmington Solar	Generator	8502	Maine	ME	ME	Existing	21.359	21.359	21.359	0	0	0	0	0	0	0	0	0
38840	Maple EE CT 1718	Demand	8500	Rest-of-Pool	CT	CT	Existing	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	
38841	Synecarpha Freetown	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.5	1.5	1.5	0	0	0	0	0	0	0	0	0
38842	DGSC PV3000_Forges St Landfill_East Providence	Generator	8500	Rest-of-Pool	RI	RI	Existing	1.303	1.303	1.303	0	0	0	0	0	0	0	0	0
38843	DGSC PV2000_338 Compass Circle_North Kingstown	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.866	0.866	0.866	0	0	0	0	0	0	0	0	0
38853	DGSC PV400_1 Ralco Way_Cumberland	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.204	0.204	0.204	0	0	0	0	0	0	0	0	0
38855	DGSC PV500_1060 West Main Rd_Portsmouth	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.162	0.162	0.162	0	0	0	0	0	0	0	0	0
38858	DGSC PV125_100 Dupont Dr_Providence	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.543	0.543	0.543	0	0	0	0	0	0	0	0	0
38860	DGSC PV450_0 Martin St_Cumberland	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.194	0.194	0.194	0	0	0	0	0	0	0	0	0
38861	DGSC PV225_225 Dupont Dr_Providence	Generator	8500	Rest-of-Pool	RI	RI													

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
38881	DGSC PV495_1720 Davierville Rd_North Kingstown	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.198	0.198	0.198	0	0	0	0	0	0	0	0	0
38883	DGSC PV1170_23 Theodore Foster Rd_Foster	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.454	0.454	0.454	0	0	0	0	0	0	0	0	0
38884	DGSC PV912_260 South County Trail_Exeter	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.425	0.425	0.425	0	0	0	0	0	0	0	0	0
38885	DGSC PV1000_90 Tift Rd_North Smithfield	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.423	0.423	0.423	0	0	0	0	0	0	0	0	0
38888	Patterson Rd 1 Shirley PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.245	0.245	0.245	0	0	0	0	0	0	0	0	0
38889	Patterson Rd 2 Shirley PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.229	0.229	0.229	0	0	0	0	0	0	0	0	0
38905	Connecticut DG	Demand	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38927	MAPLE EE 1718	Demand	8503	Maine	ME	ME	Existing	0.691	0.691	0.691	0.691	0.691	0.691	0.691	0.691	0.691	0.691	0.691	
38928	MAPLE EE NEMA 1718	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	1.922	1.922	1.922	1.922	1.922	1.922	1.922	1.922	1.922	1.922	1.922	
38929	MAPLE EE NH 1718	Demand	8505	Northern New England	NH	NH	Existing	1.815	1.815	1.815	1.815	1.815	1.815	1.815	1.815	1.815	1.815	1.815	
38931	MAPLE EE RI 1718	Demand	8500	Rest-of-Pool	RI	RI	Existing	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	
38932	MAPLE EE VT 1718	Demand	8505	Northern New England	VT	VT	Existing	0.275	0.275	0.275	0.275	0.275	0.275	0.275	0.275	0.275	0.275	0.275	
38933	MAPLE EE WCMA 1718	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.362	1.362	1.362	1.362	1.362	1.362	1.362	1.362	1.362	1.362	1.362	
38934	MAPLE EE SEMA 1718	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	1.306	1.306	1.306	1.306	1.306	1.306	1.306	1.306	1.306	1.306	1.306	
38943	Athens Energy LLC_1	Generator	8503	Maine	ME	ME	Existing	7	7	7	7	7	7	7	7	7	7	7	
38944	Barre I	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.731	0.731	0.731	0	0	0	0	0	0	0	0	
38945	Gill	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.012	1.012	1.012	0	0	0	0	0	0	0	0	
38949	RE Growth PV196_339 Farnum Pike_Smithfield	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.094	0.094	0.094	0	0	0	0	0	0	0	0	
38950	RE Growth PV196_65 Putnam Pike_Gloucester	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.095	0.095	0.095	0	0	0	0	0	0	0	0	
38956	CentralMA_DR	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	
38961	Fitchburg Solar, LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.237	0.237	0.237	0	0	0	0	0	0	0	0	
38962	Ashby 1 Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.374	0.374	0.374	0	0	0	0	0	0	0	0	
38963	Ashby 2 Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.422	0.422	0.422	0	0	0	0	0	0	0	0	
38964	NorthernCT_DRCR	Demand	8500	Rest-of-Pool	CT	CT	Existing	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	
38968	DR_WesternCT	Demand	8500	Rest-of-Pool	CT	CT	Existing	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	
38969	CPLN ME Solar OP	Demand	8503	Maine	ME	ME	Existing	2	2	2	2	2	2	2	2	0	0	2	
38970	Barre II	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.711	0.711	0.711	0	0	0	0	0	0	0	0	
38971	Seacoast_12	Demand	8505	Northern New England	NH	NH	Existing	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	
38973	Partners Healthcare Sandwich	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.351	0.351	0.351	0	0	0	0	0	0	0	0	
40595	Southwick	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.775	1.775	1.775	0	0	0	0	0	0	0	0	
40597	DRCR_Northwest VT_2017	Demand	8505	Northern New England	VT	VT	Existing	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	
40598	S - NEMA Solar DG Aggregation	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	1.232	1.232	1.232	1.232	1.232	1.232	1.232	0	0	0	1.232	
40599	Duxbury Chandler	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.093	0.093	0.093	0	0	0	0	0	0	0	0	
40600	S - SEMA Solar DG Aggregation	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	0.6	0.6	0.6	0	0	0	0	0	0	0.6	0.6	
40601	S - WCMA Solar DG Aggregation	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0	0	0.168	0.168	
40602	DRCR_Vermont	Demand	8505	Northern New England	VT	VT	Existing	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	
40613	Fusion Solar Center LLC	Generator	8500	Rest-of-Pool	CT	CT	Existing	7.44	7.44	7.44	0	0	0	0	0	0	0	0	
40615	Hatfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.63	0.63	0.63	0	0	0	0	0	0	0	0	
40616	Pawtucket Solar Center	Generator	8500	Rest-of-Pool	CT	CT	Existing	9	9	9	9	0	0	0	0	0	0	0	
40617	Sunderland PV Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.175	0.175	0.175	0	0	0	0	0	0	0	0	
40618	Greenfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.376	0.376	0.376	0	0	0	0	0	0	0	0	
40619	Southampton Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.347	0.347	0.347	0	0	0	0	0	0	0	0	
40620	Savoy Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.359	0.359	0.359	0	0	0	0	0	0	0	0	
40621	Hampden Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.59	0.59	0.59	0	0	0	0	0	0	0	0	
40622	Springfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.712	0.712	0.712	0	0	0	0	0	0	0	0	
40623	East Longmeadow Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.842	0.842	0.842	0	0	0	0	0	0	0	0	
40624	East Springfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.261	0.261	0.261	0	0	0	0	0	0	0	0	
40625	Ludlow Site 72 - Conti	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.264	0.264	0.264	0	0	0	0	0	0	0	0	
40626	Plymouth Solar PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.229	0.229	0.229	0	0	0	0	0	0	0	0	
40627	New Bedford Solar PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.169	0.169	0.169	0	0	0	0	0	0	0	0	
40629	Wareham Solar PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.553	0.553	0.553	0	0	0	0	0	0	0	0	
40630	Hinsdale Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.365	0.365	0.365	0	0	0	0	0	0	0	0	
40631	Southwick Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.823	0.823	0.823	0	0	0	0	0	0	0	0	
40632	RI_23_DGSC PV_200 Frenchtown Rd_North Kingstown	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.396	0.396	0.396	0	0	0	0	0	0	0	0	
40641	RI_25_RE Growth PV_50 Snell Rd_Little Compton	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.123	0.123	0.123	0	0	0	0	0	0	0	0	
40642	RI_26_RE Growth PV_451 Putnam Pike_Gloucester	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.089	0.089	0.089	0	0	0	0	0	0	0	0	
40644	RI_27,_RE Growth PV_304 Progress Rd_Tiverton	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.074	0.074	0.074	0	0	0	0	0	0	0	0	
40647	RI_28 RE Growth PV_401 Snake Hill Rd_Gloucester	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.093	0.093	0.093	0	0	0	0	0	0	0	0	
40653	Madison BESS	Generator	8503	Maine	ME	ME	Existing	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	
40654	RI_29 RE Growth PV_44 Bank St_Hopkinton	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.173	0.173	0.173	0	0	0	0	0	0	0	0	
40655	RI_33 RE Growth PV_200 Frenchtown Rd_North Kingstown	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.292	0.292	0.292	0	0	0	0	0	0	0	0	
40656	RI_34 RE Growth PV_0 Danielson Pike_Providence	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.965	0.965	0.965	0	0	0	0	0	0	0	0	
40658	Vineyard Wind	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	155.618	155.618	155.618	278.063	278.063	278.063	278.063	278.063	278.063	278.063		
40659	RI_36 RE Growth PV_540 Nooseneck Hill Rd_Exeter	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.357	0.357	0.357	0	0	0	0	0	0	0	0	
40664	Syncharpa Massachusetts	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.67	0.67	0.67	0	0	0	0	0	0	0	0	
40666	Cranberry Point Battery Energy Storage	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	150	150	150	150	150	150	150	150	150	150	150	
40667	RI_42 RE Growth PV_320 Compass Circle_North Kingstown	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.462	0.462	0.462	0	0	0	0	0	0	0	0	
40675	RI_50 RE Growth PV_722 Main St_Hopkinton	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.098	0.098	0.098	0	0	0	0	0	0	0	0	
40676	RI_52 RE Growth PV_139 Heaton Orchard Rd_Richmond	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.1	0.1	0.1	0	0	0	0	0	0	0	0	
40695	RI_31 RE Growth PV_1275 Seven Mile Rd_Cranston	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.091	0.091	0.091	0	0	0	0	0	0	0	0	
40696	RI_32 RE Growth PV_1275 Seven Mile Rd_Cranston	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.09	0.09	0.09	0	0	0	0	0	0	0	0	
40698	Syncharpa North Adams	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1	1	1	0	0	0	0	0	0	0	0	
40700	Syncharpa Bonsville	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.36	1.36	1.36	0	0	0	0	0	0	0	0	
40718	RI_30 RE Growth PV_1378 Snake Hill Rd_Gloucester	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.091	0.091	0.091	0	0	0	0	0	0	0	0	
40732	Three Corners Solar	Generator	8503	Maine	ME	ME	Existing	77.1	77.1	77.1	0	0	0	0	0	0	0	0	
40736	Syncharpa Billerica	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.6	1.6	1.6	0	0	0	0	0	0	0	0	
40744	RI_43 RE Growth PV_582 Great Rd_North Smithfield	Generator	8500	Rest-of-Pool	RI	RI	Existing	0.327	0.327	0.327	0	0	0	0	0</				

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
40747	Cranston Solar Project	Generator	8500	Rest-of-Pool	RI	RI	Existing	6.773	6.773	6.773	6.773	0	0	0	0	0	0	0	0
40749	Synearpha Hancock II	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.8	0.8	0.8	0	0	0	0	0	0	0	0	0
40751	Synearpha Hancock III	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0	0	0	0	0	0	0	0
40765	CVEC EDGARTOWN - 1888	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.397	0.397	0.397	0.397	0	0	0	0	0	0	0	0
40766	CVEC BARNSTABLE FIRE 2423	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.155	0.155	0.155	0.155	0	0	0	0	0	0	0	0
40767	CVEC DY HIGH SCHOOL 2175 2173	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.42	0.42	0.42	0.42	0	0	0	0	0	0	0	0
40768	CVEC EASTHAM 1915	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.173	0.173	0.173	0.173	0	0	0	0	0	0	0	0
40769	CVEC MARGUERITE SMALL SCHOOL 2168	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.309	0.309	0.309	0.309	0	0	0	0	0	0	0	0
40770	CVEC MARSTON MILLS 1964 1965	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.304	1.304	1.304	1.304	0	0	0	0	0	0	0	0
40771	CVEC WEST TISBURY 2188	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.194	0.194	0.194	0.194	0	0	0	0	0	0	0	0
40772	CVEC VINEYARD HAVEN 1923	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.368	0.368	0.368	0.368	0	0	0	0	0	0	0	0
40773	CVEC ORLEANS 2217	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.167	0.167	0.167	0.167	0	0	0	0	0	0	0	0
40774	CVEC HYANNIS 2181	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2.294	2.294	2.294	2.294	0	0	0	0	0	0	0	0
40775	CVEC CHATHAM 1911	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.642	0.642	0.642	0.642	0	0	0	0	0	0	0	0
40776	CVEC BREWSTER 1912	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.427	0.427	0.427	0.427	0	0	0	0	0	0	0	0
40777	CVEC HARWICH - 1913	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.667	1.667	1.667	1.667	0	0	0	0	0	0	0	0
40778	CVEC EDGARTOWN - 1887	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.401	0.401	0.401	0.401	0	0	0	0	0	0	0	0
40779	Springfield_DR	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
40783	CT RESI On-Peak	Demand	8500	Rest-of-Pool	CT	CT	Existing	80.241	80.241	80.241	80.241	80.241	80.241	0	0	0	80.241	80.241	80.241
40786	Cambridge Park Solar	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.172	0.172	0.172	0.172	0	0	0	0	0	0	0	0
40789	Maxwell Green Solar	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.099	0.099	0.099	0.099	0	0	0	0	0	0	0	0
40796	Charles Moore Arena	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	0
40797	Holston Field 2	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.117	0.117	0.117	0.117	0	0	0	0	0	0	0	0
40800	Hayden Rowe Solar Farm	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.101	0.101	0.101	0.101	0	0	0	0	0	0	0	0
40804	NH-LR	Demand	8505	Northern New England	NH	NH	Existing	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
40815	SR Aggregation MA 11	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	2.354	2.354	2.354	2.354	2.354	2.354	2.354	2.354	2.354	2.354	2.354	
40817	SR Aggregation MA 13	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	2.927	2.927	2.927	2.927	2.927	2.927	2.927	2.927	2.927	2.927	2.927	
40822	SR Aggregation RI 19	Demand	8500	Rest-of-Pool	RI	RI	Existing	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	
40837	ADCR_113189_Boston (7507)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	
40838	ADCR_122708_Boston (7507)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40839	ADCR_122708_North Shore (7508)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40841	ADCR_122708_SEMA (7512)	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40842	ADCR_122708_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	
40843	ADCR_51405_Boston (7507)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	
40844	ADCR_51405_Western CT (7503)	Demand	8500	Rest-of-Pool	CT	CT	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40845	ADCR_51405_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	
40846	ADCR_87147_Bangor Hydro (7504)	Demand	8503	Maine	ME	ME	Existing	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	
40847	ADCR_87147_Connecticut (7507)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	
40848	ADCR_87147_Central MA (7515)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	
40849	ADCR_87147_Eastern CT (7500)	Demand	8500	Rest-of-Pool	CT	CT	Existing	30.639	30.639	30.639	30.639	30.639	30.639	30.639	30.639	30.639	30.639	30.639	
40850	ADCR_87147_Lower SEMA (7511)	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	3.874	3.874	3.874	3.874	3.874	3.874	3.874	3.874	3.874	3.874	3.874	
40851	ADCR_87147_Maine (7508)	Demand	8503	Maine	ME	ME	Existing	53.299	53.299	53.299	53.299	53.299	53.299	53.299	53.299	53.299	53.299	53.299	
40852	ADCR_87147_New Hampshire (7509)	Demand	8505	Northern New England	NH	NH	Existing	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	
40853	ADCR_87147_North Shore (7508)	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	5.379	5.379	5.379	5.379	5.379	5.379	5.379	5.379	5.379	5.379	5.379	
40854	ADCR_87147_Northern CT (7501)	Demand	8500	Rest-of-Pool	CT	CT	Existing	35.25	35.25	35.25	35.25	35.25	35.25	35.25	35.25	35.25	35.25	35.25	
40855	ADCR_87147_Northwest Vermont (7513)	Demand	8505	Northern New England	VT	VT	Existing	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	
40856	ADCR_87147_Norwalk - Stamford (7502)	Demand	8500	Rest-of-Pool	CT	CT	Existing	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	
40857	ADCR_87147_Portland Maine (7506)	Demand	8503	Maine	ME	ME	Existing	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	
40858	ADCR_87147_Rhode Island (7518)	Demand	8500	Rest-of-Pool	RI	RI	Existing	24.551	24.551	24.551	24.551	24.551	24.551	24.551	24.551	24.551	24.551	24.551	
40859	ADCR_87147_SEMA (7512)	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	16.422	16.422	16.422	16.422	16.422	16.422	16.422	16.422	16.422	16.422	16.422	
40860	ADCR_87147_Sea coast (7510)	Demand	8505	Northern New England	NH	NH	Existing	3.169	3.169	3.169	3.169	3.169	3.169	3.169	3.169	3.169	3.169	3.169	
40861	ADCR_87147_Springfield MA (7516)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	9.386	9.386	9.386	9.386	9.386	9.386	9.386	9.386	9.386	9.386	9.386	
40862	ADCR_87147_Vermont (7514)	Demand	8505	Northern New England	VT	VT	Existing	3.926	3.926	3.926	3.926	3.926	3.926	3.926	3.926	3.926	3.926	3.926	
40863	ADCR_87147_Western CT (7503)	Demand	8500	Rest-of-Pool	CT	CT	Existing	28.352	28.352	28.352	28.352	28.352	28.352	28.352	28.352	28.352	28.352	28.352	
40864	ADCR_87147_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	
40865	CT East	Demand	8500	Rest-of-Pool	CT	CT	Existing	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	1.35	
40866	CT North	Demand	8500	Rest-of-Pool	CT	CT	Existing	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	
40867	CT West	Demand	8500	Rest-of-Pool	CT	CT	Existing	14.22	14.22	14.22	14.22	14.22	14.22	14.22	14.22	14.22	14.22	14.22	
40868	NEMA Boston	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	
40869	NEMA NS	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	
40870	RI 1 ADCR	Demand	8500	Rest-of-Pool	RI	RI	Existing	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	
40871	SEMA 1 ADCR	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	
40872	WCMA Central Mass	Demand</td																	

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
40949	Wales_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2	2	2	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
40950	Hadley_North_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.756	1.756	1.756	1	1	1	1	1	1	1	1	1
40951	Hadley_South_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.87	1.87	1.87	1	1	1	1	1	1	1	1	1
40952	Montague Road Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.508	1.508	1.508	0.969	0.969	0.969	0.969	0.969	0.969	0.969	0.969	0.969
40960	Fitchburg Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.948	3.948	3.948	2	2	2	2	2	2	2	2	2
40964	Palmer Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4.29	4.29	4.29	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
40970	Granby Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.245	1.245	1.245	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395
40996	MA_12_2_PV_183 PROVIDENCE ST_UXBRIDGE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.483	0.483	0.483	0	0	0	0	0	0	0	0	0
41001	Spring Street Renewables	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	4.99	4.99	4.99	3	3	3	3	3	3	3	3	3
41002	MA_13_2_PV_18 SAMPSON RD CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.407	0.407	0.407	0	0	0	0	0	0	0	0	0
41003	MA_16_2_PV_109 E HILL RD_MONSON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.476	0.476	0.476	0	0	0	0	0	0	0	0	0
41006	Syncarpha Westminster - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.695	0.695	0.695	0	0	0	0	0	0	0	0	0
41007	Syncarpha Westminster - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	
41008	Syncarpha Halifax - Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.12	0.12	0.12	0	0	0	0	0	0	0	0	0
41009	Syncarpha Halifax - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	1.55	
41021	Oakhurst Road PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.991	0.991	0.991	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
41025	Douglas PV	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	4.98	4.98	4.98	3	3	3	3	3	3	3	3	3
41029	Ludlow PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.262	1.262	1.262	0.72	0.72	0.72	0.72	0.72	0.72	0.72	0.72	0.72
41030	Rehoboth PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3.029	3.029	3.029	2	2	2	2	2	2	2	2	2
41032	MA_139_0_2957 PV_1-3 WALKER DR_UPTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.063	0.063	0.063	0	0	0	0	0	0	0	0	0
41035	MA_285_1_PV_48 PAXTON RD_SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.24	0.24	0.24	0	0	0	0	0	0	0	0	0
41036	MA_332_0_333 PV_0 QUABOG ST_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.071	0.071	0.071	0	0	0	0	0	0	0	0	0
41037	MA_18_2_PV_0 GRIFFIN RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.435	0.435	0.435	0	0	0	0	0	0	0	0	0
41038	MA_299_0_5_PV_0 LUNENBURG RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.075	0.075	0.075	0	0	0	0	0	0	0	0	0
41040	MA_19_195_PV_0 OAKHURST RD_SUTTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.444	0.444	0.444	0	0	0	0	0	0	0	0	0
41041	MA_320_1_PV_307 DUDLEY_RIVER RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.267	0.267	0.267	0	0	0	0	0	0	0	0	0
41043	MA_335_1_PV_12 ORCHARD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.24	0.24	0.24	0	0	0	0	0	0	0	0	0
41044	MA_323_2_PV_19 CARPENTER_HILL RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.318	0.318	0.318	0	0	0	0	0	0	0	0	0
41045	MA_20_186_PV_161 HARTFORD AV_MENDON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.384	0.384	0.384	0	0	0	0	0	0	0	0	0
41047	MA_324_1_PV_10 H PUTNAM ROAD EX_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.262	0.262	0.262	0	0	0	0	0	0	0	0	0
41048	MA_25_15_PV_675 SIMMONDS RD_WILLIAMSTOWN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.255	0.255	0.255	0	0	0	0	0	0	0	0	0
41050	MA_325_2_PV_91 CARPENTER_HILL RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.299	0.299	0.299	0	0	0	0	0	0	0	0	0
41051	Dalton PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4.4	4.4	4.4	2	2	2	2	2	2	2	2	2
41053	MA_329_198 PV_53 CITY-DEPOT RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.493	0.493	0.493	0	0	0	0	0	0	0	0	0
41054	MA_36_1_PV_307 DUDLEY_RIVER RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.234	0.234	0.234	0	0	0	0	0	0	0	0	0
41056	MA_37_1_PV_307 DUDLEY_RIVER RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.247	0.247	0.247	0	0	0	0	0	0	0	0	0
41059	MA_40_1_PV_52 W BROOKFIELD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.243	0.243	0.243	0	0	0	0	0	0	0	0	0
41060	MA_133_0_354 PV_694 MAIN ST_WEST NEWBURY	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.089	0.089	0.089	0	0	0	0	0	0	0	0	0
41061	MA_41_1_PV_62 W BROOKFIELD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.215	0.215	0.215	0	0	0	0	0	0	0	0	0
41062	MA_59_0_984 PV_96 PLEASANT ST_LEMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.216	0.216	0.216	0	0	0	0	0	0	0	0	0
41063	MA_69_0_866 PV_57 BRIGHAM ST_WESTBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.164	0.164	0.164	0	0	0	0	0	0	0	0	0
41064	MA_75_0_743 PV_38 CAPE RD_MENDON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.164	0.164	0.164	0	0	0	0	0	0	0	0	0
41078	MA_77_0_455 PV_5567 R ATHOL RD_ATHOL	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.115	0.115	0.115	0	0	0	0	0	0	0	0	0
41080	MA_78_0_576 PV_0 PETERSHAM RD_NEALEM	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.096	0.096	0.096	0	0	0	0	0	0	0	0	0
41081	MA_80_0_5_PV_36 STOCKBRIDGE RD_W STOCKBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.102	0.102	0.102	0	0	0	0	0	0	0	0	0
41082	MA_122_0_419 PV_60 LONGWATER DR_NORWELL	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.12	0.12	0.12	0	0	0	0	0	0	0	0	0
41083	MA_22_167 PV_60 MARTIN ST REHOBOTH	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.412	0.412	0.412	0	0	0	0	0	0	0	0	0
41084	MA_90_0_499 PV_1940 BARRE RD_NEW BRAINTREE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.124	0.124	0.124	0	0	0	0	0	0	0	0	0
41085	MA_118_0_55_DUDLEY OXFORD RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.1	0.1	0.1	0	0	0	0	0	0	0	0	0
41086	MA_226_198 PV_29 CURTIS_HILL RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.486	0.486	0.486	0	0	0	0	0	0	0	0	0
41087	MA_341_0_495 PV_20 CLAPP ST_NORTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.071	0.071	0.071	0	0	0	0	0	0	0	0	0
41088	MA_340_0_495 PV_36 CLAPP ST_NORTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.105	0.105	0.105	0	0	0	0	0	0	0	0	0
41089	MA_347_0_48 PV_51 SEARS RD_SOUTHBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.066	0.066	0.066	0	0	0	0	0	0	0	0	0
41090	MA_353_1_PV_197 PROVIDENCE ST_UXBRIDGE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.223	0.223	0.223	0	0	0	0	0	0	0	0	0
41091	MA_361_0_75 PV_0 FAIRLEE LN_NORTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.153	0.153	0.153	0	0	0	0	0	0	0	0	0
41092	MA_362_0_75 PV_0 FAIRLEE LN_NORTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.127	0.127	0.127	0	0	0	0	0	0	0	0	0
41093	MA_442_0_5_PV_0 FAIRLEE LN_NORTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.077	0.077	0.077	0	0	0	0	0	0	0	0	0
41097	Syncarpha Millbury - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.436	0.436	0.436	0	0	0	0	0	0	0	0	0
41100	WCMA Storage	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	
41104	MA_21_1725 PV_139 SHUMAN AV_STOUGHTON	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.436	0.436	0.436	0	0	0	0	0	0	0	0	0
41105	MA_3_4_89 PV_14 BELCHER ST_PLAINVILLE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.849	0.849	0.849	0	0	0	0	0	0	0	0	0
41107	MA_61_0_972 PV_0 STATE RD_PHILIPSTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.246	0.246	0.246	0	0	0	0	0	0	0	0	0
41108	MA_88_0_499 PV_100 WARE ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.095	0.095	0.095	0	0	0	0	0	0	0	0	0
41110	MA_94_0_499 PV_22 SUNSET LN_SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.121	0.121	0.121	0	0	0	0	0	0	0	0	0
41111	MA_95_0_499 PV_22 SUNSET LN_SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.114	0.114	0.114	0	0	0	0	0	0	0	0	0
41112	MA_108_0_48 PV_51 ELLIS RD_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.112	0.112	0.112	0	0	0	0</td					

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
41131	MA_91_0.499_PV_223_S ASHBURNHAM RD_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.125	0.125	0.125	0	0	0	0	0	0	0	0	0
41132	MA_103_0.494_PV_95_OLD-RIVER RD_ANDOVER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.109	0.109	0.109	0	0	0	0	0	0	0	0	0
41134	MA_143_0.27_PV_58_NORFOLK AV_SOUTH EASTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.048	0.048	0.048	0	0	0	0	0	0	0	0	0
41135	MA_225_1.123_PV_0_ADIRONDACK LN_WESTPORT	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.322	0.322	0.322	0	0	0	0	0	0	0	0	0
41136	MA_225_1.5_PV_0 ADIRONDACK LN_WESTPORT	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.436	0.436	0.436	0	0	0	0	0	0	0	0	0
41139	MA_288_4.68_PV_67_PLEASANTDALE RD_RUTLAND	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.95	0.95	0.95	0	0	0	0	0	0	0	0	0
41140	MA_290_1_PV_394_PLEASANTDALE RD_RUTLAND	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.218	0.218	0.218	0	0	0	0	0	0	0	0	0
41141	MA_303_0.95_PV_0 BAY-PATH RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.16	0.16	0.16	0	0	0	0	0	0	0	0	0
41142	MA_100_0.5_PV_55_DUDLEY_OXFORD RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.097	0.097	0.097	0	0	0	0	0	0	0	0	0
41143	MA_309_0.95_PV_0 BAY-PATH RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.145	0.145	0.145	0	0	0	0	0	0	0	0	0
41144	MA_310_1_PV_0 FARLEY RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.199	0.199	0.199	0	0	0	0	0	0	0	0	0
41145	MA_337_1.9_PV_800 SPRING ST_WINCHENDON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.388	0.388	0.388	0	0	0	0	0	0	0	0	0
41146	MA_101_0.5_PV_55_DUDLEY_OXFORD RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.086	0.086	0.086	0	0	0	0	0	0	0	0	0
41147	MA_339_1_PV_0 HILL ST_NORTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.226	0.226	0.226	0	0	0	0	0	0	0	0	0
41148	MA_349_0.741_PV_53 OTIS ST_WESTBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.152	0.152	0.152	0	0	0	0	0	0	0	0	0
41149	MA_113_0.476_PV_1788_G-A-R HW_SWANSEA	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.106	0.106	0.106	0	0	0	0	0	0	0	0	0
41150	MA_354_0.49_PV_142 WEST ST_HOPEDALE	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.078	0.078	0.078	0	0	0	0	0	0	0	0	0
41151	MA_355_0.266_PV_1 KENWOOD CI_FRANKLIN	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.055	0.055	0.055	0	0	0	0	0	0	0	0	0
41152	MA_378_2_PV_0 BRODIE_MOUNTAIN RD_HANCOCK	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.449	0.449	0.449	0	0	0	0	0	0	0	0	0
41153	MA_134_0.311_PV_1060 TEMPLETON RD_ATHOL	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.063	0.063	0.063	0	0	0	0	0	0	0	0	0
41154	MA_385_2.55_PV_0 PETERSON ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.542	0.542	0.542	0	0	0	0	0	0	0	0	0
41155	Plainfield_Storage	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1	1	1	1	1	1	1	1	1	1	1	1
41159	MA_202_0.48_PV_719 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.112	0.112	0.112	0	0	0	0	0	0	0	0	0
41160	MA_296_3_PV_267 BROCKELMAN RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.616	0.616	0.616	0	0	0	0	0	0	0	0	0
41162	SynCarpha Northampton - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.619	0.619	0.619	0	0	0	0	0	0	0	0	0
41164	MA_308_2_PV_49 STAFFORD ST_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.184	0.184	0.184	0	0	0	0	0	0	0	0	0
41173	MA_312_0.48_PV_720 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.12	0.12	0.12	0	0	0	0	0	0	0	0	0
41174	MA_313_0.48_PV_721 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.118	0.118	0.118	0	0	0	0	0	0	0	0	0
41175	MA_314_0.48_PV_722 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.116	0.116	0.116	0	0	0	0	0	0	0	0	0
41176	SynCarpha Northampton - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
41177	SynCarpha Northbridge 1 - Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.04	1.04	1.04	0	0	0	0	0	0	0	0	0
41179	SynCarpha Northbridge 1 - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94
41181	MA_315_0.48_PV_725 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.103	0.103	0.103	0	0	0	0	0	0	0	0	0
41182	MA_338_2_PV_808 WEST ST_GARDNER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.464	0.464	0.464	0	0	0	0	0	0	0	0	0
41183	SynCarpha Northbridge 2 - Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2.025	2.025	2.025	0	0	0	0	0	0	0	0	0
41184	MA_368_1.5_PV_114 PROSPECT ST_SOUTH EASTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.264	0.264	0.264	0	0	0	0	0	0	0	0	0
41185	SynCarpha Northbridge 2 - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2.955	2.955	2.955	2.955	2.955	2.955	2.955	2.955	2.955	2.955	2.955	2.955
41186	MA_402_0.48_PV_250 SPRING-HILL RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.081	0.081	0.081	0	0	0	0	0	0	0	0	0
41187	SynCarpha Puddon 1 - Solar	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	1.04	1.04	1.04	0	0	0	0	0	0	0	0	0
41188	MA_403_0.48_PV_252 SPRING-HILL RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.063	0.063	0.063	0	0	0	0	0	0	0	0	0
41189	SynCarpha Puddon 1 - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	
41190	MA_404_0.48_PV_255 SPRING-HILL RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.052	0.052	0.052	0	0	0	0	0	0	0	0	0
41191	SynCarpha Puddon 2 - Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1.04	1.04	1.04	0	0	0	0	0	0	0	0	0
41192	MA_434_1.992_PV_4 MIDDLE RD_NEWBURY	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.443	0.443	0.443	0	0	0	0	0	0	0	0	0
41193	SynCarpha Puddon 2 - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	
41194	DWW Solar II	Generator	8500	Rest-of-Pool	CT	CT	Existing	13.76	13.76	13.76	0	0	0	0	0	0	0	0	0
41195	MA_287_0.499_PV_0 WESTBOROUGH ST_MILLBURY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.099	0.099	0.099	0	0	0	0	0	0	0	0	0
41196	SynCarpha Tewksbury - Solar	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	1.437	1.437	1.437	0	0	0	0	0	0	0	0	0
41197	MA_292_0.28_PV_472 SCULLERY RD_AYER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.06	0.06	0.06	0	0	0	0	0	0	0	0	0
41198	MA_357_2_PV_65 ELM ST_FOXBORO	Generator	8500	Rest-of-Pool	MA	SBMA	Existing	0.466	0.466	0.466	0	0	0	0	0	0	0	0	0
41199	MA_299_0.9976_PV_0 LAWTON RD_SHIRLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.198	0.198	0.198	0	0	0	0	0	0	0	0	0
41200	SynCarpha Tewksbury - Storage	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	1.97	
41201	MA_303_2_PV_43 ESTABROOK ST_GRAFTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.642	0.642	0.642	0	0	0	0	0	0	0	0	0
41202	MA_352_0.728_PV_62 COMMERCIAL DR_UXBRIDGE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.164	0.164	0.164	0	0	0	0	0	0	0	0	0
41203	MA_317_2.5_PV_294 SOUTHBRIDGE RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.479	0.479	0.479	0	0	0	0	0	0	0	0	0
41204	MA_358_1.2_PV_40 E BELCHER RD_FOXBORO	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.255	0.255	0.255	0	0	0	0	0	0	0	0	0
41207	MA_364_0.420417_PV_100 LOTHROP ST_NORTH EASTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.083	0.083	0.083	0	0	0	0	0	0	0	0	0
41209	MA_318_1.5_PV_247 BLACKMERE RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.257	0.257	0.257	0	0	0	0	0	0	0	0	0
41211	MA_368_0.48_PV_81 CEDAR ST_COHASSET	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.094	0.094	0.094	0	0	0	0	0	0	0	0	0
41213	MA_390_0.952_PV_87 SPRINGS ST_WEST WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.22	0.22	0.22	0	0	0	0	0	0	0	0	0
41214	MA_319_1_PV_247 BLACKMERE RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.305	0.305	0.305	0	0	0	0	0	0	0	0	0
41216	MA_400_0.452_PV_914 WEST ST_LUDLOW	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.076	0.076	0.076	0	0	0	0	0	0	0	0	0
41217	MA_334_1_PV_12a ORCHARD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.237	0.237	0.237	0	0	0	0	0	0	0	0	0
41218	MA_410_2.355_PV_170 GLENDALE RD_NORTHAMPTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.577	0.577	0.577	0	0	0	0	0	0	0	0	0
41219	MA_417_0.499_PV_659 S MAIN ST_BT GARRINGTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.111	0.111	0.111	0	0	0	0	0				



ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	
41349	MA_322_1_pv_1_HARE_RD_STURBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.173	0.173	0.173	0	0	0	0	0	0	0	0		
41350	MA_8_372_pv_0_THATCHER_ST_BROCKTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.525	0.525	0.525	0	0	0	0	0	0	0	0		
41351	MA_330_14_pv_175-185_E_MAIN_RD_W_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.267	0.267	0.267	0	0	0	0	0	0	0	0		
41352	MA_340_3_334_pv_280_SUMMER_ST_REHOBOTH	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.733	0.733	0.733	0	0	0	0	0	0	0	0		
41353	MA_331_0_8_pv_94_JOHN-GILBERT_RD_W_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.173	0.173	0.173	0	0	0	0	0	0	0	0		
41354	MA_333_3_pv_38_MADBROOK_RD_N_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.61	0.61	0.61	0	0	0	0	0	0	0	0		
41355	MA_83_0_499_pv_140_WILLIAMS_ST_DIGHTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.109	0.109	0.109	0	0	0	0	0	0	0	0		
41356	MA_297_495_pv_125_STILL-RIVER_RD_BOLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.061	1.061	1.061	0	0	0	0	0	0	0	0		
41357	MA_98_0_949_pv_0_THEODORE_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.111	0.111	0.111	0	0	0	0	0	0	0	0		
41358	MA_99_0_5_pv_55_W_DUDLEY_RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.108	0.108	0.108	0	0	0	0	0	0	0	0		
41359	MA_300_2_5_pv_0_SHIRLEY_RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.484	0.484	0.484	0	0	0	0	0	0	0	0		
41360	MA_304_2_75_pv_51_FEDERAL-HILL_RD_OXFORD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.626	0.626	0.626	0	0	0	0	0	0	0	0		
41361	MA_213_0_995_pv_6_MCNEIL_HW_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.195	0.195	0.195	0	0	0	0	0	0	0	0		
41363	MA_311_1_38_pv_23_CUDWORTH_RD_WEBSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.293	0.293	0.293	0	0	0	0	0	0	0	0		
41364	MA_222_0_48_pv_26_THEODORE_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.12	0.12	0.12	0	0	0	0	0	0	0	0		
41366	MA_286_1_pv_19_WOODCHUCK_LN_SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.232	0.232	0.232	0	0	0	0	0	0	0	0		
41367	MA_348_182_pv_120_South_Street_WESTBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.354	0.354	0.354	0	0	0	0	0	0	0	0		
41368	MA_295_2_196_pv_100_Adams_rd_CLINTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.501	0.501	0.501	0	0	0	0	0	0	0	0		
41370	MA_343_0_5_pv_247_BAKER_RD_SWANSEA	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.088	0.088	0.088	0	0	0	0	0	0	0	0		
41371	MA_344_3_13_pv_2729_ELM_ST_DIGHTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.707	0.707	0.707	0	0	0	0	0	0	0	0		
41372	MA_346_0_65_pv_0 SCHOOL_ST_SOUTHBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.136	0.136	0.136	0	0	0	0	0	0	0	0		
41374	MA_350_1_91_pv_116_Mifflin_Rd_South_Grafton	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.499	0.499	0.499	0	0	0	0	0	0	0	0		
41376	MA_351_3_pv_436_NE_MAIN_ST_DUGLAS	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.67	0.67	0.67	0	0	0	0	0	0	0	0		
41377	Norfolk Walpole Cogeneration 1&2	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	
41378	MA_376_1_pv_288_DRIFTWAY_SCITUATE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.095	0.095	0.095	0	0	0	0	0	0	0	0		
41380	MA_377_1_pv_280_DRIFTWAY_SCITUATE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.153	0.153	0.153	0	0	0	0	0	0	0	0		
41383	MA_396_1_pv_203_STATE_ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.232	0.232	0.232	0	0	0	0	0	0	0	0		
41384	MA_397_1_pv_203_STATE_ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.241	0.241	0.241	0	0	0	0	0	0	0	0		
41385	MA_398_1_pv_203_STATE_ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.237	0.237	0.237	0	0	0	0	0	0	0	0		
41387	MA_427_1_3110_pv_1020_WESTFORD_ST_LOWELL	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.153	0.153	0.153	0	0	0	0	0	0	0	0		
41389	MA_435_1_pv_100_DANTON_DR_METHUEN	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.049	0.049	0.049	0	0	0	0	0	0	0	0		
41393	MA_441_0_26_pv_360_LYNNS-PELLS_K_MELROSE	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.049	0.049	0.049	0	0	0	0	0	0	0	0		
41395	MA_281_4_883_pv_370_Auburn_ST_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.007	1.007	1.007	0	0	0	0	0	0	0	0		
41397	SEMA Residential Solar OP	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	2.39	2.39	2.39	2.39	2.39	2.39	2.39	0	0	0	2.39	2.39	
41406	Rear Somers PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.277	2.277	2.277	2.277	2.277	2.277	2.277	2.277	2.277	2.277	2.277		
41407	Nugen PV - East Greenwich, RI 1	Generator	8500	Rest-of-Pool	RI	RI	Existing	1.92	1.92	1.92	0	0	0	0	0	0	0	0		
41409	MA_388_1_pv_547_B-LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.249	0.249	0.249	0	0	0	0	0	0	0	0		
41413	MA_389_1_pv_262_LOWER_RD_GILBERTVILLE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.355	0.355	0.355	0	0	0	0	0	0	0	0		
41417	MA_381_1_pv_262_LOWER_RD_GILBERTVILLE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.191	0.191	0.191	0	0	0	0	0	0	0	0		
41419	MA_421_3_5_pv_229_SOMER_RD_HAMPDEN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.771	0.771	0.771	0	0	0	0	0	0	0	0		
41420	MA_389_1_pv_547_A-LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.241	0.241	0.241	0	0	0	0	0	0	0	0		
41421	MA_424_2_pv_3_CALVIN_RD_BEVERLY	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.189	0.189	0.189	0	0	0	0	0	0	0	0		
41422	MA_416_1_988_pv_67_VAN-DEUSENVILLE_RD_HOUSATONIC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.47	0.47	0.47	0	0	0	0	0	0	0	0		
41423	MA_419_0_25_pv_1399_N_MAIN_ST_SHEFFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.057	0.057	0.057	0	0	0	0	0	0	0	0		
41424	MA_430_0_308_pv_509_PRINCETON_WA_WESTFORD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.055	0.055	0.055	0	0	0	0	0	0	0	0		
41425	MA_439_285_pv_200_INRON-HORSE_PA_BILLERICA	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.648	0.648	0.648	0	0	0	0	0	0	0	0		
41427	MA_282_0_499_pv_1_BAUTILER_RD_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.122	0.122	0.122	0	0	0	0	0	0	0	0		
41429	MA_366_0_332_pv_146_CAMPANELLI_PV_STOUGHTON	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.055	0.055	0.055	0	0	0	0	0	0	0	0		
41430	MA_387_1_pv_547_LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.232	0.232	0.232	0	0	0	0	0	0	0	0		
41434	MA_116_0_45_pv_891_MONAHAN_DR_UXBRIDGE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.093	0.093	0.093	0	0	0	0	0	0	0	0		
41435	MA_371_24_pv_174_HOBOMOCK_ST_PEMBROKE	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.576	0.576	0.576	0	0	0	0	0	0	0	0		
41436	MA_372_2492_pv_0_MONONSETT_ST_HALIFAX	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.583	0.583	0.583	0	0	0	0	0	0	0	0		
41438	MA_2_4_968_pv_0_WILLOW_AV_HAVERHILL	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0.951	0.951	0.951	0	0	0	0	0	0	0	0		
41476	MA_394_2_pv_205_STURBRIDGE_RD_BRIMFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.272	0.272	0.272	0	0	0	0	0	0	0	0		
41516	WODS	Generator	8500	Rest-of-Pool	CT	CT	Existing	9.4	9.4	9.4	0	0	0	0	0	0	0	0		
41519	Altus New Marlborough	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1	1	1	0	0	0	0	0	0	0	0		
41535	FGE Solarway Capacity	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.072	0.072	0.072	0	0	0	0	0	0	0	0		
41536	Kearsearge Kenyon Woods	Generator	8500	Rest-of-Pool	RI	RI	Existing	1.61	1.61	1.61	0	0	0	0	0	0	0	0		
41539	Kearsearge Westerly	Generator	8500	Rest-of-Pool	RI	RI	Existing	2.073	2.073	2.073	0	0	0	0	0	0	0	0		
41540	Kearsearge Tiverton	Generator	8500	Rest-of-Pool	RI	RI	Existing	1.058	1.058	1.058	0	0	0	0	0	0	0	0		
41546	Kearsearge Upper Union ESS	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0.8	0.8	0.8	0	0	0	0	0	0	0	0		
41547	Kearsearge Montague BD PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.213	1.213	1.213	0	0	0	0	0	0	0	0		
41548	Kearsearge Montague BD ESS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.253	1.253	1.253	0	0	0	0	0	0	0	0		
41549	Kearsearge Haverhill PV	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	1.414	1.414	1.414	0	0	0	0	0	0	0	0		
41550	Kearsearge Haverhill ESS	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	2	2	2	0	0	0	0	0	0	0	0		
41551	Kearsearge William Way PV	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2.415	2.415	2.415	0	0	0	0	0	0	0	0		
41552	Kearsearge William Way ESS	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2.55	2.55	2.55	0	0	0	0	0	0	0	0		
41555	Alton Bradford Road Solar	Generator	8500	Rest-of-Pool	RI	RI	Existing	5.141	5.141	5.141	0	0	0	0	0	0	0	0		
41557	Hope Farm Solar	Generator	8500	Rest-of-Pool	RI	RI	Existing	4.362	4.362	4.362	0	0	0	0	0	0	0	0		
41563	Gravel Pit Solar 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	10	10	10	0	0	0	0	0	0	0	0		
41566	Great Lakes Millinocket	Generator	8503	Maine	ME	ME	Existing	20	20	20	0	0	0	0	0	0	0	0		
41593	Berkshire Wind Phase 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.918	0.918	0.918	0	0	0	0	0	0	0	0		
41403	Breckenridge	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.208	2.208	2.208	0	0	0	0	0	0	0	0		
41404	Williamsville	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.25	3.25	3.25	0	0	0	0	0					

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
44119	Wendell Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2,791	2,791	2,791	2,791	2	2	2	2	2	2	2	2
44127	Northbridge Solar [McQuade]	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2,93	2,93	2,93	2,93	2	2	2	2	2	2	2	2
44128	Conway Solar2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4,4	4,4	4,4	4,4	2	2	2	2	2	2	2	2
44140	Deerfield Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2,151	2,151	2,151	2,151	1,254	1,254	1,254	1,254	1,254	1,254	1,254	1,254
44173	S.V. - CT Solar DG Aggregation	Demand	8500	Rest-of-Pool	CT	CT	Existing	2	2	2	2	2	0	0	0	0	0	0	2
44174	Heron Crossing Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2	2	2	2	1	1	1	1	1	1	1	1
44192	BosBorough ESS	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1,08	1,08	1,08	1,08	1,08	1,08	1,08	1,08	1,08	1,08	1,08	
44196	lu_nh_fca16_eoddr	Demand	8505	Northern New England	NH	NH	Existing	0,672	0,672	0,672	0,672	0,672	0,672	0,672	0,672	0,672	0,672	0,672	
44197	38 Degrees North - Bowden Solar, LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0,744	0,744	0,744	0,744	0	0	0	0	0	0	0	0
44202	NYPVA-CMR (12450)	Import	8500	Rest-of-Pool			Existing	68,3	68,3	68,3	68,3	68,3	68,3	68,3	68,3	68,3	68,3	68,3	
44209	Kearns East Providence	Generator	8500	Rest-of-Pool	RI	RI	Existing	1,008	1,008	1,008	1,008	0	0	0	0	0	0	0	0
44210	Kearns Burrillville	Generator	8500	Rest-of-Pool	RI	RI	Existing	2,104	2,104	2,104	2,104	0	0	0	0	0	0	0	0
44211	Kearns Portsmouth	Generator	8500	Rest-of-Pool	RI	RI	Existing	2,822	2,822	2,822	2,822	0	0	0	0	0	0	0	0
44212	Kearns Richmond	Generator	8500	Rest-of-Pool	RI	RI	Existing	1,63	1,63	1,63	1,63	0	0	0	0	0	0	0	0
44213	Kearns Smithfield	Generator	8500	Rest-of-Pool	RI	RI	Existing	4,714	4,714	4,714	4,714	0	0	0	0	0	0	0	0
44214	Kearns URI Parking	Generator	8500	Rest-of-Pool	RI	RI	Existing	0,632	0,632	0,632	0,632	0	0	0	0	0	0	0	0
44227	Kearns Beverly HS PV	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	0,996	0,996	0,996	0,996	0	0	0	0	0	0	0	0
44228	Kearns Beverly HS ESS	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	1,5	1,5	1,5	1,5	1,5	1,5	1,5	1,5	1,5	1,5	1,5	
44231	Kearns Upper Union PV1	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0,591	0,591	0,591	0,591	0	0	0	0	0	0	0	0
44233	PGR - Tremont	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1,998	1,998	1,998	1,998	1,998	1,998	1,998	1,998	1,998	1,998	1,998	
44237	Niagara and St. Lawrence (12451)	Import	8500	Rest-of-Pool			Existing	15,3	15,3	15,3	15,3	15,3	15,3	15,3	15,3	15,3	15,3	15,3	
44239	S.Holliston	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	
44242	S.Lake	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2,5	2,5	2,5	2,5	2,5	2,5	2,5	2,5	2,5	2,5	2,5	
44248	NextSun - Ring Road	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2	2	2	2	2	2	2	2	2	2	2	
44249	ZPB-373	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	9,892	9,892	9,892	9,892	9,892	9,892	9,892	9,892	9,892	9,892	9,892	
44256	Ameresco - Westerly	Generator	8500	Rest-of-Pool	RI	RI	Existing	2,606	2,606	2,606	2,606	0	0	0	0	0	0	0	0
44282	Grasshopper 142 Blackstone	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2,455	2,455	2,455	2,455	2,455	2,455	2,455	2,455	2,455	2,455	2,455	
44286	Glenvale - Emery	Generator	8503	Maine	ME	ME	Existing	9,57	9,57	9,57	9,57	0	0	0	0	0	0	0	0
44287	A_North Brookfield	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	3,465	
44288	A_Coy Hill	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2,522	2,522	2,522	2,522	2,522	2,522	2,522	2,522	2,522	2,522	2,522	
44289	A_Driving Range A (West)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,364	3,364	3,364	3,364	3,364	3,364	3,364	3,364	3,364	3,364	3,364	
44290	A_Driving Range C (East)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,027	3,027	3,027	3,027	3,027	3,027	3,027	3,027	3,027	3,027	3,027	
44291	A_Randall	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,029	3,029	3,029	3,029	3,029	3,029	3,029	3,029	3,029	3,029	3,029	
44293	Grasshopper Wilson Street	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	
44304	UI Energy Efficiency FCA 16	Demand	8500	Rest-of-Pool	CT	CT	Existing	5,4	5,4	5,4	5,4	5,4	5,4	5,4	5,4	5,4	5,4	5,4	
44306	Ware Palmer Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2,952	2,952	2,952	2,952	1,862	1,862	1,862	1,862	1,862	1,862	1,862	
44307	Americesco - Westport Landfill	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0,183	0,183	0,183	0,183	0	0	0	0	0	0	0	
44308	Americesco - Gardner Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0,922	0,922	0,922	0,922	0	0	0	0	0	0	0	
44313	Wallum Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	4,918	4,918	4,918	4,918	3,724	3,724	3,724	3,724	3,724	3,724	3,724	
44314	East Brookfield Adams Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4,843	4,843	4,843	4,843	2,909	2,909	2,909	2,909	2,909	2,909	2,909	
44317	Americesco - Hampden Landfill	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,818	3,818	3,818	3,818	2,417	2,417	2,417	2,417	2,417	2,417	2,417	
44330	Berlin Renewable BES	Generator	8505	Northern New England	NH	NH	Existing	14	14	14	14	14	14	14	14	14	14	14	
44335	Bonny Eagle Renewable BES	Generator	8503	Maine	ME	ME	Existing	7,794	7,794	7,794	7,794	7,794	7,794	7,794	7,794	7,794	7,794	7,794	
44337	C_77 Farm to Market	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	
44343	Partridge Road (PV)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	
44344	Partridge Road (ESS)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	
44345	Synchropha Blandford - Battery 1063	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,9	3,9	3,9	3,9	3,9	3,9	3,9	3,9	3,9	3,9	3,9	
44346	Synchropha Blandford - Solar 1063	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1,099	1,099	1,099	1,099	0	0	0	0	0	0	0	
44347	PSNH CORE Energy Efficiency	Demand	8505	Northern New England	NH	NH	Existing	7,552	7,552	7,552	7,552	7,552	7,552	7,552	7,552	7,552	7,552	7,552	
44358	Grasshopper Brook Street	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	1,719	
44362	Valta Kimball Farm	Generator	8500	Rest-of-Pool	MA	NEMA	Existing	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	1,264	
44363	Town of Amherst Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	1,925	
44366	C_Maple	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	
44368	C_Tihonet	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3,3	3,3	3,3	3,3	3,3	3,3	3,3	3,3	3,3	3,3	3,3	
44370	C_299 Farm to Market	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	2,31	
44385	ngrid_nema_fc16_ee	Demand	8500	Rest-of-Pool	MA	NEMA	Existing	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	
44386	ngrid_sema_fc16_ee	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	4,46	4,46	4,46	4,46	4,46	4,46	4,46	4,46	4,46	4,46	4,46	
44387	ngrid_wcmca_fc16_ee	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	6,191	6,191	6,191	6,191	6,191	6,191	6,191	6,191	6,191	6,191	6,191	
44395	Valta Fort Pond	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3,003	3,003	3,003	3,003	3,003	3,003	3,003	3,003	3,003	3,003	3,003	
44416	Madison Solar	Generator	8503	Maine	ME	ME	Existing	6,079	6,079	6,079	6,079	0	0	0	0	0	0	0	
44422	Old Frontier III	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2	2	2	2	1	1	1	1	1	1	1	
44423	CLC_FCA16	Demand	8500	Rest-of-Pool	MA	SEMA	Existing	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	
44424	Until CORE Energy Efficiency Programs FCA 16	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	
44428	UES CORE Energy Efficiency Programs FCA 16	Demand	8505	Northern New England	NH	NH	Existing	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	0,54	
44431	C_Charlotte Furnace	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1	1	1	1	1	1	1	1	1	1	1	
44445	143 Hedges Pond Road - Plymouth	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	1,629	1,629	1,629	1,629	1,629	1,629	1,629	1,629	1,629	1,629	1,629	
44446	Synchropha Carver - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	
44447	Synchropha Carver - Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0,999	0,999	0,999	0,999	0	0	0	0	0	0	0	
44448	Synchropha Park Drive - Battery	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	3,968	
44449	Synchropha Park Drive - Solar	Generator	8500	Rest-of-Pool	MA	SEMA	Existing	0,999	0,999	0,999	0,999	0	0	0	0	0	0	0	
44455	NHEC Energy Efficiency	Demand	8505	Northern New England	NH	NH	Existing	0,616	0,616	0,616	0,616	0,616	0,616	0,616	0,616	0,616	0,616	0,616	
44462	Sunnova CT RESI Solar	Demand	8500	Rest-of-Pool	CT	CT	Existing	29,588	29,588	29,588	29,588	0	0	0	0	0	0	0	
44463	Sunnova CT RESI ESS	Demand	8500	Rest-of-Pool	CT	CT	Existing	0,792	0,792	0,792	0,								



ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
44331	Rumford Renewable BES	Generator	8503	Maine ME	ME		New	6.926	6.926	6.926	6.926	6.926	6.926	6.926	6.926	6.926	6.926	6.926	
44349	Hartford Pike Solar II	Generator	8500	Rest-of-Pool	RI	RI	New	0.947	0.947	0.947	0	0	0	0	0	0	0	0	
44358	Grasshopper Brook Street	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011	
44373	BEMC-Rhode Island Demand	Demand	8500	Rest-of-Pool	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	
44404	Oxford Energy Center, LLC	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	
44432	A Orchards	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.382	1.382	1.382	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
44433	HAILSBORO_3	Import	8500	Rest-of-Pool			New	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285	
44434	HAILSBORO_4	Import	8500	Rest-of-Pool			New	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
44435	HAILSBORO_6	Import	8500	Rest-of-Pool			New	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	0.394	
44499	Pleasant	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	0.798	
44508	Car Street Generating	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44511	Erie Boulevard HYDRO Import	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44514	HQ_HG_Yearly	Import	8505	Northern New England			New	0	0	0	0	0	0	0	0	0	0	0	
44516	HQ_NB_Yearly	Import	8503	Maine			New	0	0	0	0	0	0	0	0	0	0	0	
44518	HQ_NY_Yearly	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44520	HQ_PII_Yearly	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44522	NY Resource_01	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44525	NY Resource_05	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44526	NY Resource_06	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44527	NY Resource_07	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44532	NY Resource_17	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44533	New Brunswick_Central Area Backed	Import	8503	Maine			New	177	177	177	177	177	177	177	177	177	177	177	
44535	Rensselaer	Import	8500	Rest-of-Pool			New	77	77	77	77	77	77	77	77	77	77	77	
44536	Roseton 1 Generating	Import	8500	Rest-of-Pool			New	225	225	225	225	225	225	225	225	225	225	225	
44537	Roseton 2 Generating	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44583	Sanford BESS (#40885)	Generator	8503	Maine	ME	ME	New	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	
44584	ECP - Halfax River St - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	1.242	1.242	1.242	1.242	1.242	1.242	1.242	1.242	1.242	1.242	1.242	
44585	South Portland BESS (#40912)	Generator	8503	Maine	ME		New	10	10	10	10	10	10	10	10	10	10	10	
44587	Leicester Street Solar (166253)	Generator	8500	Rest-of-Pool	MA	WCMA	New	4.875	4.875	4.875	4.875	3.625	3.625	3.625	3.625	3.625	3.625	3.625	
44593	Amresco - Millbury - PV+BESS	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.996	0.996	0.996	0.995	0.995	0.995	0.995	0.995	0.995	0.995	0.995	
44594	MEL - Mashpee 118 Echo Rd - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	
44597	Kearsege Kingston PV & ESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	
44598	Amresco - Cumberland Manville - PV	Generator	8500	Rest-of-Pool	RI	RI	New	2.529	2.529	2.529	0	0	0	0	0	0	0	0	
44600	West Haven Energy Center, LLC	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	
44601	Neckamp - Falmouth Blacksmith Road Solar 1 PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	4.95	4.95	4.95	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	
44602	Amresco Bethel Landfill - PV	Generator	8500	Rest-of-Pool	CT	CT	New	0.403	0.403	0.403	0	0	0	0	0	0	0	0	
44606	u_nh_fc17_eodcr	Demand	8505	Northern New England	NH		New	1.215	1.215	1.215	1.215	1.215	1.215	1.215	1.215	1.215	1.215	1.215	
44607	Aquawam PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.6	3.6	3.6	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	
44608	Amresco - Tiverton Crandall Rd 1 - PV	Generator	8500	Rest-of-Pool	RI	RI	New	1.015	1.015	1.015	0	0	0	0	0	0	0	0	
44609	Amresco - Tiverton Crandall Rd 2 - PV	Generator	8500	Rest-of-Pool	RI	RI	New	1.043	1.043	1.043	0	0	0	0	0	0	0	0	
44611	Old Middleboro Road Solar, LLC	Generator	8500	Rest-of-Pool	MA	SEMA	New	4.975	4.975	4.975	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	
44617	MEL - Norfolk 15 Lincoln Rd - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.472	0.472	0.472	0.472	0.472	0.472	0.472	0.472	0.472	0.472	0.472	
44618	MEL - Stoughton 1490 Central St - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	
44619	Cotuit Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	SEMA	New	2.644	2.644	2.644	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	
44623	MEI - Bourne 0 Scenic Highway - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	
44629	MEI - Avon 225 Bodwell St - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.249	0.249	0.249	0.249	0.249	0.249	0.249	0.249	0.249	0.249	0.249	
44632	Nutes Solar	Generator	8505	Northern New England	NH		New	16.479	16.479	16.479	0	0	0	0	0	0	0	0	
44633	MEI - Hanover 342 Circuit St - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.327	0.327	0.327	0.327	0.327	0.327	0.327	0.327	0.327	0.327	0.327	
44634	CPV Valley LLC	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	
44636	MEI - New Bedford 376 Nash Rd - PV+BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	
44637	Windham Energy Center	Generator	8500	Rest-of-Pool	CT	CT	New	325	325	325	325	325	325	325	325	325	325	325	
44638	KCE CT, LLC	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	
44639	Mousam Solar	Generator	8503	Maine	ME		New	16.544	16.544	16.544	0	0	0	0	0	0	0	0	
44640	ZPB-400A	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44641	ZPB-400B	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44642	ZPB-426 (2)	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44643	ZPB-445A	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44644	ZPB-416	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44646	Lawsbrook	Generator	8500	Rest-of-Pool	MA	NEMA	New	2	2	2	2	2	2	2	2	2	2	2	
44647	Ice House Road	Generator	8500	Rest-of-Pool	MA	NEMA	New	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	
44648	Grasshopper 307 Blackstone	Generator	8500	Rest-of-Pool	MA	SEMA	New	3	3	3	3	3	3	3	3	3	3	3	
44649	Dudley	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.491	0.491	0.491	0.491	0.491	0.491	0.491	0.491	0.491	0.491	0.491	
44651	Q_C Hammond	Generator	8500	Rest-of-Pool	MA	SEMA	New	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	
44653	DSD Morses	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44655	Sunnova Solar WCMA	Demand	8500	Rest-of-Pool	MA	WCMA	New	13.187	13.187	13.187	13.187	13.187	13.187	13.187	13.187	13.187	13.187	13.187	
44656	ENA Skyline - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44658	ENA Skyline - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44659	ENA Saddleback - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44661	ENA Saddleback - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44662	ZPB-453	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44663	ZPB-458	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44664	ZPB-461	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44665	ZPB-440	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0								

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27
44671	ZPB-400C	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44672	ZPB-400D	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44673	ZPB-455	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44674	ZPB-460A	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44675	ZPB-460B	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44677	Copicut Road Solar	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44678	ZPB-460C	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44679	ZPB-460D	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44680	DSD Sharon	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44681	Galehead Enterprise	Generator	8500	Rest-of-Pool	MA	SEMA	New	1.273	1.273	1.273	1.273	1.273	1.273	1.273	1.273	1.273	1.273	1.273	
44682	KCE CT 5, LLC	Generator	8500	Rest-of-Pool	CT	CT	New	5	5	5	5	5	5	5	5	5	5	5	5
44683	DSD Sawmill	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44684	KCE CT 8, LLC	Generator	8500	Rest-of-Pool	CT	CT	New	5	5	5	5	5	5	5	5	5	5	5	5
44685	Galehead Snipatuit	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.999	0.999	0.999	0.999	0.999	0.999	0.999	0.999	0.999	0.999	0.999	
44687	DSD Charge Pond	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44689	Silo Canton BESS	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44690	DSD Braley	Generator	8500	Rest-of-Pool	MA	SBMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44691	DSD Mendlall	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44692	DSD Quanapoag	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44693	Silo Framingham BESS	Generator	8500	Rest-of-Pool	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44694	Sunnova ESS NEMA	Demand	8500	Rest-of-Pool	MA	NEMA	New	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	
44695	Sunnova Solar NEMA	Demand	8500	Rest-of-Pool	MA	NEMA	New	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	8.24	
44696	Sunnova ESS SEMA	Demand	8500	Rest-of-Pool	MA	SEMA	New	0.302	0.302	0.302	0.302	0.302	0.302	0.302	0.302	0.302	0.302	0.302	
44698	Sunnova Solar SEMA	Demand	8500	Rest-of-Pool	MA	SEMA	New	11.534	11.534	11.534	11.534	11.534	11.534	11.534	11.534	11.534	11.534	11.534	
44699	Sunnova ESS WCMA	Demand	8500	Rest-of-Pool	MA	WCMA	New	0.346	0.346	0.346	0.346	0.346	0.346	0.346	0.346	0.346	0.346	0.346	
44700	Sunnova ESS NH	Demand	8500	Rest-of-Pool	MA	WCMA	New	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	0.216	
44701	Ingrid_nema_fca17_ee	Demand	8500	Rest-of-Pool	MA	NEMA	New	5.644	5.644	5.644	5.644	5.644	5.644	5.644	5.644	5.644	5.644	5.644	
44703	Sunnova ESS RI	Demand	8500	Rest-of-Pool	RI	RI	New	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	
44704	Ingrid_sema_fca17_ee	Demand	8500	Rest-of-Pool	MA	SEMA	New	8.523	8.523	8.523	8.523	8.523	8.523	8.523	8.523	8.523	8.523	8.523	
44705	Sunnova Solar RI	Demand	8500	Rest-of-Pool	RI	RI	New	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	3.37	
44706	Ingrid_wcma_fca17_ee	Demand	8500	Rest-of-Pool	MA	WCMA	New	10.576	10.576	10.576	10.576	10.576	10.576	10.576	10.576	10.576	10.576	10.576	
44707	neco_r_fca17_ee	Demand	8500	Rest-of-Pool	RI	RI	New	12.968	12.968	12.968	12.968	12.968	12.968	12.968	12.968	12.968	12.968	12.968	
44711	Grasshopper - Granville Hayes Rd - PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.828	2.828	2.828	2.828	2.828	2.828	2.828	2.828	2.828	2.828	2.828	
44713	Stoneham (Spartan) Renewables - BESS	Demand	8500	Rest-of-Pool	MA	NEMA	New	1.448	1.448	1.448	1.448	1.448	1.448	1.448	1.448	1.448	1.448	1.448	
44714	Stoneham (Spartan) Renewables - PV	Demand	8500	Rest-of-Pool	MA	NEMA	New	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	
44715	Madison Middle Road	Generator	8500	Rest-of-Pool	MA	SEMA	New	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32	
44716	S Main St	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.964	0.964	0.964	0.964	0.964	0.964	0.964	0.964	0.964	0.964	0.964	
44717	Valta Forge Parkway	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	
44719	C-276 Federal	Generator	8500	Rest-of-Pool	MA	SBMA	New	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	
44721	C-196 Tremont	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.468	0.468	0.468	0.468	0.468	0.468	0.468	0.468	0.468	0.468	0.468	
44723	C-59 Federal	Generator	8500	Rest-of-Pool	MA	SEMA	New	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	1.558	
44724	C-35 Ventura	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	
44725	C-560 Faunce Corner	Generator	8500	Rest-of-Pool	MA	SEMA	New	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	
44728	CarVal - Easthampton Beacon Solar - PV+BESS	Generator	8500	Rest-of-Pool	MA	WCMA	New	4.998	4.998	4.998	4.998	4.998	4.998	4.998	4.998	4.998	4.998	4.998	
44731	Silo Chicopee BESS 2	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44732	Three Rivers Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.706	2.706	2.706	2.706	2.706	2.706	2.706	2.706	2.706	2.706	2.706	
44733	Fort River Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.223	3.223	3.223	3.223	3.223	3.223	3.223	3.223	3.223	3.223	3.223	
44734	Highland Avenue Solar	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44751	Main Street Solar	Generator	8500	Rest-of-Pool	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44779	LeapDZ10Active2024LM	Demand	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
44783	LeapDZ12Active2024LM	Demand	8500	Rest-of-Pool	MA	NEMA	New	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	
44786	LeapDZ13Active2024LM	Demand	8500	Rest-of-Pool	MA	SEMA	New	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	
44789	LeapDZ17Active2024LM	Demand	8500	Rest-of-Pool	CT	CT	New	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	0.197	
44796	LeapDZ1Active2024ESEV	Demand	8505	Northern New England	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	
44797	LeapDZ1Active2025SEEV	Demand	8505	Northern New England	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	

## **Attachment B**

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

**ISO New England Inc. ) Docket No. ER23-\_\_\_-000**

**TESTIMONY OF ALAN MCBRIDE**

- 1   **Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**
- 2   A: My name is Alan McBride. I am Director of Transmission Services and Resource
- 3                          Qualification with ISO New England Inc. (the “ISO”). My business address is
- 4                          One Sullivan Road, Holyoke, Massachusetts 01040.
- 5
- 6   **Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
- 7                          **WORK EXPERIENCE.**
- 8   A: I joined the ISO in June 2006 and for the following four years my primary
- 9                          responsibility was as Project Manager of New Generation Qualification for the
- 10                         Forward Capacity Market.<sup>1</sup> In 2010, I became the Manager, Area Transmission
- 11                         Planning for northern New England, and continued in that position until 2015,
- 12                         when I became Director of Transmission Services. In that position, I have been
- 13                         responsible for the oversight of the ISO’s interconnection process for new
- 14                         Generating Facilities and Elective Transmission Upgrades. In November 2019,
- 15                         my responsibilities were expanded to include the qualification of resources in the
- 16                         Forward Capacity Market (“FCM”). Accordingly, my current title is Director of
- 17                         Transmission Services and Resource Qualification.

---

<sup>1</sup> Capitalized terms used but not defined in this testimony are intended to have the meaning given to such terms in the ISO New England Inc. Transmission, Markets and Services Tariff (“Tariff”).

1 Before joining the ISO, I worked at Dynegy Inc. and then at Calpine Corporation.  
2 At both companies, I supported various transmission-related activities associated  
3 with the development, interconnection, and commercial operation of merchant  
4 generation facilities. Prior to joining Dynegy, I worked at Power Technologies  
5 Incorporated (now a division of Siemens Industries), where I conducted various  
6 transmission analysis studies, including the system impact studies of several  
7 proposed generating facilities.

8

9 I have 27 years of experience in various aspects of power transmission system  
10 analysis and transmission services. I hold a B.S. degree in Electrical Engineering  
11 from University College Dublin, in Ireland, a Master's degree in Electric Power  
12 Engineering from Rensselaer Polytechnic Institute, and an M.B.A. degree from  
13 Purdue University.

14

15 **Q: WHAT ARE THE PURPOSES OF YOUR TESTIMONY?**

16 A: My testimony has two purposes. The first purpose of my testimony is to certify  
17 that resources participating in Forward Capacity Auction (“FCA”) 17, which was  
18 held on March 6, 2023, were properly qualified in accordance with Section  
19 III.13.1 of the Tariff. Section III.13.8.2 (b) of the Tariff requires that  
20 documentation regarding the competitiveness of the FCA be filed with the  
21 Commission. Section III.13.8.2 (b) states that such documentation may include a  
22 certification from the ISO that all entities offering and bidding in the FCA were  
23 properly qualified in accordance with Section III.13.1 of the Tariff. My testimony

1 provides such certification. The second purpose of my testimony is to explain the  
2 ISO's reliability review of de-list bids submitted in FCA 17.

3

4 **Q: WERE ALL RESOURCES OFFERING AND BIDDING IN FCA 17 HELD**  
5 **ON MARCH 6, 2023 PROPERLY QUALIFIED IN ACCORDANCE WITH**  
6 **TARIFF SECTION III.13.1?**

7 A: Yes. Section III.13.1 of the Tariff sets forth the process for qualification in the  
8 FCA. I was responsible for overseeing the qualification of all resources in FCA  
9 17 held on March 6, 2023. I certify that, to the best of my knowledge, all  
10 resources offering and bidding in FCA 17 were properly qualified in accordance  
11 with Section III.13.1 of the Tariff. In a December 21, 2022 informational filing  
12 with the Commission, the ISO provided resources qualified to participate in FCA  
13 17.<sup>2</sup>

14

15 **Q: WHAT WAS YOUR ROLE IN THE RELIABILITY REVIEW OF THE**  
16 **VARIOUS DE-LIST BIDS?**

17 A: As the ISO's Director of Transmission Services and Resource Qualification, I  
18 oversaw the reliability review of all submitted de-list bids.

19

20 **Q: WHAT TYPES OF DE-LIST BIDS DOES THE ISO REVIEW?**

---

<sup>2</sup> ISO New England Inc., Informational Filing for Qualification in the Forward Capacity Market, Docket No. ER23-690-000 (filed December 21, 2022) ("Informational Filing"). The ISO supplemented the Informational Filing with an Errata Filing submitted to the Commission on January 12, 2023.

1    A: There are five different types of de-list bids that the ISO reviews for reliability:  
2              Permanent De-List Bids, Retirement De-List Bids, Static De-List Bids, Export  
3              Bids, and Dynamic De-List Bids. With the exception of Dynamic De-List Bids,<sup>3</sup>  
4              all de-list bids are submitted and reviewed for reliability in advance of the FCA.

5

6    **Q: HOW MANY TYPES OF REVIEW DOES THE ISO PERFORM ON DE-  
7       LIST BIDS?**

8    A: The ISO performs two types of review on de-list bids. I explain each of those  
9       below.

10

11    **Q: PLEASE EXPLAIN THE FIRST TYPE OF REVIEW THAT THE ISO  
12       PERFORMS ON DE-LIST BIDS.**

13    A: Pursuant to Section III.13.1.2.3.2 of the Tariff, prior to the auction, the ISO's  
14       Internal Market Monitor ("IMM") reviews Export Bids and Static De-List Bids  
15       submitted above the Dynamic De-List Bid threshold, which was set at  
16       \$2.590/kW-month for FCA 17, to determine whether the bids are consistent with  
17       the resource's net risk-adjusted going forward and opportunity costs. This review  
18       is not performed for Dynamic De-List Bids, which are submitted during the  
19       auction itself, if the price drops below the Dynamic De-List Bid threshold  
20       (\$2.590/kW-month for FCA 17).

---

<sup>3</sup> Dynamic De-List Bids are reviewed for reliability as a part of the real-time auction process. See Sections III.13.2.3.2 (d) and 13.2.5.2.5 of the Tariff.

1       In addition, prior to the auction, the IMM reviews all submitted Permanent and  
2       Retirement De-List Bids regardless of price, and a filing was made on August 10,  
3       2022 (Docket No. ER22-2651-000) indicating, on a confidential basis: (i) the  
4       IMM's determination with respect to each Permanent De-List Bid and Retirement  
5       De-List Bid, (ii) supporting documentation for each determination, (iii) the  
6       capacity that will permanently de-list or retire prior to the FCA, and (iv) whether  
7       capacity suppliers that submitted the bids have elected to conditionally or  
8       unconditionally retire the capacity pursuant to Section III.13.1.2.4.1.<sup>4</sup>

9

10      **Q: PLEASE EXPLAIN THE SECOND TYPE OF REVIEW THAT THE ISO  
11       PERFORMS ON DE-LIST BIDS.**

12      A: Pursuant to Section III.13.2.5.2.5 of the Tariff and ISO New England Planning  
13       Procedure No. 10 – Planning Procedure to Support the Forward Capacity Market,  
14       the ISO reviews each Retirement De-List Bid, Permanent De-List Bid, Export  
15       Bid, Administrative Export De-List Bid, and Static De-List Bid to determine if the  
16       capacity associated with the bid is needed for local reliability during the Capacity  
17       Commitment Period associated with the FCA. The Tariff provides that capacity  
18       will be needed for local reliability if the absence of that capacity would result in  
19       violation of any North American Electric Reliability Corporation, Northeast  
20       Power Coordinating Council, or ISO criteria.<sup>5</sup> If the capacity associated with the

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<sup>4</sup> The Commission accepted the filing on September 8, 2022. See *ISO New England Inc.*, Docket No. ER22-2651-000 (Delegated letter order Sep. 8, 2022).

<sup>5</sup> Section III.13.2.5.2.5 of the Tariff.

1       de-list bid is determined not to be needed for local reliability, and the auction  
2       price falls to or below the de-list bid price, then the capacity associated with the  
3       bid is removed from the auction.

4

5       **Q: FOR FCA 17, HOW MANY DE-LIST BIDS DID THE ISO REVIEW FOR  
6           RELIABILITY?**

7       A: The ISO reviewed three Permanent De-List Bids totaling approximately 12.544  
8       MW and two Retirement De-List Bids totaling approximately 7.818 MW.<sup>6</sup> A  
9       total of 453.916 MW of pre-auction Static De-List Bids were submitted.  
10      However, pursuant to Tariff Section III.13.1.2.3.1.1, prior to the auction,  
11      participants elected to withdraw approximately 438 MW of their submitted Static  
12      De-List Bids. As a result, the ISO reviewed 15.916 MW of Static De-List Bids.  
13      Finally, no Export Bids or Administrative Export De-List Bids were submitted for  
14      FCA 17.

15

16      During the fourth round of the auction where the price fell below \$2.590/kW-  
17      month (*i.e.*, the threshold for submission of Dynamic De-List Bids prescribed for  
18      FCA 17), 72 Dynamic De-List Bids were submitted, seeking to delist  
19      approximately 3,476.597 MW.<sup>7</sup> The ISO reviewed a sufficient quantity of

---

<sup>7</sup> The fourth round was the first and only round of the auction in which Dynamic De-List Bids could be submitted.

1           Dynamic De-List Bids associated with reaching the closing price of the auction.

2           In this case, during the auction, the ISO reviewed 56 of the Dynamic De-List Bids  
3           submitted, totaling 2,457.020 MW.

4

5   **Q: DID THE ISO REVIEW SHOW THE NEED TO RETAIN FOR**  
6   **RELIABILITY ANY RESOURCES THAT SUBMITTED DE-LIST BIDS**  
7   **FOR FCA 17?**

8   **A:** No. The ISO's review of de-list bids did not show the need to retain for reliability  
9           any resources that submitted de-list bids for FCA 17. Accordingly, the ISO did  
10          not reject any de-list bids that it studied for FCA 17.

11

12   **Q: DOES THIS CONCLUDE YOUR TESTIMONY?**

13   A: Yes.

1 I declare that the foregoing is true and correct.

2

3

4

A handwritten signature in black ink, appearing to read "Alan McBride". It is written in a cursive style with a horizontal line underneath it.

5

Alan McBride

6

7 March 16, 2023

## **Attachment C**

**UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION**

ISO New England Inc.

) Docket No. ER23-\_\_-000

**TESTIMONY OF PETER T. BRANDIEN  
ON BEHALF OF ISO NEW ENGLAND INC.**

1   **Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

2   A: My name is Peter T. Brandien. I am employed by ISO New England Inc. (the  
3   “ISO”)<sup>1</sup> as the Vice President of System Operations and Market Administration.

4                 My business address is One Sullivan Road, Holyoke, Massachusetts 01040.

5

6   **Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND  
7                 WORK EXPERIENCE.**

8   A: I have a Bachelor of Science degree in Electrical Engineering from the University  
9   of Hartford. I have more than 36 years of industry experience. I joined the ISO  
10   in 2004 as Vice President of System Operations. In that capacity and in my  
11   present position, I have been responsible for the day-to-day operations of New  
12   England’s bulk electric system and oversight of transaction management,  
13   transmission technical studies, outage coordination, unit commitment, economic  
14   dispatch, system restoration, operator training, certain compliance functions, and  
15   development of operating procedures. In 2019, I assumed the newly created  
16   position of Vice President of System Operations and Market Administration. In

---

<sup>1</sup> Capitalized terms used but not otherwise defined in this filing have the meanings ascribed thereto in Section I.2.2 of the ISO-NE Transmission, Markets and Services Tariff (the “Tariff”).

1       this role, I assumed the responsibility for administering the New England Day-  
2       Ahead Energy Market, the monitoring and finalization of Real-Time Locational  
3       Marginal Prices, the locational Forward Reserve Market, Financial Transmission  
4       Rights, Auction Revenue Rights, Forward Capacity Market reconfiguration  
5       auctions, Annual Reconfiguration Transactions, and Capacity Supply Obligation  
6       bilateral process administration. Following Forward Capacity Auction (“FCA”)  
7       16 in March 2022, I assumed the additional responsibility of administering the  
8       Forward Capacity Auction.

9

10      Prior to joining the ISO, I spent 17 years at Northeast Utilities, completing my  
11      tenure there as director of transmission operations. Before joining Northeast  
12      Utilities, I served in the U.S. Navy as a submarine nuclear propulsion plant  
13      operator/electrician.

14

15   **Q:     WHAT ARE THE PURPOSES OF YOUR TESTIMONY?**

16   A:   The purpose of my testimony is to explain the auction prices resulting from FCA  
17      17.

18

19   **Q:     WHAT WAS YOUR ROLE IN THE DEVELOPMENT OF THE LIST OF**  
20       **RESOURCES THAT RECEIVED CAPACITY SUPPLY OBLIGATIONS**  
21       **IN FCA 17?**

22   A:   Section III.13.8.2 (a) of the Tariff requires the ISO to provide a list of resources  
23      that received Capacity Supply Obligations in each Capacity Zone and the size of

1           the Capacity Supply Obligations. The ISO has provided this information in  
2           Attachment A to this filing. As the Vice President of System Operations and  
3           Market Administration, Attachment A was developed under my supervision and  
4           direction.

5

6     **Q:   WHAT CAPACITY ZONES WERE MODELED IN FCA 17?**

7     A:   Three Capacity Zones were modeled in FCA 17: the Northern New England  
8           (“NNE”) Capacity Zone, the Maine Capacity Zone (“Maine”) and the Rest-of-  
9           Pool (“ROP”) Capacity Zone. The NNE Capacity Zone included Maine, New  
10          Hampshire, and Vermont. The Maine Capacity Zone included Maine and was  
11          nested within the NNE Capacity Zone. The ROP Capacity Zone included  
12          Connecticut, Western/Central Massachusetts, Northeastern Massachusetts/Boston,  
13          Southeastern Massachusetts, and Rhode Island. As detailed in the ISO’s  
14          Informational Filing for FCA 17, the Maximum Capacity Limit for the export-  
15          constrained NNE Capacity Zone was 8,595 MW.<sup>2</sup> The Maximum Capacity Limit  
16          for the export-constrained Maine Capacity Zone was 4,065 MW.<sup>3</sup> Under Section  
17          III.13.2.2 of the Tariff, the total amount of capacity cleared in the FCA is  
18          determined using the System-Wide Capacity Demand Curve and Capacity Zone  
19          Demand Curves.

20

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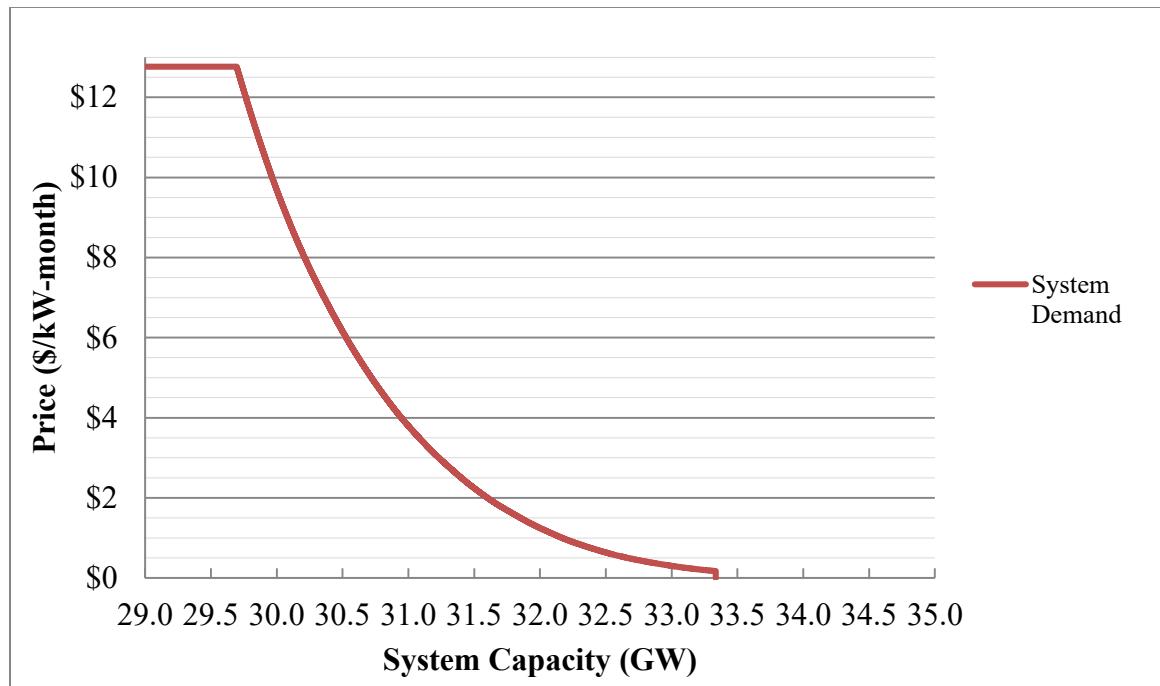
<sup>2</sup> ISO New England Inc., Informational Filing for Qualification in the Forward Capacity Market, Docket No. ER23-690-000 (filed December 21, 2022) at 9.

<sup>3</sup> *Id.*

1    Q: PLEASE PROVIDE GRAPHS OF THE DEMAND CURVES THAT THE  
2                   ISO CALCULATED FOR FCA 17.

3    A: As required under Section III.12 of the Tariff, the ISO calculated the following  
4                   Demand Curves for FCA 17:

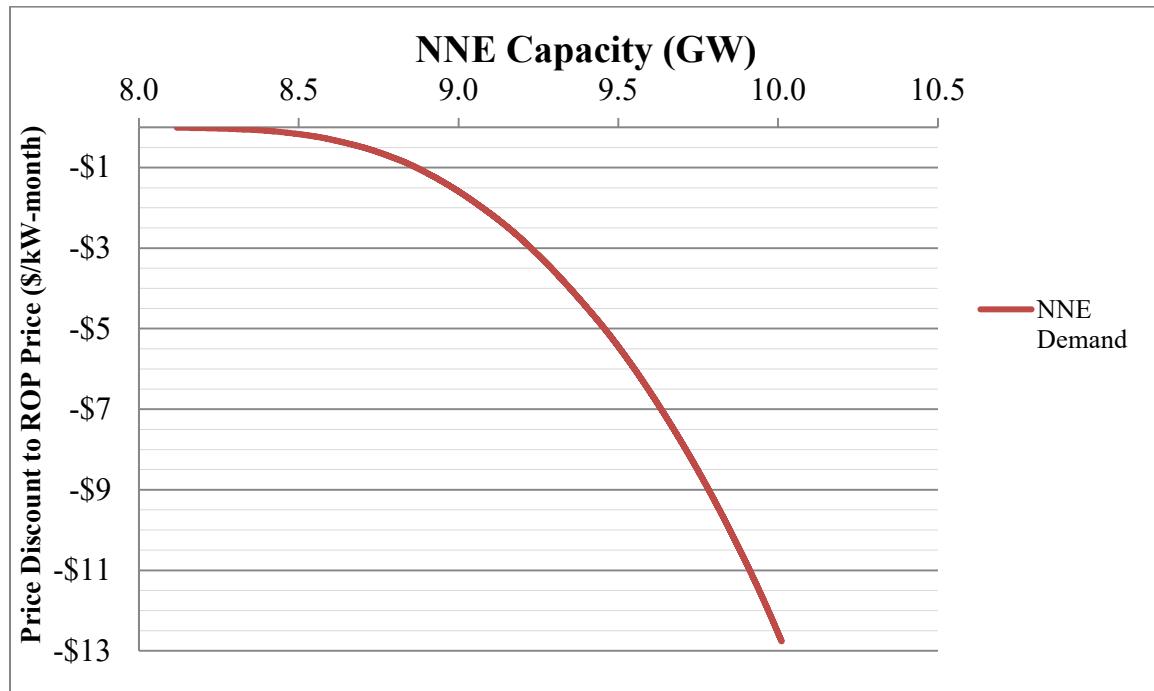
5                   1. System-Wide Capacity Demand Curve



6

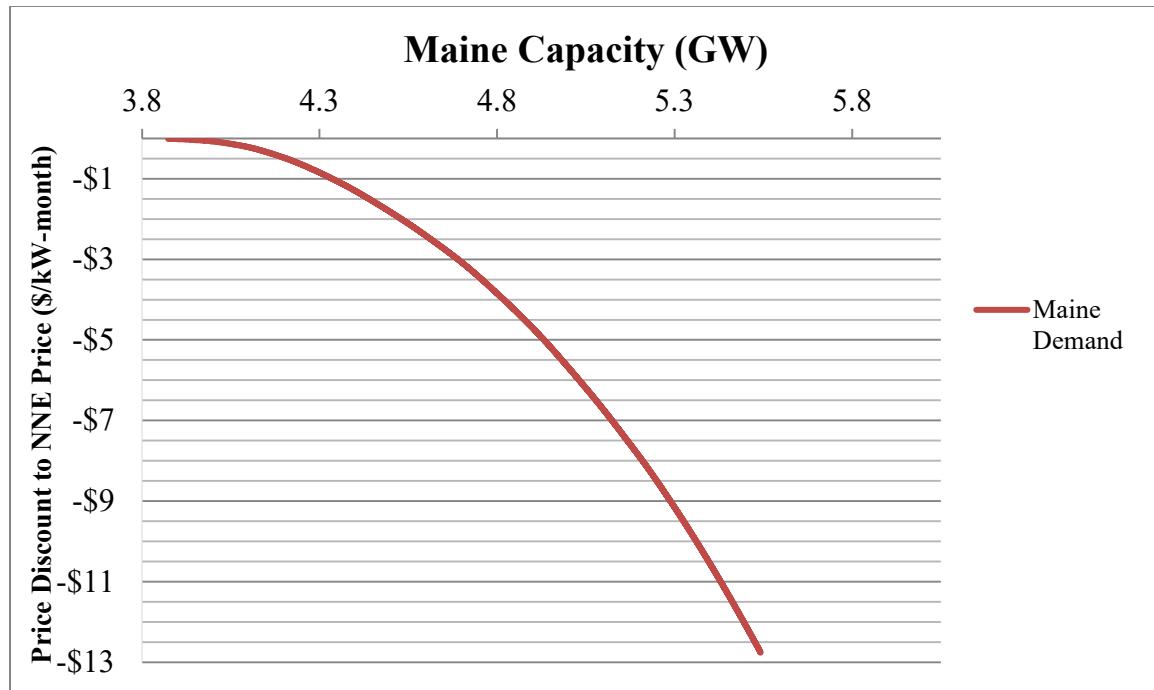
7

1 2. Export-constrained Capacity Zone Demand Curve for the NNE Capacity Zone



2

3 3. Export-constrained Capacity Zone Demand Curve for the Maine Capacity Zone

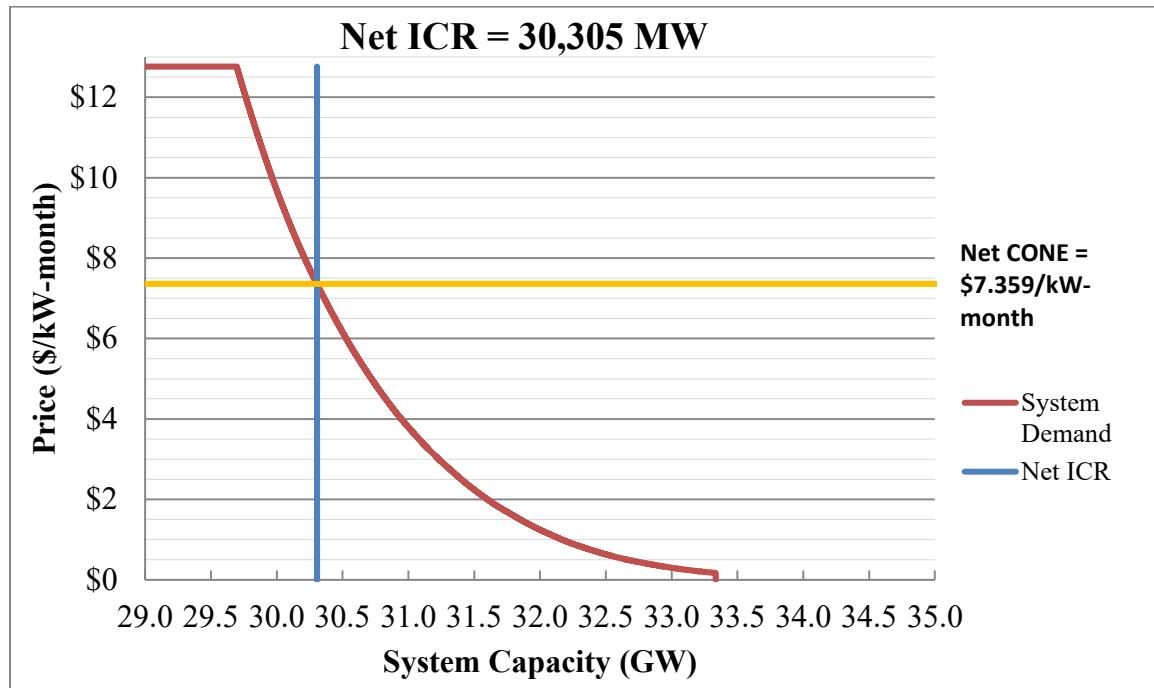


4

5

1    Q: **CAN YOU PROVIDE A GRAPH OF THE SYSTEM-WIDE CAPACITY  
2           DEMAND CURVE ALONG WITH THE NET INSTALLED CAPACITY  
3           REQUIREMENT (“NET ICR”) AND NET COST OF NEW ENTRY (“NET  
4           CONE”) FOR FCA 17?**

5    A: Yes. Below is a graph of the System-Wide Capacity Demand Curve, Net CONE,  
6           and Net ICR:



7  
8  
9    Q: **WHAT CAUSED THE DESCENDING CLOCK AUCTION TO BIND?**  
10   A: The descending clock auction commenced with a starting price of \$12.761/kW-  
11           month. The descending clock auction bound for the ROP Capacity Zone, the  
12           NNE Capacity Zone, the Maine Capacity Zone, the New York AC Ties external  
13           interface, the Phase I/II HQ Excess external interface, and the Hydro-Quebec  
14           Highgate external interface after the fourth round of bidding when Dynamic De-  
15           List Bids and offer reductions resulted in offered system-wide supply falling short

1 of system-wide demand. At the same price, offered supply on the New York AC  
2 Ties external interface was less than its capacity transfer limit, offered supply on  
3 the Phase I/II HQ excess external interface was less than its capacity transfer  
4 limit, and offered supply on the Hydro-Quebec Highgate external interface was  
5 less than its capacity transfer limit. Therefore, these external interfaces bound  
6 contemporaneously with the ROP Capacity Zone, the NNE Capacity Zone, and  
7 the Maine Capacity Zone.

8

9 The descending clock auction bound for the New Brunswick external interface  
10 after the fourth round of bidding when an offer reduction resulted in New  
11 Brunswick offered supply falling short of its capacity transfer limit. At the same  
12 price, the Maine Capacity Zone offered supply was less than its zonal demand.  
13 Therefore, the New Brunswick external interface bound when its offered supply  
14 fell short of its capacity transfer limit.

15

16 **Q: WHAT WERE THE FCA CLEARING PRICES FOR THE CAPACITY  
17 ZONES?**

18 A: Resources in the ROP Capacity Zone, the NNE Capacity Zone, and the Maine  
19 Capacity Zone will be paid at the Capacity Clearing Price set pursuant to the  
20 System-Wide Capacity Demand Curve, which is \$2.590/kW-month.

21

22 **Q: WHY WERE THE CAPACITY CLEARING PRICES FOR THE REST-OF-  
23 POOL, NNE AND MAINE CAPACITY ZONES ALL \$2.590/KW-MONTH?**

1 A: Across the New England Control Area, at prices above \$2.590/kW-month,  
2 system-wide supply was greater than system-wide demand. At prices below  
3 \$2.590/kW-month, system-wide supply was less than system-wide demand. New  
4 Capacity Offer reductions and Dynamic De-List Bids at \$2.589/kW-month were  
5 marginal and set the Capacity Clearing Price at \$2.590/kW-month. The entire  
6 quantity of the marginal Dynamic De-List Bids and New Capacity Offer  
7 withdrawals were not needed to meet the quantity demanded at \$2.590/kW-  
8 month. Dynamic De-List Bids can be rationed, which means that they can be  
9 taken in part or in full, subject to the resource's Rationing Minimum Limit. New  
10 Capacity Offers are rationalable, if so elected by the Lead Market Participant, and  
11 are subject to a Rationing Minimum Limit. In FCA 17, all of the marginal New  
12 Capacity Offers were rationalable, subject to their Rationing Minimum Limits. To  
13 allow supply to precisely match demand, one of the price-setting Dynamic De-  
14 List Bids was rationed to a quantity that resulted in system-wide supply precisely  
15 meeting system-wide demand at \$2.590/kW-month. This quantity maximized  
16 social surplus. The marginal Existing Capacity Resource received a prorated  
17 Capacity Supply Obligation totaling the quantity necessary to meet system-wide  
18 demand, while the other marginal Existing Capacity Resources and New Capacity  
19 Resources did not receive Capacity Supply Obligations. The Capacity Clearing  
20 Price was \$2.590/kW-month because this was the lowest price at which the  
21 marginal resources were willing to accept a Capacity Supply Obligation. The  
22 marginal Dynamic De-List Bid set the Capacity Clearing Prices in the ROP, NNE  
23 and Maine Capacity Zones at \$2.590/kW-month.

1    Q: **WHY WERE THE OTHER MARGINAL DYNAMIC DE-LIST BIDS AND**  
2           **NEW CAPACITY OFFERS NOT CHOSEN BY THE CLEARING**  
3           **ALGORITHM TO RECEIVE A CAPACITY SUPPLY OBLIGATION?**

4    A: Pursuant to Section III.13.2.7.7 of the Tariff, when two or more resources could  
5        provide the marginal quantity of capacity required to meet demand with the same  
6        contribution to social surplus, those tied resources may be rationed  
7        proportionately. When proportionate rationing can occur, each marginal  
8        resource's cleared ratio, as calculated by the resource's Capacity Supply  
9        Obligation MW divided by its Dynamic De-List Bid MW or New Capacity Offer  
10      MW, is the same. In order for such proportionate rationing to be possible,  
11      resulting Capacity Supply Obligations must not (a) violate the indivisible portion  
12      of the resource, as set by the Rationing Minimum Limit, or (b) cause price  
13      separation where it would not have otherwise existed. When proportionate  
14      rationing is not possible, the clearing algorithm seeks to identify a solution which  
15      (a) does not violate any Rationing Minimum Limits, (b) does not cause price  
16      separation where it would not have otherwise existed, and (c) minimizes the total  
17      difference across each tied resource's cleared ratio. In FCA 17, several of the  
18      marginal Dynamic De-List Bids had Rationing Minimum Limits that would have  
19      been violated by proportionate rationing, making proportionate rationing not  
20      possible. The clearing algorithm analyzed possible cleared quantities for all of  
21      the tied resources and determined that awarding all of the marginal Capacity  
22      Supply Obligation to one of the tied resources and none to the remaining tied  
23      resources (a) did not violate any Rationing Minimum Limits, (b) did not cause

1 price separation where it would not have otherwise existed, and (c) resulted in the  
2 minimum total difference of cleared ratios across the set of tied resources.  
3 Therefore, the marginal Capacity Supply Obligation was awarded to that one  
4 Existing Capacity Resource.

5

6 **Q: DID AWARDING A PARTIAL CAPACITY SUPPLY OBLIGATION TO A**  
7 **SINGLE MARGINAL RESOURCE VERSUS AWARDING PARTIAL**  
8 **CAPACITY SUPPLY OBLIGATIONS TO MANY MARGINAL**  
9 **RESOURCES HAVE ANY IMPACT ON CLEARING PRICES OR ON**  
10 **SOCIAL SURPLUS?**

11 A: No. When the total cleared supply quantity precisely matches demand at the  
12 Capacity Clearing Price,<sup>4</sup> social surplus is maximized. Capacity Clearing Prices  
13 and social surplus are not impacted by the count of Dynamic De-List Bids or New  
14 Capacity Offers that are rationed at the margin.

15

16 **Q: WHY WERE THE CAPACITY CLEARING PRICES FOR THE NNE AND**  
17 **MAINE CAPACITY ZONES THE SAME AS THE CAPACITY**  
18 **CLEARING PRICE FOR THE ROP CAPACITY ZONE?**

19 A: The demand curve for an export-constrained Capacity Zone that is not nested  
20 within another export-constrained Capacity Zone specifies the amount by which  
21 the Capacity Clearing Price for the export-constrained Capacity Zone should be  
22 less than the Capacity Clearing Price for the ROP Capacity Zone (*i.e.*, the export-

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<sup>4</sup> Provided that all offers priced below the Capacity Clearing Price receive a Capacity Supply Obligation, and that all de-list bids priced below the Capacity Clearing Price receive a Capacity Supply Obligation.

constrained Capacity Zone’s congestion price). The demand curve for an export-constrained Capacity Zone that is nested within another export-constrained Capacity Zone (*i.e.*, nested within a “parent zone”) specifies the amount by which the Capacity Clearing Price for the export-constrained Capacity Zone (*i.e.*, the “child zone”) should be less than the Capacity Clearing Price for the parent zone within which it is nested (*i.e.*, the child zone’s congestion price).

The congestion price for an export-constrained Capacity Zone is negative because transferring capacity to an export-constrained Capacity Zone from the ROP Capacity Zone (if not nested), or from the parent zone (if nested), can reduce overall system reliability, as measured by expected energy not served. However, below a certain capacity level, there is no reduction of reliability benefit from transferring capacity into the export-constrained Capacity Zone from the ROP Capacity Zone (if not nested), or into the export-constrained Capacity Zone from the parent zone (if nested). Therefore, the export-constrained Capacity Zone’s Capacity Clearing Price is the same as the Capacity Clearing Price for the ROP Capacity Zone (if not nested), or the same as the parent zone (if nested); *i.e.*, the congestion price is zero. At the Capacity Clearing Price of \$2.590/kW-month for the ROP Capacity Zone, the total offered MW quantity from resources in the NNE Capacity Zone were not high enough such that they would contribute less system reliability benefit than offers from resources in the ROP Capacity Zone. Therefore, the congestion price was zero and the Capacity Clearing Price was \$2.590/kW-month for the NNE Capacity Zone. Further, at the Capacity Clearing

1 Price of \$2.590/kW-month in the NNE Capacity Zone, the total offered MW  
2 quantity from resources in the Maine Capacity Zone were not high enough such  
3 that they would contribute less system reliability benefit than offers from  
4 resources in the NNE Capacity Zone. Therefore, the congestion price was zero  
5 and, because the congestion price for the NNE Capacity Zone was also zero, the  
6 Capacity Clearing Price was \$2.590/kW-month for the Maine Capacity Zone.

7

8 **Q: WHAT WERE THE CAPACITY CLEARING PRICES ON THE  
9 EXTERNAL INTERFACES?**

10 A: Imports over the New York AC Ties external interface, totaling 389.998 MW,  
11 will receive \$2.590/kW-month. Imports over the New Brunswick external  
12 interface, totaling 177.000 MW, will receive \$2.551/kW-month. No imports over  
13 either the Hydro-Quebec Highgate external interface or the Phase I/II HQ Excess  
14 external interface received a Capacity Supply Obligation, therefore Capacity  
15 Clearing Prices are not provided for them.

16

17 **Q: FOLLOWING COMPLETION OF THE PRIMARY AUCTION  
18 CLEARING PROCESS, WAS A SUBSTITUTION AUCTION  
19 ADMINISTERED? IF NOT, WHY?**

20 A: A substitution auction was not administered because at least one substitution  
21 auction demand bid is necessary in order to conduct the substitution auction, and  
22 no demand bid met the requirements of a substitution auction demand bid.  
23 Specifically, in order for a demand bid to be submitted in the substitution auction,

1           the demand bid must meet the following requirements: (1) the demand bid must  
2           have met all of the conditions to participate in the substitution auction as specified  
3           in Section III.13.2.8.3 of the Tariff, and (2) the associated Existing Capacity  
4           Resource must have received a Capacity Supply Obligation in the primary  
5           auction-clearing process as described in Sections III.13.2.8.3.1 and III.13.2.8.3.3  
6           of the Tariff. However, no demand bids satisfied these criteria, and, for that  
7           reason, a substitution auction was not conducted. Accordingly, while Section  
8           III.13.8.2 of the Tariff requires the instant filing to include the substitution auction  
9           clearing prices and the total amount of payments associated with any demand bids  
10          cleared at a substitution auction clearing price above their demand bid prices,  
11          because a substitution auction was not conducted, that information is not included  
12          in this filing.

13

14   **Q:**   **DOES THIS CONCLUDE YOUR TESTIMONY?**

15   **A:**   Yes.

1 I declare that the foregoing is true and correct.

2

3

4

5   
Peter T. Brandien

6

7 March 16, 2023

## **Attachment D**

1                             **UNITED STATES OF AMERICA**  
2                             **BEFORE THE**  
3                             **FEDERAL ENERGY REGULATORY COMMISSION**

4  
5  
6                             **ISO New England Inc.**                     )  
7                             )  
8                             )  
9  
10                             **Docket No. ER23-\_\_-000**

11  
12                             **TESTIMONY OF LAWRENCE M. AUSUBEL**

13         **Q. PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

14         A. My name is Lawrence M. Ausubel. I am the Founder and Chairman of Power  
15                             Auctions LLC, the company that has helped to design, implement, and administer  
16                             the Forward Capacity Auction (“FCA”) for ISO New England Inc. (the “ISO”).  
17                             I am also a Professor of Economics at the University of Maryland. My business  
18                             address is 3333 K St. NW Suite 425, Washington, DC 20007.

19         **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**  
20                             **WORK EXPERIENCE.**

21         A. I have an A.B. in Mathematics from Princeton University, an M.S. in  
22                             Mathematics from Stanford University, an M.L.S. in Legal Studies from Stanford  
23                             University, and a Ph.D. in Economics from Stanford University.  
24                             I am the Chairman of Power Auctions LLC, a provider of auction implementation  
25                             services and software worldwide. I was also the President of Market Design Inc.,  
26                             an economics consultancy that (until its dissolution in 2016) offered services in  
27                             the design of auction markets. I have played a lead role in the design and  
28                             implementation of: electricity auctions in France, Germany, Spain, Belgium and

1 the US; gas auctions in Germany, France, Hungary and Denmark; the world's first  
2 auction for greenhouse gas emission reductions in the UK; and a prototype airport  
3 slot auction in the US. I have advised the US Federal Communications  
4 Commission, Innovation Science and Economic Development Canada, and the  
5 Australian Communications and Media Authority on spectrum auctions. I have  
6 also advised BOEM (the US Bureau of Ocean Energy Management) and ICANN  
7 (the Internet Corporation for Assigned Names and Numbers) on auction design. I  
8 hold 27 U.S. patents related to auction technology and I have published numerous  
9 articles on auction design, bargaining, industrial organization and financial  
10 markets. My curriculum vitae, which includes a list of publications and other  
11 experience, is attached.

12

13 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

14 A. The purpose of this testimony is to certify that FCA 17, which was held on March  
15 6, 2023, was conducted in accordance with the relevant provisions of the ISO  
16 New England Transmission, Markets, and Services Tariff (“Tariff”) currently in  
17 effect. Section III.13.8.2 (b) of the Tariff requires that, after each FCA,  
18 documentation regarding the competitiveness of the FCA be filed with the Federal  
19 Energy Regulatory Commission (“Commission”). Section III.13.8.2 (b) states  
20 that such documentation may include certification from the auctioneer that the  
21 FCA was conducted in accordance with the provisions of Section III.13 of the  
22 Tariff. Section III.13.2 of the Tariff provides the rules relating to the mechanics  
23 of the FCA. My testimony certifies that the FCA was conducted in accordance

1       with Section III.13.2 of the Tariff.

2

3     **Q. PLEASE DESCRIBE POWER AUCTIONS LLC.**

4     A. Power Auctions LLC designs, implements and conducts high-stakes electronic  
5        auctions utilizing proprietary software, processes, and other intellectual property.  
6        The PowerAuctions software platform designed by Power Auctions LLC has been  
7        used to implement over 300 auctions worldwide in the electricity, gas and  
8        resource sectors. In the electricity sector, the software platform was used to  
9        operate 42 quarterly EDF Generation Capacity Auctions in France. It was also  
10       used for the Endesa-Iberdola Virtual Power Plant Auctions in Spain, the  
11       Electrabel Virtual Power Plant Auctions in Belgium and the E.ON Virtual Power  
12       Plant Auction in Germany. Currently, our software platform is also used for  
13       implementing the UK's Capacity Market auctions and for implementing the  
14       US Department of Interior's auctions of offshore wind energy tracts. Further,  
15       Power Auctions LLC was part of the team that the US Federal Communications  
16       Commission assembled to design and implement the FCC Incentive Auction  
17       (2016–17), and it is prime contractor to the Governments of Australia, Canada  
18       and the US for the ongoing design and implementation of spectrum auctions.

19

20       Power Auctions LLC worked with the ISO to design and implement (on the  
21       PowerAuctions platform) the previous FCAs held on February 4-6, 2008;  
22       December 8-10, 2008; October 5-6, 2009; August 2-3, 2010; June 6-7, 2011;  
23       April 2-3, 2012; February 4-5, 2013; February 3, 2014; February 2, 2015;

1           February 8, 2016; February 6, 2017; February 5-6, 2018; February 4, 2019;  
2           February 3, 2020; February 8, 2021; and February 7, 2022.

3

4   **Q.   WHAT WAS POWER AUCTIONS LLC'S ROLE IN FCA 17 HELD ON  
5           MARCH 6, 2023?**

6   A.   The ISO retained Power Auctions LLC as the independent auction manager  
7           ("Auction Manager") for FCA 17. As the Auction Manager, Power Auctions  
8           LLC worked with the ISO to design and implement the FCA in conformance with  
9           the Tariff. By design, the Auction Manager conducted the auction independently,  
10          with limited involvement by the ISO. The auction was implemented using the  
11          PowerAuctions software platform.

12

13   **Q.   WAS FCA 17 HELD ON MARCH 6, 2023 CONDUCTED IN  
14           ACCORDANCE WITH SECTION III.13.2 OF THE TARIFF?**

15   A.   Yes. In accordance with Section III.13.8.2 (b) of the Tariff, I certify that, to the  
16          best of my knowledge, FCA 17 held on March 6, 2023 was conducted in  
17          conformance with the provisions of Section III.13.2 of the Tariff.

18

19   **Q.   DOES THIS CONCLUDE YOUR TESTIMONY?**

20   A.   Yes.

21

22

1 I declare that the foregoing is true and correct.

2

3 Executed on March 15, 2023.

4

5

6

Lawrence Ausubel

Lawrence M. Ausubel

## Curriculum Vitae

LAWRENCE M. AUSUBEL

### Address

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### Education

Ph.D. (1984) Stanford University, Economics  
M.L.S. (1984) Stanford Law School, Legal Studies  
M.S. (1982) Stanford University, Mathematics  
A.B. (1980) Princeton University, Mathematics

Honors: Fellow of the Econometric Society  
Phi Beta Kappa  
Sigma Xi  
Magna cum laude in mathematics  
Stanford University Economics Department, graduate fellowship, 1982  
Stanford Law School, fellowship in law and economics, 1983

### Fields of Concentration

Market Design  
Auction Theory  
Bargaining Theory  
Microeconomic Theory and Game Theory  
Credit Cards, Bankruptcy and Banking  
Industrial Organization  
Law and Economics

## **Professional Experience**

Professor of Economics, University of Maryland (August 1992 – present).

Chairman and Founder, Power Auctions LLC (2003 – present).

Power Auctions LLC has been a technology provider of auction design, auction software, implementation services and intellectual property since 2003. The PowerAuctions™ software platform has been used for more than 300 high-stakes auctions on six continents, with total transaction values well in excess of \$100 billion.

President, Market Design Inc. (2003 – 2016).

Until its dissolution in 2016, Market Design Inc. was a consultancy of leading economists and game theorists (Al Roth, Peter Cramton, R. Preston McAfee, Paul Milgrom, Robert Wilson, et al) that worked with governments and companies worldwide to design and implement state-of-the-art auctions and markets.

Assistant Professor of Managerial Economics and Decision Sciences, Kellogg School, Northwestern University (September 1984 – August 1992).

Visiting Assistant Professor, New York University (January 1990 – May 1990).

## **Recent Consulting Experience**

Provided expert bidding advice to bidders in more than a dozen large spectrum auctions, including Bharti Airtel in India's 900/1800 MHz auction, Orange in Slovakia's Multi-Band spectrum auction, Three (Hutchison) in the UK 4G and PSSR auctions, Eircom in Ireland's 800/900/1800 MHz auction, Aircel in India's 3G/BWA auctions, Spain's Telefónica in the UK, German, Italian and Austrian UMTS/3G spectrum auctions, Ericsson in the US PCS spectrum auctions, MTN in the Nigerian spectrum auctions, MCI in the US Direct Broadcast Satellite auction, US Airwaves in the US C-Block Auction, Mobile Media in the US Narrowband Auction, and other confidential clients.

Advisor to the US government (Federal Communications Commission) on the design and implementation of spectrum auctions and universal service fund auctions on an ongoing basis, including the Broadcast Incentive Auction and the recent 3.7 GHz auction (at \$81.1 billion, the biggest auction ever in history), 2011 – present.

Advisor to the Canadian government (Innovation, Science and Economic Development Canada) on the design and implementation of the 600 MHz, 700 MHz, 2.5 GHz, 3.5 GHz, 3.8 GHz and mmWave spectrum auctions, 2010 – present.

Design and implementation of ten auctions for offshore wind energy tracts for the Bureau of Ocean Energy Management (BOEM), US Department of Interior, including the 2022 New York Bight Auction (at \$4.37 billion, the highest-grossing competitive offshore energy lease sale in history and the largest alternative energy auction in history), 2010 – present.

Advised the Secretaría de Energía (SENER) by preparing an expert report on Mexico's first two capacity auctions and by providing advice for future auctions, 2016.

Provided expert bidding advice to a confidential client in India's 500 MW solar auction, 2015.

Advisor to the Australian government (ACMA) on the design and implementation of the Australian Digital Dividend auction and all subsequent spectrum auctions, 2011 – present.

Provided auction design advice to the IDA Singapore on their Auction of Public Cellular Mobile Telecommunication Services Spectrum Rights, 2007 – 2008.

Design and implementation of the Trinidad and Tobago GSM auction, 2005.

Design and implementation of the UK Capacity Market auction (electricity), 2014 – present.

Design and implementation of the Forward Capacity Auction for ISO New England (electricity), 2007 – present.

Design and implementation of the quarterly Electricité de France generation capacity auctions (2001 – 2011) and Long-Term Contract auctions (2008 – 2009).

Design and implementation of the quarterly Spanish Virtual Power Plant (VPP) auctions (electricity), 2007 – 2009.

Design and implementation of the E.ON VPP auction in Germany (electricity), 2007.

Design and implementation of the quarterly Electrabel Virtual Power Plant (VPP) auctions in Belgium (electricity), 2003 – 2005.

Design and implementation of auctions for new gTLDs for ICANN (Internet Corporation for Assigned Names and Numbers), 2008 – present.

Design and implementation of rough diamond auctions for Okavango Diamond Company, Botswana, 2013 – present.

Design and implementation of rough diamond auctions for BHP Billiton/Dominion Diamonds, 2007 – 2014.

Design and implementation of the annual E.ON Földgáz Trading gas release programme auction in Hungary, 2006 – 2013.

Design and implementation of the annual Danish Oil and Natural Gas (DONG Energy) gas release programme auction, 2006 – 2011.

Design and implementation of the annual E.ON Ruhrgas gas release programme auction in Germany, 2003 – 2008, 2010.

Design and implementation of the Gaz de France gas storage auction, 2006.

Design and implementation of the Gaz de France gas release programme auction, 2004.

Design and implementation of the Total gas release programme auction, 2004.

Design and implementation of the UK Emissions Trading Scheme auction to procure greenhouse gas emission reductions for the UK Government, 2002.

Design and implementation of a demonstration auction of landing and takeoff slots for LaGuardia Airport, for the US Federal Aviation Administration, 2005, 2008.

## Teaching

Econ 456	Law and Economics (Undergraduate; Maryland)
Econ 603	Microeconomic Analysis (Ph.D.; Maryland)
Econ 661	Industrial Organization (Ph.D.; Maryland)
Econ 704	Advanced Microeconomics: Market Design (Ph.D.; Maryland)
Mngrl Econ D30	Intermediate Microeconomics (M.B.A.; Northwestern)
Mngrl Econ D45	Regulation and Deregulation (M.B.A.; Northwestern)

## Publications

- “Revealed Preference and Activity Rules in Dynamic Auctions” (with Oleg Baranov), *International Economic Review*, Vol. 61, No. 2, pp. 471–502, May 2020 [lead article].
- “Core-Selecting Auctions with Incomplete Information” (with Oleg Baranov), *International Journal of Game Theory*, Vol. 49, No. 1, pp. 251–273, March 2020.
- “An Experiment on Auctions with Endogenous Budget Constraints” (with Justin E. Burkett and Emel Filiz-Ozbay), *Experimental Economics*, Vol. 20, No. 4, pp. 973–1006, December 2017.
- “A Practical Guide to the Combinatorial Clock Auction” (with Oleg Baranov), *Economic Journal*, Vol. 127, No. 605 (Feature Issue), pp. F334–F350, October 2017.
- “Efficient Procurement Auctions with Increasing Returns” (with Oleg Baranov, Christina Aperjis and Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 9, No. 3, pp. 1–27, August 2017 [lead article].
- “Demand Reduction and Inefficiency in Multi-Unit Auctions” (with Peter Cramton, Marek Pycia, Marzena J. Rostek and Marek Weretka), *Review of Economic Studies*, Vol. 81, No. 4, pp. 1366–1400, October 2014.
- “Sequential Kidney Exchange” (with Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 6, No. 3, pp. 265–285, August 2014.

“Market Design and the Evolution of the Combinatorial Clock Auction” (with Oleg Baranov), *American Economic Review: Papers & Proceedings*, Vol. 104, No. 5, pp. 446–451, May 2014.

“Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction” (with Peter Cramton, Emel Filiz-Ozbay, Nathaniel Higgins, Erkut Ozbay and Andrew Stocking), Chapter 20 of *Handbook of Market Design* (Nir Vulkan, Alvin E. Roth, and Zvika Neeman, eds.), Oxford University Press, 2013.

“Non-Judicial Debt Collection and the Consumer’s Choice among Repayment, Bankruptcy and Informal Bankruptcy” (with Amanda E. Dawsey and Richard M. Hynes), *American Bankruptcy Law Journal*, Vol. 87, pp. 1–26, March 2013 [lead article].

“Virtual Power Plant Auctions” (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 201–208, December 2010.

“Using Forward Markets to Improve Electricity Market Design” (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 195–200, December 2010.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” *American Economic Review*, Vol. 96, No. 3, pp. 602–629, June 2006.

“An Efficient Ascending-Bid Auction for Multiple Objects,” *American Economic Review*, Vol. 94, No. 5, pp. 1452–1475, December 2004.

“Dynamic Auctions in Procurement” (with Peter Cramton), Chapter 9 of *Handbook of Procurement* (N. Dimitri, G. Piga, and G. Spagnolo, eds.), pp. 220–245, Cambridge: Cambridge University Press, 2006.

“The Lovely but Lonely Vickrey Auction” (with Paul Milgrom), Chapter 1 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 17–40, Cambridge: MIT Press, 2006.

“Ascending Proxy Auctions” (with Paul Milgrom), Chapter 3 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 79–98, Cambridge: MIT Press, 2006.

“The Clock-Proxy Auction: A Practical Combinatorial Auction Design” (with Peter Cramton and Paul Milgrom), Chapter 5 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 115–138, Cambridge: MIT Press, 2006.

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“Credit Card Defaults, Credit Card Profits, and Bankruptcy,” *American Bankruptcy Law Journal*, Vol. 71, pp. 249–270, Spring 1997; recipient of the Editor's Prize for the best paper in the American Bankruptcy Law Journal, 1997.

“Efficient Sequential Bargaining” (with R. Deneckere), *Review of Economic Studies*, Vol. 60, No. 2, pp. 435–461, April 1993.

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“Bargaining and the Right to Remain Silent” (with R. Deneckere), *Econometrica*, Vol. 60, No. 3, pp. 597–625, May 1992.

“The Failure of Competition in the Credit Card Market,” *American Economic Review*, Vol. 81, No. 1, pp. 50–81, March 1991; reprinted as Chapter 21 in *Advances in Behavioral Finance* (D. Thaler, ed.), Russell Sage Foundation, 1993.

“Insider Trading in a Rational Expectations Economy,” *American Economic Review*, Vol. 80, No. 5, pp. 1022–1041, December 1990.

“Partially-Revealing Rational Expectations Equilibrium in a Competitive Economy,” *Journal of Economic Theory*, Vol. 50, No. 1, pp. 93–126, February 1990.

“A Direct Mechanism Characterization of Sequential Bargaining with One-Sided Incomplete Information” (with R. Deneckere), *Journal of Economic Theory*, Vol. 48, No. 1,

pp. 18–46, June 1989; reprinted as Chapter 15 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

“Reputation in Bargaining and Durable Goods Monopoly” (with R. Deneckere), *Econometrica*, Vol. 57, No. 3, pp. 511–531, May 1989 [lead article]; reprinted as Chapter 13 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

“One is Almost Enough for Monopoly” (with R. Deneckere), *Rand Journal of Economics*, Vol. 18, No. 2, pp. 255–274, Summer 1987.

## **Patents**

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 11,580,808, issued February 14, 2023.

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 11,532,195, issued December 20, 2022.

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 11,361,607, issued June 14, 2022.

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 11,069,171, issued July 20, 2021.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), Canadian Patent Number 2,544,785, issued July 20, 2021.

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 10,872,487, issued December 22, 2020.

“System and Method for an Auction of Multiple Types of Items” (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 8,762,222, issued June 24, 2014.

“System and Method for the Efficient Clearing of Spectrum Encumbrances” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,744,924, issued June 3, 2014.

“System and Method for a Dynamic Auction with Package Bidding” (with Paul Milgrom), U.S. Patent Number 8,566,211, issued October 22, 2013.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 8,447,662, issued May 21, 2013.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,335,738, issued December 18, 2012.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul

Milgrom), U.S. Patent Number 8,224,743, issued July 17, 2012.

“System and Method for the Efficient Clearing of Spectrum Encumbrances” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,145,555, issued March 27, 2012.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 8,065,224, issued November 22, 2011.

“Ascending Bid Auction for Multiple Objects,” U.S. Patent Number 7,966,247, issued June 21, 2011.

“System and Method for an Auction of Multiple Types of Items” (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 7,899,734, issued March 1, 2011.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,870,050, issued January 11, 2011.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 7,774,264, issued August 10, 2010.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 7,729,975, issued June 1, 2010.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,467,111, issued December 16, 2008.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,343,342, issued March 11, 2008.

“Ascending Bid Auction for Multiple Objects,” U.S. Patent Number 7,337,139, issued February 26, 2008.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 7,249,027, issued July 24, 2007.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,165,046, issued January 16, 2007.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,062,461, issued June 13, 2006.

“System and Method for an Efficient Dynamic Auction for Multiple Objects,” U.S. Patent Number 6,026,383, issued February 15, 2000.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 6,021,398, issued February 1, 2000.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 5,905,975, issued May 18, 1999.

## **Book Reviews and Encyclopedia Entries**

“Auction Theory,” *New Palgrave Dictionary of Economics*, Second Edition, Steven N. Durlauf and Lawrence E. Blume, eds., London: Macmillan, 2008.

“Credit Cards,” *McGraw-Hill Encyclopedia of Economics*, McGraw-Hill, 1994.

“Book Review: The Credit Card Industry, by Lewis Mandell,” *Journal of Economic Literature*, Vol. 30, No. 3, September 1992, pp. 1517-18.

“Credit Cards,” *New Palgrave Dictionary of Money and Finance*, Stockton Press, 1992.

## **Working Papers**

“The VCG Mechanism, the Core, and Assignment Stages in Auctions” (with Oleg V. Baranov), February 2023.

“Spectrum Auctions as Games and the ‘Get Out of Jail Free’ Card” (with Oleg V. Baranov and Sam Dinkin), July 2022.

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), October 2017.

“The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing” (with Oleg V. Baranov), February 2014.

“Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt” (with Oleg V. Baranov and Amanda E. Dawsey), mimeo, University of Maryland, June 2010.

“A Troubled Asset Reverse Auction” (with Peter Cramton), working paper, University of Maryland, October 2008.

“Time Inconsistency in the Credit Card Market” (with Haiyan Shui), mimeo, University of Maryland, January 2005.

“Informal Bankruptcy” (with Amanda E. Dawsey), mimeo, University of Maryland, April 2004.

“Adverse Selection in the Credit Card Market,” mimeo, University of Maryland, June 1999.

“The Credit Card Market, Revisited,” mimeo, University of Maryland, July 1995.

“Walrasian Tâtonnement for Discrete Goods,” mimeo, University of Maryland, July 2005.

“Bidder Participation and Information in Currency Auctions” (with Rafael Romeu), Working Paper WP/05/157, International Monetary Fund, 2005.

“A Mechanism Generalizing the Vickrey Auction,” mimeo, University of Maryland, September 1999.

“The Ascending Auction Paradox” (with Jesse Schwartz), mimeo, University of Maryland, July 1999.

“The Optimality of Being Efficient” (with Peter Cramton), mimeo, University of Maryland, June 1999.

“Sequential Recontracting Under Incomplete Information” (with Arijit Sen), mimeo, University of Maryland, June 1995.

“Separation and Delay in Bargaining” (with Raymond Deneckere), mimeo, University of Maryland, April 1994.

“A Model of Managerial Discretion and Corporate Takeovers,” mimeo, University of Maryland, March 1993.

“Rigidity and Asymmetric Adjustment of Bank Interest Rates,” mimeo, University of Maryland, August 1992.

“Oligopoly When Market Share Matters,” mimeo, Stanford University, May 1984.

“Partially-Revealing Equilibria,” Stanford University, Department of Economics, August 1984. Dissertation committee: Mordecai Kurz (principal advisor); Peter J. Hammond; Kenneth J. Arrow.

## **Works in Progress**

“The Hungarian Auction” (with T. Morrill)

“Bargaining and Forward Induction” (with R. Deneckere)

## **Op-Eds**

“Making Sense of the Aggregator Bank” (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 3, Article 2, February 2009.

“No Substitute for the ‘P’-Word in Financial Rescue” (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 2, Article 2, February 2009.

“Auction Design Critical for Rescue Plan” (with Peter Cramton), *Economists' Voice*, Vol. 5, Issue 5, Article 5, September 2008.

## **Research Grants**

Principal Investigator, “Common-Value Auctions with Liquidity Needs” (with P. Cramton, E. Filiz-Ozbay and E. Ozbay), National Science Foundation Grant SES-09-24773, September 1, 2009 – August 31, 2013.

Principal Investigator, “Dynamic Matching Mechanisms” (with P. Cramton), National Science Foundation Grant SES-05-31254, August 15, 2005 – July 31, 2008.

Co-Principal Investigator, “Slot Auctions for U.S. Airports” (with M. Ball, P. Cramton and D. Lovell), Federal Aviation Administration, September 1, 2004 – August 31, 2005.

Co-Principal Investigator, “Rapid Response Electronic Markets for Time-Sensitive Goods” (with G. Anandalingam, P. Cramton, H. Lucas, M. Ball and V. Subrahmanian), National Science Foundation Grant IIS-02-05489, Aug 1, 2002 – July 31, 2005.

Principal Investigator, “Multiple Item Auctions” (with P. Cramton), National Science Foundation Grant SES-01-12906, July 15, 2001 – June 30, 2004.

Principal Investigator, “Auctions for Multiple Items” (with P. Cramton), National Science Foundation Grant SBR-97-31025, April 1, 1998 – March 31, 2001.

Co-Principal Investigator, “Auctions and Infrastructure Conference” (with P. Cramton), National Science Foundation, April 1, 1998 – March 31, 1999.

Principal Investigator, “Bargaining Power, Sequential Recontracting, and the Principal-Agent Problem” (with A. Sen), National Science Foundation Grant SBR-94-10545, October 15, 1994 – September 30, 1997.

Principal Investigator, “Insider Trading and Economic Efficiency,” The Lynde and Harry Bradley Foundation, May 15, 1989 – May 14, 1992.

Principal Investigator, “Bargaining with One- and Two-Sided Incomplete Information” (with R. Deneckere), National Science Foundation Grant SES-86-19012, June 1, 1987 – May 31, 1989.

Principal Investigator, “Information Transmission in Bargaining and Markets” (with R. Deneckere), National Science Foundation Grant IST-86-09129, July 1, 1986 – June 30, 1987.

## **Conference Presentations**

“On Generalizing the English Auction,” Econometric Society Winter Meetings, Chicago, January 1998.

“The Optimality of Being Efficient,” Maryland Auction Conference, Wye River, May 1998.

“Adverse Selection in the Credit Card Market,” Western Finance Association, Monterey, June 1998.

“The Optimality of Being Efficient,” Econometric Society Summer Meetings, Montreal, June 1998.

“Bargaining and Forward Induction,” Northwestern Summer Microeconomics Conference, Evanston, IL, July 1998.

“Predicting Personal Bankruptcies,” National Conference of Bankruptcy Judges, Dallas, October 1998.

“Adverse Selection in the Credit Card Market,” NBER Behavioral Macroeconomics Conference, Boston, December 1998.

“The Ascending Auction Paradox,” Econometric Society Summer Meetings, Madison, June 1999.

“Adverse Selection in the Credit Card Market,” Econometric Society Summer Meetings, Madison, June 1999.

“Predicting Personal Bankruptcies,” Meeting of the National Association of Chapter Thirteen Trustees, New York, July 1999.

“The Ascending Auction Paradox,” Southeast Economic Theory Conference, Washington DC, November 1999.

“Adverse Selection in the Credit Card Market,” Utah Winter Finance Conference, Salt Lake City, February 2000.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Conference on Auctions and Market Structure, Heidelberg, Germany, July 2000.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Conference on Multiunit Auctions, Stony Brook, NY, July 2000.

“A Mechanism Generalizing the Vickrey Auction,” Econometric Society World Congress, Seattle, August 2000.

“Auctions for Financial E-Commerce,” New York Federal Reserve Bank Conference on Financial E-Commerce, New York, February 2001.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” NSF General Equilibrium Conference, Providence, RI, April 2001.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” NSF/NBER Decentralization Conference, Evanston, IL, April 2001.

“Informal Bankruptcy,” Association of American Law Schools Workshop on Bankruptcy, St.

Louis, MO, May 2001.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Econometric Society Summer Meetings, College Park, MD, June 2001.

“Ascending Auctions with Package Bidding,” FCC, SIEPR and NSF Conference on Combinatorial Auctions, Wye River, MD, October 2001.

“The Electricité de France Generation Capacity Auctions,” CORE-ECARES-LEA Workshop on Auctions, Brussels, Belgium, November 2001.

“Informal Bankruptcy,” Utah Winter Finance Conference, Salt Lake City, February 2002.

“Defictionalizing the Walrasian Auctioneer,” Conference on Market Design in Honor of Robert Wilson, Stanford, CA, May 2002.

“Adverse Selection in the Credit Card Market,” Conference on the Economics of Payment Networks, Toulouse, France, June 2002.

“Ascending Auctions with Package Bidding,” Econometric Society Summer Meetings, Los Angeles, June 2002.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Conference in Honor of Mordecai Kurz, Stanford, CA, August 2002.

“Adverse Selection in the Credit Card Market,” Conference on Credit, Trust and Calculation, San Diego, November 2002.

“Package Bidding for Spectrum Auctions,” American Economic Association Meetings, Washington, DC, January 2003.

“Auctioning Many Divisible Goods,” invited session, European Economic Association Annual Congress, Stockholm, August 2003.

“Spectrum Auctions with Package Bidding,” TPRC Research Conference on Communication, Information and Internet Policy, Arlington, VA, September 2003.

“Defictionalizing the Walrasian Auctioneer,” invited lecture, Conference on Auctions and Market Design: Theory, Evidence and Applications, Fondazione Eni Enrico Mattei, Milan, September 2003.

“Clock Auctions, Proxy Auctions, and Possible Hybrids,” Workshop on Auction Theory and Practice, Pittsburgh, PA, November 2003.

“Clock Auctions, Proxy Auctions, and Possible Hybrids,” FCC Combinatorial Bidding Conference, Wye River, MD, November 2003.

“Time Inconsistency in the Credit Card Market,” Utah Winter Finance Conference, Salt Lake City, February 2004.

“The Clock-Proxy Auction: A Practical Combinatorial Auction Design,” Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

“Bidder Participation and Information in Currency Auctions,” Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

“The Clock-Proxy Auction: A Practical Combinatorial Auction Design,” Market Design Conference, Stanford University, December 2004.

“Dynamic Matching Mechanisms,” Econometric Society World Congress, London, August 2005.

“The Clock-Proxy Auction, with Recent Applications,” SISL Workshop, Caltech, October 2005.

“Dynamic Matching Mechanisms,” Conference on Matching and Two-Sided Markets, University of Bonn, May 2006.

“The Hungarian Auction,” DIMACS Workshop on Auctions with Transaction Costs, Rutgers University, March 2007.

“The Hungarian Auction,” PSE Lecture at the Paris School of Economics, June 2007.

“Time Inconsistency in the Credit Card Market,” John M. Olin Conference on Law and Economics of Consumer Credit, University of Virginia, February 2008.

“The Hungarian Auction,” 6th Annual International Industrial Organization Conference, Arlington, VA, May 2008.

“The Hungarian Auction,” Frontiers of Microeconomic Theory and Policy, Symposium in Honour of Ray Rees, University of Munich, July 2008.

“Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction,” 2009 CAPCP Conference on Auctions and Procurement, Penn State University, March 2009.

“Market Design for Troubled Assets,” NBER Workshop on Market Design, Cambridge, MA, May 2009.

“Market Design for Troubled Assets,” Madrid Summer Workshop on Economic Theory, Universidad Carlos III de Madrid, June 2009.

“Virtual Power Plant Auctions,” (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

- “Using Forward Markets to Improve Electricity Market Design,” (with Peter Cramton),  
Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics,  
Stockholm, Sweden, September 2009.
- “Virtual Power Plant Auctions,” (with Peter Cramton), Market Design 2009 Conference,  
Stockholm, Sweden, September 2009.
- “Using Forward Markets to Improve Electricity Market Design,” (with Peter Cramton),  
Market Design 2009 Conference, Stockholm, Sweden, September 2009.
- “Auctions with Multiple Objects,” 2009 Erwin Plein Nemmers Prize in Economics,  
Conference in Honor of Paul Milgrom, Northwestern University, November 2009.
- “Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card  
Debt” (with Oleg V. Baranov and Amanda E. Dawsey), Credit, Default and  
Bankruptcy Conference, University of California - Santa Barbara, June 2010.
- “Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), World  
Congress of the Econometric Society, Shanghai, China, August 2010.
- “Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), NBER  
Workshop on Market Design, Cambridge, MA, October 2010.
- “Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), NSF/CEME  
Decentralization Conference, Ohio State University, April 2011
- “Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card  
Debt” (with Oleg V. Baranov and Amanda E. Dawsey), Centre for Financial Analysis  
& Policy Conference on Consumer Credit and Bankruptcy, University of Cambridge,  
UK, April 2011.
- “Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), Center for  
the Study of Auctions, Procurements and Competition Policy Conference, Penn State  
University, April 2011.
- “Design Issues for Combinatorial Clock Auctions” (with Oleg V. Baranov), Annual Meeting  
of the Institute for Operations Research and the Management Sciences (INFORMS),  
Phoenix AZ, October 2012.
- “An Enhanced Combinatorial Clock Auction” (with Oleg V. Baranov), SIEPR Conference on  
the FCC Incentive Auctions, Stanford University, February 2013.
- “Enhancing the Combinatorial Clock Auction” (with Oleg V. Baranov), Ofcom Conference,  
Combinatorial Auctions for Spectrum, London School of Economics, September 2013.
- “The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing” (with Oleg V.  
Baranov), NBER Workshop on Market Design, Stanford University, October 2013.

- “Market Design and the Evolution of the Combinatorial Clock Auction” (with Oleg V. Baranov), invited session in honor of the Nobel Prize in Economics awarded to Market Design, American Economic Association meetings, Philadelphia, January 2014.
- “Revealed Preference in Bidding: Empirical Evidence from Recent Spectrum Auctions” (with Oleg V. Baranov), NBER Market Design Conference, Palo Alto, CA, June 2014.
- “Enhancing the Combinatorial Clock Auction” (with Oleg V. Baranov), Industry Canada Retrospective on the Canadian 700 MHz Spectrum Auction, Ottawa, Canada, November 2014.
- “Efficient Procurement Auctions with Increasing Returns” (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Philadelphia PA, November 2015.
- “Efficient Procurement Auctions with Increasing Returns” (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Workshop on Auction Design, University of Vienna, August 2016.
- “Vickrey-Based Pricing in Iterative First-Price Auctions” (with Oleg V. Baranov), Workshop on Auction Design, University of Vienna, August 2016.
- “Efficient Procurement Auctions with Increasing Returns” (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), NBER Market Design Conference, Palo Alto, CA, October 2016.
- “Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), Tenth Bi-Annual Conference on Economic Design,, York, UK, June 2017.
- “Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), NBER Market Design Conference, Cambridge, MA, October 2017.
- “Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), New Perspectives on Spectrum Policy Workshop, U Penn Law School, April 2018.
- “Revealed Preference and Activity Rules in Auctions” (with Oleg V. Baranov), keynote talk, York Annual Symposium on Game Theory 2018, York, UK, June 2018.
- “Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), INFORMS Workshop on Mathematical Optimization in Market Design, Ithaca, NY, June 2018.
- “Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), European Economic Association Annual Congress, Cologne, August 2018.
- “Revealed Preference and Activity Rules in Auctions” (with Oleg Baranov), Society of Economic Design, Budapest, June 2019.

“VCG, the Core, and Assignment Stages in Auctions” (with Oleg Baranov), Society of Economic Design, Budapest, June 2019.

“Supply Reduction in the Broadcast Incentive Auction,” (with Christina Aperjis and Oleg Baranov), NBER Market Design Conference, Cambridge, MA, October 2019.

“Supply Reduction in the Broadcast Incentive Auction,” (with Christina Aperjis and Oleg Baranov), Econometric Society World Congress, Virtual Milan, August 2020.

“Supply Reduction in the Broadcast Incentive Auction,” (with Christina Aperjis and Oleg Baranov), INFORMS Annual Meeting, Virtual Washington DC, November 2020.

“Spectrum Auctions as Games: Playing the ‘Get Out of Jail Free’ Card” (with Oleg Baranov and Sam Dinkin), Conference in Honor of John Rust, Georgetown University, May 2022.

### **Professional Service**

Mentored the National Winner of the 2017-18 Siemens Competition in Math, Science and Technology (Andrew Komo of Bethesda, MD).

Member of working group for the design and implementation of the broadcast incentive auction for the US Federal Communications Commission, 2011–2017.

Bureau of Ocean Energy Management, US Department of Interior, for the design and implementation of offshore wind energy auctions, 2012–present.

Advisor to Innovation, Science and Economic Development Canada for the design and implementation of 600 MHz, 700 MHz and 2.5 GHz spectrum auctions, 2011 – present.

Advisor to the Australian Communications and Media Authority for the design and implementation of the Australian Digital Dividend Auction and future spectrum auctions, 2011 – present.

Congressional Briefing on “How Fundamental Economic Research Improves People’s Lives,” Rayburn House Office Building, March 2010.

Testified before the Committee on Banking, Housing and Urban Affairs of the US Senate, Hearing on “Modernizing Consumer Protection in the Financial Regulatory System: Strengthening Credit Card Protections,” February 12, 2009.

Testified before the Subcommittee on Financial Institutions and Consumer Credit of the US House of Representatives, Hearing on “The Credit Cardholders’ Bill of Rights: Providing New Protections for Consumers,” March 13, 2008.

Panel Member, National Science Foundation Economics Panel, 2004 – 2005.

Associate Editor, *Berkeley Electronic Journals of Theoretical Economics*, 2004 – 2019.

Guest Associate Editor, *Management Science*, issue on Electronic Auctions, 2003.

Program Chair of the 2001 North American Summer Meeting of the Econometric Society  
(with Peter Cramton), University of Maryland, June 21–24, 2001.

Program Committee of the North American Summer Meeting of the Econometric Society,  
UCLA, June 2002, and University of Pennsylvania, June 1991.

Organized Maryland Auction Conference (with Peter Cramton), Wye River Conference  
Center, May 1998, sponsored by the National Science Foundation, the World Bank,  
and the University of Maryland.

Spoke at a Forum on Bankruptcy of the Financial Services Committee of the United States  
House of Representatives, February 28, 2001.

Testified before the Subcommittee on Commercial and Administrative Law of the United  
States House of Representatives, Hearing on the Consumer Bankruptcy Issues in the  
Bankruptcy Reform Act of 1998, March 10, 1998.

Testified before the Subcommittee on Financial Institutions and Regulatory Relief of the  
United States Senate, Hearing on Bankruptcy Reform, February 11, 1998.

Testified before the National Bankruptcy Review Commission, January 1997.

Referee for: *American Economic Review*, *Econometrica*, *European Economic Review*, *Games and Economic Behavior*, *International Journal of Game Theory*, *International Journal of Industrial Organization*, *Journal of Banking and Finance*, *Journal of Business*, *Journal of Economic Theory*, *Journal of Financial Intermediation*, *Journal of Political Economy*, *Quarterly Journal of Economics*, *Rand Journal of Economics*, *Review of Economic Studies*, and the National Science Foundation.

## **Professional Organizations**

American Economic Association  
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## **Attachment E**

## New England Governors, State Utility Regulators and Related Agencies

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## New England Governors, State Utility Regulators and Related Agencies

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### New England Governors, Utility Regulatory and Related Agencies

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