

**Training Disclaimer:** ISO New England (ISO) provides training to enhance participant and stakeholder understanding. Not all issues and requirements are addressed by the training. Consult the effective [Transmission, Markets and Services Tariff](#) and the relevant [Market Manuals](#), [Operating Procedures](#) and [Planning Procedures](#) for detailed information. In case of a discrepancy between training provided by ISO and the Tariff or Procedures, the meaning of the Tariff and Procedures shall govern.

# Settlements Forum

---

2023 Q2



Presentation updated on 6/22/2023;  
impacted slide is 13

**Jin Thian**

Market Analysis & Settlements



## Topics



### Upcoming Markets and Settlement Changes

- Inventoried Energy Program
- Mystic Cost of Service Annual True-up Process



### Informational Items

- Forward Capacity Market Failure to Cover Charge Rate Change
- Forward Capacity Market Nested Capacity Zone in 2023-24
- OI\_LOSSESMD MIS Report Updates
- 2023 Settlements Forum dates

# Upcoming Markets/Settlement Changes

- *Inventoried Energy Program*
- *Mystic Cost of Service Annual True-up Process*



# Inventoried Energy Program

Effective December 1, 2023



## Inventoried Energy Project (IEP)

- Objective is to maintain reliability during the cold weather months
- Voluntary program to provide compensation to participants with assets that maintain inventoried energy during extreme cold periods when winter energy security is most stressed
- The program will be in effect for two seasons
  - 2023/24
  - 2024/25

## ISO-NE FERC Filing

[ER19-1428-000](#)

[ER23-1588-000](#)

*Link to FERC filing active in .pdf version.*



*For further reference:*

IEP materials on the ISO website:

[\*IEP related filings and FERC orders\*](#)

**Get ready  
for IEP**

**Now:** Review the [IEP Participant Readiness Project Outlook](#) web page

**Q3 2023:** Training will be provided on the IEP program



# Mystic Cost of Service Annual True-up Process

Effective June 1, 2023



**Mystic Cost of Service (COS) Agreement includes terms that allow for a true-up to the actual costs**

Will true up 2022 cost to Participants over the next twelve months from June 2023 – May 2024

- Allocated to Participants with Real-Time Load Obligation that paid for the cost during 2022

## New MIS Report (SS\_COSTUALLOC)

- Mystic Cost of Service True-up Allocation Standard Settlement Report

## New billable line item

- Mystic COS True-up *Follows the billing schedule for Mystic COS (e.g. June settlement will be billed in August)*

## Mystic Cost of Service Agreement

[2023 Informational Posting](#)



*For further reference:*

[Forward Capacity Market: Retain Resources for Fuel Security Key Project](#)

## Informational Items

- *Forward Capacity Market Failure to Cover Charge Rate change*
- *Forward Capacity Market Nested Capacity Zone in 2023-2024*
- *OI\_LOSSESMD MIS Report Updates*
- *2023 Settlements Forum dates*
- *Questions*



# Forward Capacity Market Failure to Cover Charge Rate change

Effective June 1, 2023



Failure to Cover Charge is an adjustment to the Forward Capacity Market (FCM) credit when a resource's maximum demonstrated output level is less than its Capacity Supply Obligation (CSO) MWh

**REMINDER**

## New charge rate

- Based on a second run of Annual Reconfiguration Auction 3\*
- Rate for 2023-2024 capacity commitment period is \$1.71/kW-month

**ISO-NE FERC Filing**

[ER19-169-000](#)

*Link to FERC filing active in .pdf version.*

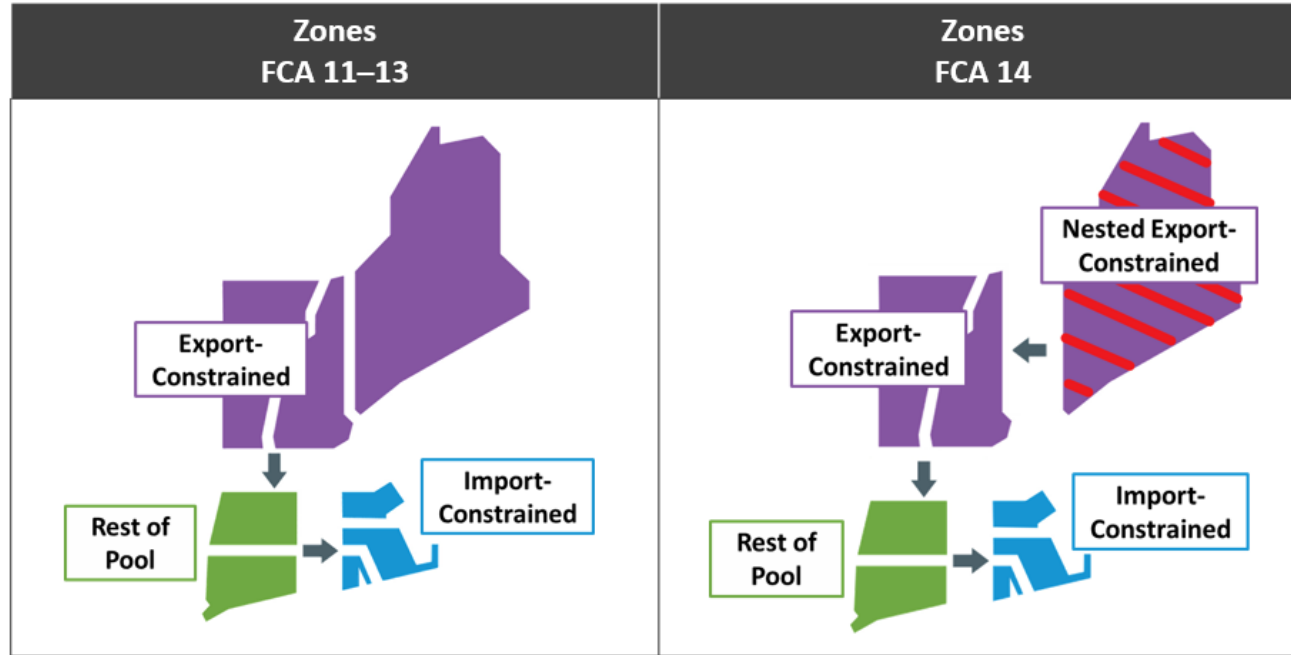
*See Settlements Forum:*

- Q1 2022 [presentation or recording](#)

*\*New rate was approved and published on 3/30/2023. See results summary [here](#). (See Tariff Section III.13.3.4(b) )*



# Forward Capacity Market Nested Capacity Zone in 2023-2024



**ISO-NE FERC Filing**

[ER19-2421-000](#)

*Link to FERC filing active in .pdf version.*

- Capacity Zones
  - Maine
  - Northern New England (NNE)
  - Southeast New England (SENE)
  - Rest of Pool (ROP)
- No price separation (\$2.001/kW-month)



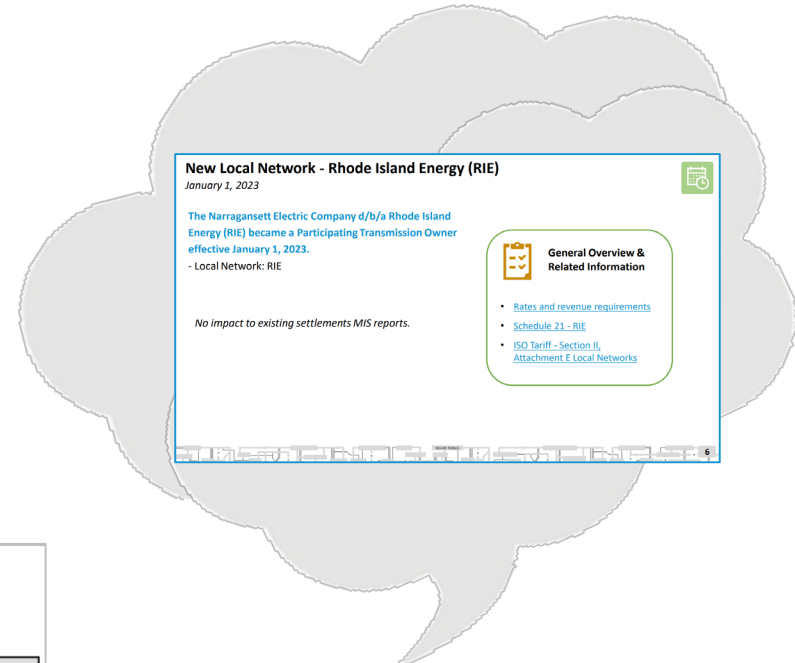
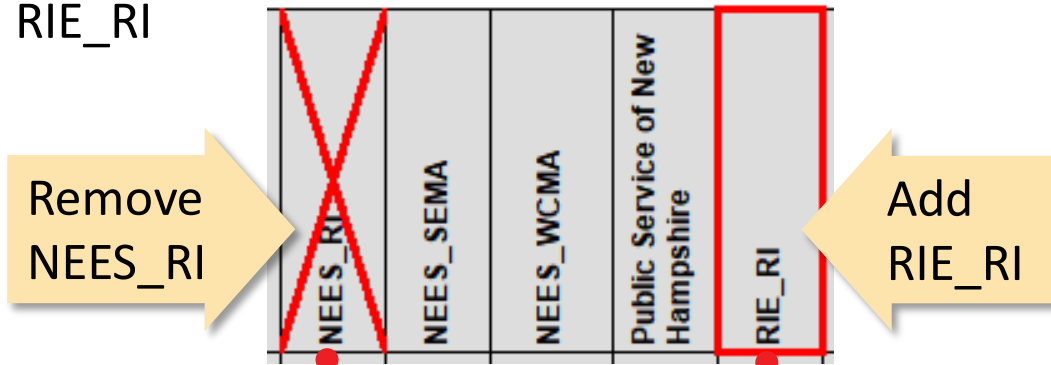
# OI\_LOSSESMD MIS Report Updates

Q3 2023



The Enhancement to Operating Company Losses Report (OI\_LOSSESMD MIS Report)\*

- Replaces NEES\_RI with RIE\_RI



**Operating Company Losses Report**  
 OI\_LOSSESMD\_000000000\_operating-day\_version.CSV  
 Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Trading Interval	Bangor Hydro	Boston Edison_NEMA	Boston Edison_SEMA	Braintree Electric Light Dept.	Central Maine Power	ComEnergy_NEMA	ComEnergy_SEMA	Connecticut Light and Power	Holyoke Gas & Electric	Holyoke Water Power	MEPCO Node	NEES_NEMA	NEES_NH	NEES_RI	NEES_SEMA	NEES_WCMA	Public Service of New Hampshire	Taunton Municipal Light Plant	United Illuminating	Vermont Electric Comp.	Western Mass Electric Company	
Hour End	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh
1	-2.162	-1.486	-0.334	-0.018	-9.939	0.000	-0.775	-14.899	-0.005	0.000	-3.327	-2.189	-2.006	-1.890	-3.800	-7.598	-3.444	-0.004	-0.851	-3.297	-1.480	

See Settlements Forum:  
 • Q1 2023 [presentation or recording](#)

\*Loss report primarily for Host Participants/ Meter Readers; no impact to existing settlements MIS reports.

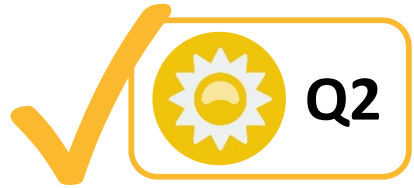


# 2023 Settlements Forum Dates



**Q1**

**Thursday, March 2 at 10:00 AM**



**Q2**

**Thursday, June 1 at 10:00 AM**



**Q3**

**Thursday, September 7 at 10:00 AM**



**Q4**

**Thursday, December 7 at 10:00 AM**





# Questions

# Contact Participant Support and Solutions



**Submit a request via Ask ISO** *(preferred)*  
<https://askiso.force.com/>

**Email** [AskISO@iso-ne.com](mailto:AskISO@iso-ne.com)

## Phone

(413) 540-4220 (call center)

(833) 248-4220

**Pager** *(for emergency inquiries outside of business hours)*

(877) 226-4814

**Business hours and  
additional contact details  
are available from the  
Participant Support page**

[Visit the Participant Support page](#)

## Settlements Forum 2023 Q2

*Q&A from the live webinar June 1, 2023*

**Q1. The ISO just re-published Mystic Cost of Service (COS) MIS reports for June - December this past Monday on May 29. Why are the months being resettled?**

The Mystic COS is unique such that it does not fully adhere to the typical ISO New England (ISO-NE) settlement schedule or the billing policy like other market products. Because this falls under the jurisdiction of an agreement, ISO-NE will re-process the months whenever crucial elements in the agreement were modified to ensure that the revisions are being captured in a timely fashion. In such cases, it is unavoidable that the months have to be re-settled and be billed for the adjustments.

**Q2. Will the OI\_LOSSESMD changes be in sandbox for testing?**

Yes, the OI\_LOSSESMD MIS report changes will be available in the sandbox ftp site for the customers to test out.

**Q3. When will the Mystic True-up MIS reports description be available to us?**

The Mystic True-up MIS reports description is expected to be available before the end of June.

**Q4. What is the deadline for submitting application for the Inventoried Energy Program (IEP)?**

To participate in the forward component of the IEP, participants must submit their affidavits, LNG contracts, and program election request data files during the program window of September 1, 2023 to October 1, 2023. Participants electing to participate in the spot component can submit during this window and throughout the duration of the program.

**Q5. Will the true up be an extra charge or a refund?**

Additional information on the Mystic COS Agreement ([Constellation Mystic Power; 2023 Informational Posting](#)) was published on 5/12/2023. According to the published informational posting, the true-up is likely to be a refund to customers with Real-Time Load Obligation.

**Q6. When will we know the total true-up amount?**

Preliminary information on the 2022 true-up has been published ([Constellation Mystic Power; 2023 Informational Posting](#), see table on page 6).

**Q7. Some of the Mystic monthly costs have been resettled multiple times already; what are these resettlements, differentiating them from the resettlement costs referred to in this presentation?**

The current Mystic COS monthly settlements that have been processed reflect the allocation of the supplemental capacity payments paid to Mystic resources retained for fuel security. The months have been resettled as a result of impacts from upstream process, such as changes due to Requested Billing Adjustment (RBA), Meter Data Error RBA, cost changes, etc. On the other hand, the Mystic COS Annual true-up process discussed in the presentation, refers to the true-up to the actual costs (i.e. the difference with estimated and actual values) incurred during the calendar year.