

NEPOOL MARKETS COMMITTEE (MC)
Preliminary Meeting Topics (Two-Month Look Ahead)

April 2025 – May 2025

Markets Committee Meeting Date: April 8-9
Location: DoubleTree Hotel, Westborough, MA

No.	MC Activity	Topic Description	WMPP ID	Reason for Topic
1	Notification	Quarterly Markets Committee Working Group Update: Emerging Technologies Working Group.	N/A	Standing Update
2	Future Vote	Capacity Auction Reforms: Deactivation a. Discussion on the settlement of the Market Power Charge and follow-ups to stakeholder questions. b. Jericho Power conceptual amendment to allow expeditious Deactivations for non-reliability resources.	184	ISO Request
3	Future Vote	Capacity Auction Reforms: Prompt a. Continued discussion on the Prompt market framework including follow-ups from prior meetings. b. Introduction of the Prompt auction framework related to market power and mitigation. c. Introduction of the Prompt market framework for the ICR process.	184	ISO Request
4	Notification	Capacity Auction Reforms: Seasonal / Accreditation - Discussion on assessment of ambient temperature impacts on ISO-NE thermal fleet.	185	ISO Request
5	Future Vote	Market Impacts of Tie Benefits: a. Market Consequences of Tie Benefits: Continued discussion on the New England Power Generators Association's (NEPGA) concerns with tie benefit accounting and potential alternatives. b. Interconnection Rights Holders (IRH) Overview of the Tie Benefits and their impacts – Discussion on the history and benefits of the ties in New England and IRH feedback on NEPGA's perspectives.	N/A	Stakeholder Requests
6	Future Vote	FERC Order No. 2222 Conforming Changes: Discussion on Order No. 2222 conforming changes involving Demand Response Distributed Energy Resource Aggregators (DRDERA) and Net Commitment Period Compensation (NCPC).	186	ISO Request

Markets Committee Meeting Date: May 6-7
Location: DoubleTree Hotel, Milford, MA

No.	MC Activity	Topic Description	WMPP ID	Reason for Topic
1	Notification	2025 Winter Quarterly Markets Report: Discussion on highlights from the IMM's Winter Quarterly Markets Report.	N/A	Standing Update
2	Future Vote	Capacity Auction Reforms: a. Deactivation: Conclusion and recap of content presented on CAR – Deactivation.	184	ISO Request

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		b. Prompt: Continued discussion on the Prompt market framework including overviews on design related to: reliability reviews, capacity interconnection service, resource qualification criteria and process, and activity schedule details.		
3	Future Vote	Market Impacts of Tie Benefits: a. Market Consequences of Tie Benefits: Continued discussion on the New England Power Generators Association's (NEPGA) concerns with tie benefit accounting and potential alternatives. b. Interconnection Rights Holders (IRH) Continued overview of the Tie benefits and their impacts – and continued discussion on the history and benefits of the ties in New England and IRH feedback on NEPGA's perspectives.	N/A	Stakeholder Requests
4	Future Vote	NECEC Conforming Changes: OP-9 – Discussion on conforming changes associated with implementation of New England Clean Energy connect (NECEC) Elective Transmission Upgrade (ETU).	N/A	ISO Request
5	Future Vote	FERC Order No. 2222 Conforming Changes: Continued discussion on Order No. 2222 conforming changes involving Demand Response Distributed Energy Resource Aggregators (DRDERA) and Net Commitment Period Compensation (NCPC).	186	ISO Request