



Forward Capacity Market Cost Allocation Forecast

Purpose/Disclaimer:
This report is designed to assist participants in estimating future Forward Capacity Market monthly cost allocations to load obligation. The report uses historical and estimated data (which may not be accurate and which in many cases will change before the capacity commitment period) to forecast charge-rates for the FCM. THE FORECASTED CHARGE-RATE VALUES ARE ESTIMATES ONLY AND WILL NOT EQUAL THE FINAL EFFECTIVE CHARGE-RATE VALUES THE ISO USES TO SETTLE THE CAPACITY COMMITMENT PERIOD.
How often will this cost allocation forecast be updated?
This cost allocation forecast will be updated after the release of the results of each annual reconfiguration auction. A chart at the top of the forecast information indicates which auctions are reflected in this report.
Can you identify the timing of each of the annual reconfiguration auctions?
ARA 1–Mid June two years before the CCP. Example: June 2020 for 2022/2023 CCP ARA 2–Mid August one year before the CCP. Example: August 2021 for 2022/2023 CCP ARA 3–Mid March just before the CCP. Example: March 2022 for 2022/2023 CCP
When are results for each of the annual reconfiguration auctions released?
Annual reconfiguration auction results are released approximately two weeks after the auction closes.
What sign conventions are used in this forecast?
Load-based megawatt quantities are shown as negative values. Most entries in this report, including charges to load, are characterized as positive values.
Who can I call if I have questions about this cost allocation forecast?
All questions should be directed to ISO New England Customer Support at 413-540-4220 or via email at custserv@iso-ne.com .
Can I perform the calculations shown in this report?
The calculation methodology is described below. The entries in the forecast are the result of calculations that may use more decimal-point precision than shown here. If the calculations are reperformed using the input data in the report, some results may vary slightly from the report values.
Calculation Descriptions:
Zonal Capacity Obligation Forecast
<ul style="list-style-type: none"> o FCA CSO MW = CSO MW cleared in each capacity zone in the FCA o ARA CSO MW = CSO MW cleared in each capacity zone in each ARA o Winter IPR CSO MW = Winter CSO MW for intermittent resources in the capacity zone - June CSO MW for intermittent resources in the capacity zone o LZ Peak Load Contribution MW = 5-year average of PLCs summed by load zone o CZ Peak Load Contribution MW = LZ PLCs summed by capacity zone o HQICC MW = HQICC for this CCP o Zonal Capacity Obligation = (Winter IPR CSO MW - total FCA CSO MW - total ARA CSO MW - HQICC MW) * CZ PLC MW / Total PLC MW
FCA Charge Rate Forecast
<ul style="list-style-type: none"> o FCA CSO Total Payment = Sum (FCA CSO MW * FCA payment rate * 1000) in the capacity zone o Winter IPR Payment = (Winter IPR CSO MW * FCA clearing price * 1000) in the capacity zone o Total FCA Costs = FCA CSO Total Payment in the Capacity Zone - Winter IPR Payment in the capacity zone o FCA Peak Load Allocator = FCA clearing price for the capacity zone * Zonal Capacity Obligation * 1000 o FCA Peak Load Share = FCA Peak Load Allocator in the capacity zone / Total FCA Peak Load Allocator o FCA Capacity Zone Costs = FCA Peak Load Share * Total FCA Costs for the System o FCA Charge Rate = FCA Capacity Zone Costs / Zonal Capacity Obligation / 1000 * (-1)
Multi-year Rate Lock Charge Rate Forecast
<ul style="list-style-type: none"> o Multi-year Rate Lock Costs = (total payments to resources with a Multi-year Rate lock in the CZ) - (Multi-year CSO MW in the CZ * FCA clearing price for the CZ * 1000) <p><i>Note: Payments to Resources with a Multi-year Rate Lock are estimated by applying the most recent Handy-Whitman index value to the base year Handy-Whitman index value for each Resource with a Multi-year Rate Lock.</i></p> <ul style="list-style-type: none"> o Multi-year Rate Lock Charge Rate = Multi-year Rate Lock Costs in the capacity zone / Zonal Capacity Obligation / 1000 * (-1)
Winter IPR Payment Charge Rate Forecast
<ul style="list-style-type: none"> o Winter IPR Payment Charge Rate = Total Winter IPR Payment / Total Zonal Capacity Obligation / 1000 * (-1)

List of FCM Acronyms	
ARA	annual reconfiguration auction
CCP	capacity commitment period
CLO	capacity load obligation
CSO	capacity supply obligation
CTR	capacity transfer right
CZ	capacity zone
FCA	forward capacity auction
FCM	Forward Capacity Market
HQICC	Hydro Québec Interconnection Capability Credit
IPR	intermittent power resource
kW-m, or kW-month	kilowatt-month
LSE	load-serving entity
LZ	load zone
MW	megawatt(s)
PLC	peak load contribution
PPU	pool-planned unit
ROP	rest of pool
SA CTR	specifically allocated CTR
SA PPU CTR	specifically allocated pool-planned unit CTR
SS	self-supply
SSO	self-supply obligation

ARA Charge Rates Forecast (Calculated separately for each ARA)
<ul style="list-style-type: none"> o ARA Costs = (ARA CSO MW in the capacity zone * ARA clearing price in the capacity zone * 1000) o ARA Peak Load Allocator = ARA clearing price for the capacity zone * Zonal Capacity Obligation * 1000 o ARA Peak Load Share = ARA Peak Load Allocator in the capacity zone / Total ARA Peak Load Allocator o ARA Capacity Zone Costs = ARA Peak Load Share * Total ARA Costs o ARA Charge Rate = ARA Capacity Zone Costs / Zonal Capacity Obligation / 1000 * (-1)
Specifically Allocated CTRs for Pool Planned Unit Charge Rate Forecast
<ul style="list-style-type: none"> o Specifically Allocated CTRs for Pool Planned Unit Costs = CTR MW * (ROP clearing price - CZ clearing price) * 1000 o Specifically Allocated CTRs for Pool Planned Unit Charge Rate = Total Specifically Allocated CTRs for Pool Planned Unit Costs / (Total Zonal Capacity Obligation - Total Pool Planned Unit CSO MW) / 1000 * (-1) <p><i>Note: A market participant with SA CTR PPU MW will not be charged the Specifically Allocated CTRs for Pool Planned Units charge rate for those MW.</i></p>
Specifically Allocated CTRs for Transmission Upgrade Charge Rate Forecast
<ul style="list-style-type: none"> o Specifically Allocated CTRs for Transmission Upgrade Costs = Transmission Upgrade CTR MW * (ROP or Parent CZ clearing price - CZ clearing price) * 1000 o Specifically Allocated CTRs for Transmission Upgrade Charge Rate = Total Specifically Allocated CTRs for Transmission Upgrade Costs / Total Zonal Capacity Obligation / 1000 * (-1)
Total Charge Rate Forecast
<ul style="list-style-type: none"> o Total Charge Rate = FCA Charge Rate + MRECO Charge Rate + Winter IPR Charge Rate + ARA Charge Rate for each ARA + Specifically Allocated CTRs for Pool Planned Unit Charge Rate + Specifically Allocated CTRs for Transmission Upgrade Charge Rate
Self-Supply Obligation Charge Rate Forecast
<ul style="list-style-type: none"> o FCM Self-Supply Obligation MW = SSO CSO cleared in capacity zone in the FCA o Self-Supply Foregone Capacity Payments = FCM Self-Supply Obligation MW * FCA clearing price * 1000 o FCM Load-Serving Entity Self-Supply Obligation MW = SSO applied to LSE by capacity zone (SA PPU CTR may be used to supply LSE MW in different capacity zones) o Self-Supply Avoided Capacity Charges = FCM Load-Serving Entity Self-Supply Obligation MW * Total Charge Rate * 1000 o Self-Supply Variance = Self-Supply Avoided Capacity Charges - Self-Supply Foregone Capacity Payments o Capacity Load Obligation = Zonal Capacity Obligation + FCM Load-Serving Entity Self-Supply Obligation MW + HQICC MW o Self-Supply Obligation Charge Rate = Total Self-Supply Obligation Variance / Total Capacity Load Obligation / 1000 * (-1)
HQICC Charge Rate Forecast
<ul style="list-style-type: none"> o HQICC Costs = HQICC MW * ROP Total Charge Rate * 1000 o HQICC Charge Rate = HQICC Costs / Total Capacity Load Obligation / 1000 * (-1)
Effective Charge Rate Forecast
<ul style="list-style-type: none"> o Effective Charge Rate = Total Charge Rate in the Capacity Zone + Self-Supply Obligation Charge Rate + HQICC Charge Rate

CCP 2026-27

FCA	ARA1	ARA2	ARA3
x	x	x	x

Capacity Zones								
CCP ID	CCP Description	Capacity Zone ID	Capacity Zone Name	Capacity Zone Type	FCA Clearing Price	ARA1 Clearing Price	ARA2 Clearing Price	ARA3 Clearing Price
1445	2026-27	8500	Rest-of-Pool	ROP	2.59	2.43	5.00	4.50
1445	2026-27	8503	Maine	Export	2.59	2.43	5.00	4.50
1445	2026-27	8505	Northern New England	Export	2.59	2.43	5.00	4.50

**** Zonal Capacity Obligation Forecast ****

FCA CSO MW												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	30,839	30,839	30,839	30,839	30,948	30,948	31,015	31,015	31,015	31,015	30,948	30,948
Rest-of-Pool	23,297	23,297	23,297	23,297	23,287	23,287	23,354	23,354	23,354	23,354	23,287	23,287
Maine	3,305	3,305	3,305	3,305	3,313	3,313	3,313	3,313	3,313	3,313	3,313	3,313
Northern New England	4,238	4,238	4,238	4,238	4,348	4,348	4,348	4,348	4,348	4,348	4,348	4,348

ARA1 CSO MW												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	207	207	207	207	207	207	207	207	207	207	207	207
Rest-of-Pool	75	75	75	75	75	75	75	75	75	75	75	75
Maine	115	115	115	115	115	115	115	115	115	115	115	115
Northern New England	16	16	16	16	16	16	16	16	16	16	16	16

ARA2 CSO MW												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-78	-78	-78	-78	-78	-78	-78	-78	-78	-78	-78	-78
Rest-of-Pool	-18	-18	-18	-18	-18	-18	-18	-18	-18	-18	-18	-18
Maine	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40	-40
Northern New England	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20

ARA3 CSO MW												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-398	-398	-398	-398	-399	-399	-399	-399	-399	-399	-399	-399
Rest-of-Pool	-393	-393	-393	-393	-393	-393	-393	-393	-393	-393	-393	-393
Maine	38	38	38	38	38	38	38	38	38	38	38	38
Northern New England	-43	-43	-43	-43	-44	-44	-44	-44	-44	-44	-44	-44

Winter IPR CSO MW												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	0	0	0	0	120	120	120	120	120	120	120	120
Rest-of-Pool	0	0	0	0	2	2	2	2	2	2	2	2
Maine	0	0	0	0	8	8	8	8	8	8	8	8
Northern New England	0	0	0	0	110	110	110	110	110	110	110	110

Load Zone Peak Load Contribution MW			
Load Zone ID	Load Zone Name	Capacity Zone	Peak Load Contribution
4001	Z.MAINE	Maine	-1,903
4002	Z.NEWHAMPSHIRE	Northern New England	-2,385
4003	Z.VERMONT	Northern New England	-784
4004	Z.CONNECTICUT	Rest-of-Pool	-6,079
4005	Z.RHODEISLAND	Rest-of-Pool	-1,762
4006	Z.SEMASS	Rest-of-Pool	-3,088
4007	Z.WCMASS	Rest-of-Pool	-2,857
4008	Z.NEMASSBOST	Rest-of-Pool	-4,758

Capacity Zone Peak Load Contribution MW	
Capacity Zone	Peak Load Contribution
TOTAL	-23,616
Rest-of-Pool	-18,544
Maine	-1,903
Northern New England	-3,169

HQICC MW	
Capacity Zone	HQICC MW
Rest-of-Pool	1,009

Zonal Capacity Obligation MW												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-31,578	-31,578	-31,578	-31,578	-31,568	-31,568	-31,634	-31,634	-31,634	-31,634	-31,568	-31,568
Rest-of-Pool	-24,796	-24,796	-24,796	-24,796	-24,788	-24,788	-24,841	-24,841	-24,841	-24,841	-24,788	-24,788
Maine	-2,544	-2,544	-2,544	-2,544	-2,543	-2,543	-2,549	-2,549	-2,549	-2,549	-2,543	-2,543
Northern New England	-4,237	-4,237	-4,237	-4,237	-4,236	-4,236	-4,245	-4,245	-4,245	-4,245	-4,236	-4,236

****** FCA Charge Rate Forecast ******

FCA CSO Total Payment (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	79,866,231	79,866,231	79,866,231	79,866,231	80,149,277	80,149,277	80,322,209	80,322,209	80,322,209	80,322,209	80,149,277	80,149,277
Rest-of-Pool	60,338,816	60,338,816	60,338,816	60,338,816	60,313,457	60,313,457	60,486,389	60,486,389	60,486,389	60,486,389	60,313,457	60,313,457
Maine	8,552,045	8,552,045	8,552,045	8,552,045	8,574,816	8,574,816	8,574,816	8,574,816	8,574,816	8,574,816	8,574,816	8,574,816
Northern New England	10,975,371	10,975,371	10,975,371	10,975,371	11,261,004	11,261,004	11,261,004	11,261,004	11,261,004	11,261,004	11,261,004	11,261,004

Winter IPR Payment (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	0	0	0	0	309,691	309,691	309,691	309,691	309,691	309,691	309,691	309,691
Rest-of-Pool	0	0	0	0	4,103	4,103	4,103	4,103	4,103	4,103	4,103	4,103
Maine	0	0	0	0	19,575	19,575	19,575	19,575	19,575	19,575	19,575	19,575
Northern New England	0	0	0	0	286,014	286,014	286,014	286,014	286,014	286,014	286,014	286,014

Total FCA Costs (\$) (FCA CSO Total Payment - Winter IPR Payment)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	79,866,231	79,866,231	79,866,231	79,866,231	79,839,585	79,839,585	80,012,517	80,012,517	80,012,517	80,012,517	79,839,585	79,839,585
Rest-of-Pool	60,338,816	60,338,816	60,338,816	60,338,816	60,309,354	60,309,354	60,482,286	60,482,286	60,482,286	60,482,286	60,309,354	60,309,354
Maine	8,552,045	8,552,045	8,552,045	8,552,045	8,555,241	8,555,241	8,555,241	8,555,241	8,555,241	8,555,241	8,555,241	8,555,241
Northern New England	10,975,371	10,975,371	10,975,371	10,975,371	10,974,990	10,974,990	10,974,990	10,974,990	10,974,990	10,974,990	10,974,990	10,974,990

FCA Peak Load Allocator												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-81,787,248	-81,787,248	-81,787,248	-81,787,248	-81,759,952	-81,759,952	-81,932,884	-81,932,884	-81,932,884	-81,932,884	-81,759,952	-81,759,952
Rest-of-Pool	-64,222,596	-64,222,596	-64,222,596	-64,222,596	-64,201,162	-64,201,162	-64,336,955	-64,336,955	-64,336,955	-64,336,955	-64,201,162	-64,201,162
Maine	-6,589,744	-6,589,744	-6,589,744	-6,589,744	-6,587,545	-6,587,545	-6,601,478	-6,601,478	-6,601,478	-6,601,478	-6,587,545	-6,587,545
Northern New England	-10,974,908	-10,974,908	-10,974,908	-10,974,908	-10,971,245	-10,971,245	-10,994,450	-10,994,450	-10,994,450	-10,994,450	-10,971,245	-10,971,245

FCA Peak Load Share % (per unit share of 1.0)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
Maine	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Northern New England	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13

FCA Capacity Zone Costs (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	79,866,231	79,866,231	79,866,231	79,866,231	79,839,585	79,839,585	80,012,517	80,012,517	80,012,517	80,012,517	79,839,585	79,839,585
Rest-of-Pool	62,714,138	62,714,138	62,714,138	62,714,138	62,693,214	62,693,214	62,829,007	62,829,007	62,829,007	62,829,007	62,693,214	62,693,214
Maine	6,434,964	6,434,964	6,434,964	6,434,964	6,432,817	6,432,817	6,446,751	6,446,751	6,446,751	6,446,751	6,432,817	6,432,817
Northern New England	10,717,129	10,717,129	10,717,129	10,717,129	10,713,554	10,713,554	10,736,759	10,736,759	10,736,759	10,736,759	10,713,554	10,713,554

FCA Charge Rate (\$/kW-month)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529
Maine	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529
Northern New England	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529	2.529

**** Multi-year Rate Lock Charge Rate Forecast ****

Multi-year Rate Lock Costs (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	2,909,101	2,909,101	2,909,101	2,909,101	2,772,756	2,772,756	2,772,756	2,772,756	2,772,756	2,772,756	2,772,756	2,772,756
Rest-of-Pool	2,697,082	2,697,082	2,697,082	2,697,082	2,590,192	2,590,192	2,590,192	2,590,192	2,590,192	2,590,192	2,590,192	2,590,192
Maine	80,770	80,770	80,770	80,770	69,297	69,297	69,297	69,297	69,297	69,297	69,297	69,297
Northern New England	131,250	131,250	131,250	131,250	113,267	113,267	113,267	113,267	113,267	113,267	113,267	113,267

Multi-year Rate Lock Charge Rate (\$/kW-month)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	0.109	0.109	0.109	0.109	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104
Maine	0.032	0.032	0.032	0.032	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027
Northern New England	0.031	0.031	0.031	0.031	0.027	0.027	0.027	0.027	0.027	0.027	0.027	0.027

**** Winter IPR Payment Charge Rate Forecast ****

Winter IPR Payment Charge Rate (\$/kW-month)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
All Zones	0.000	0.000	0.000	0.000	0.010	0.010	0.010	0.010	0.010	0.010	0.010	0.010

**** ARA Charge Rates Forecast (Calculated separately for each ARA) ****

ARA 1 Costs (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	501,963	501,963	501,963	501,963	501,963	501,963	501,963	501,963	501,963	501,963	501,963	501,963
Rest-of-Pool	183,011	183,011	183,011	183,011	183,011	183,011	183,011	183,011	183,011	183,011	183,011	183,011
Maine	280,050	280,050	280,050	280,050	280,050	280,050	280,050	280,050	280,050	280,050	280,050	280,050
Northern New England	38,902	38,902	38,902	38,902	38,902	38,902	38,902	38,902	38,902	38,902	38,902	38,902

ARA 1 Peak Load Allocator

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-76,734,754	-76,734,754	-76,734,754	-76,734,754	-76,709,144	-76,709,144	-76,871,393	-76,871,393	-76,871,393	-76,871,393	-76,709,144	-76,709,144
Rest-of-Pool	-60,255,177	-60,255,177	-60,255,177	-60,255,177	-60,235,067	-60,235,067	-60,362,472	-60,362,472	-60,362,472	-60,362,472	-60,235,067	-60,235,067
Maine	-6,182,656	-6,182,656	-6,182,656	-6,182,656	-6,180,592	-6,180,592	-6,193,665	-6,193,665	-6,193,665	-6,193,665	-6,180,592	-6,180,592
Northern New England	-10,296,921	-10,296,921	-10,296,921	-10,296,921	-10,293,485	-10,293,485	-10,315,256	-10,315,256	-10,315,256	-10,315,256	-10,293,485	-10,293,485

ARA 1 Peak Load Share % (per unit share of 1.0)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
Maine	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Northern New England	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13

ARA 1 Capacity Zone Costs (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	394,161	394,161	394,161	394,161	394,161	394,161	394,161	394,161	394,161	394,161	394,161	394,161
Maine	40,444	40,444	40,444	40,444	40,444	40,444	40,444	40,444	40,444	40,444	40,444	40,444
Northern New England	67,358	67,358	67,358	67,358	67,358	67,358	67,358	67,358	67,358	67,358	67,358	67,358

ARA1 Charge Rate (\$/kW-month)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
Maine	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
Northern New England	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016

ARA 2 Costs (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935	-390,935
Rest-of-Pool	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075	-89,075
Maine	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225	-201,225
Northern New England	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635	-100,635

ARA 2 Peak Load Allocator												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-157,890,440	-157,890,440	-157,890,440	-157,890,440	-157,837,745	-157,837,745	-158,171,590	-158,171,590	-158,171,590	-158,171,590	-157,837,745	-157,837,745
Rest-of-Pool	-123,981,846	-123,981,846	-123,981,846	-123,981,846	-123,940,468	-123,940,468	-124,202,616	-124,202,616	-124,202,616	-124,202,616	-123,940,468	-123,940,468
Maine	-12,721,513	-12,721,513	-12,721,513	-12,721,513	-12,717,268	-12,717,268	-12,744,166	-12,744,166	-12,744,166	-12,744,166	-12,717,268	-12,717,268
Northern New England	-21,187,080	-21,187,080	-21,187,080	-21,187,080	-21,180,009	-21,180,009	-21,224,807	-21,224,807	-21,224,807	-21,224,807	-21,180,009	-21,180,009

ARA 2 Peak Load Share % (per unit share of 1.0)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
Maine	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Northern New England	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13

ARA 2 Capacity Zone Costs (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978	-306,978
Maine	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498	-31,498
Northern New England	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459	-52,459

ARA2 Charge Rate (\$/kW-month)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012
Maine	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012
Northern New England	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012	-0.012

ARA 3 Costs (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-1,792,539	-1,792,539	-1,792,539	-1,792,539	-1,793,669	-1,793,669	-1,793,669	-1,793,669	-1,793,669	-1,793,669	-1,793,669	-1,793,669
Rest-of-Pool	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316	-1,768,316
Maine	170,496	170,496	170,496	170,496	170,496	170,496	170,496	170,496	170,496	170,496	170,496	170,496
Northern New England	-194,720	-194,720	-194,720	-194,720	-195,849	-195,849	-195,849	-195,849	-195,849	-195,849	-195,849	-195,849

ARA 3 Peak Load Allocator												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-142,101,396	-142,101,396	-142,101,396	-142,101,396	-142,053,971	-142,053,971	-142,354,431	-142,354,431	-142,354,431	-142,354,431	-142,053,971	-142,053,971
Rest-of-Pool	-111,583,662	-111,583,662	-111,583,662	-111,583,662	-111,546,421	-111,546,421	-111,782,355	-111,782,355	-111,782,355	-111,782,355	-111,546,421	-111,546,421
Maine	-11,449,362	-11,449,362	-11,449,362	-11,449,362	-11,445,541	-11,445,541	-11,469,750	-11,469,750	-11,469,750	-11,469,750	-11,445,541	-11,445,541
Northern New England	-19,068,372	-19,068,372	-19,068,372	-19,068,372	-19,062,008	-19,062,008	-19,102,327	-19,102,327	-19,102,327	-19,102,327	-19,062,008	-19,062,008

ARA 3 Peak Load Share % (per unit share of 1.0)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
Maine	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08
Northern New England	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13

ARA 3 Capacity Zone Costs (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	-1,407,573	-1,407,573	-1,407,573	-1,407,573	-1,408,460	-1,408,460	-1,408,460	-1,408,460	-1,408,460	-1,408,460	-1,408,460	-1,408,460
Maine	-144,428	-144,428	-144,428	-144,428	-144,519	-144,519	-144,519	-144,519	-144,519	-144,519	-144,519	-144,519
Northern New England	-240,538	-240,538	-240,538	-240,538	-240,690	-240,690	-240,690	-240,690	-240,690	-240,690	-240,690	-240,690

ARA3 Charge Rate (\$/kW-month)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057
Maine	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057
Northern New England	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057	-0.057

**** Specifically Allocated CTRs for Pool Planned Unit Charge Rate Forecast ****

Specifically Allocated CTRs for Pool Planned Unit Costs (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
Rest-of-Pool	0	0	0	0	0	0	0	0	0	0	0	0
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	0	0	0	0	0	0	0	0	0	0	0	0

Specifically Allocated CTRs for Pool Planned Unit Charge Rate (\$/kW-month)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
All Zones	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

**** Specifically Allocated CTRs for Transmission Upgrade Charge Rate Forecast ****

Specifically Allocated CTRs for Transmission Upgrade Costs (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
Rest-of-Pool	0	0	0	0	0	0	0	0	0	0	0	0
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	0	0	0	0	0	0	0	0	0	0	0	0

Specifically Allocated CTRs for Transmission Upgrade Charge Rate (\$/kW-month)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
All Zones	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

**** Total Charge Rate Forecast ****

Total Charge Rate (\$/kW-month) [Sum of Charge Rates for: FCA/Multi-year Rate Lock/Winter IPR Payment/ARAs/Specifically Allocated CTRs for PPU and Transmission Upgrades]

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	2.585	2.585	2.585	2.585	2.590	2.590	2.590	2.590	2.590	2.590	2.590	2.590
Maine	2.508	2.508	2.508	2.508	2.513	2.513	2.513	2.513	2.513	2.513	2.513	2.513
Northern New England	2.507	2.507	2.507	2.507	2.512	2.512	2.513	2.513	2.513	2.513	2.512	2.512

**** Self-Supply Obligation Charge Rate Forecast****

FCM Self-Supply Obligation MW

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693
Rest-of-Pool	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082	1,082
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	612	612	612	612	612	612	612	612	612	612	612	612

Self-Supply Foregone Capacity Payment (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865	4,385,865
Rest-of-Pool	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246	2,801,246
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619	1,584,619

FCM Load-Serving Entity Self-Supply Obligation MW

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693
Rest-of-Pool	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127	1,127
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	566	566	566	566	566	566	566	566	566	566	566	566

Self-Supply Avoided Capacity Charges (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	4,332,811	4,332,811	4,332,811	4,332,811	4,342,116	4,342,116	4,342,208	4,342,208	4,342,208	4,342,208	4,342,116	4,342,116
Rest-of-Pool	2,913,169	2,913,169	2,913,169	2,913,169	2,919,347	2,919,347	2,919,346	2,919,346	2,919,346	2,919,346	2,919,347	2,919,347
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	1,419,642	1,419,642	1,419,642	1,419,642	1,422,769	1,422,769	1,422,862	1,422,862	1,422,862	1,422,862	1,422,769	1,422,769

Self-Supply Variance (\$)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-53,054	-53,054	-53,054	-53,054	-43,749	-43,749	-43,656	-43,656	-43,656	-43,656	-43,749	-43,749
Rest-of-Pool	111,923	111,923	111,923	111,923	118,101	118,101	118,101	118,101	118,101	118,101	118,101	118,101
Maine	0	0	0	0	0	0	0	0	0	0	0	0
Northern New England	-164,977	-164,977	-164,977	-164,977	-161,850	-161,850	-161,757	-161,757	-161,757	-161,757	-161,850	-161,850

Capacity Load Obligation (MW)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	-28,876	-28,876	-28,876	-28,876	-28,865	-28,865	-28,932	-28,932	-28,932	-28,932	-28,865	-28,865
Rest-of-Pool	-22,660	-22,660	-22,660	-22,660	-22,652	-22,652	-22,704	-22,704	-22,704	-22,704	-22,652	-22,652
Maine	-2,544	-2,544	-2,544	-2,544	-2,543	-2,543	-2,549	-2,549	-2,549	-2,549	-2,543	-2,543
Northern New England	-3,671	-3,671	-3,671	-3,671	-3,670	-3,670	-3,679	-3,679	-3,679	-3,679	-3,670	-3,670

Self-Supply Obligation Charge Rate (\$/KW-month)

Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
All Zones	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002	-0.002

**** HQICC Charge Rate Forecast ****

HQICC Costs (\$)												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
TOTAL	2,607,948	2,607,948	2,607,948	2,607,948	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479
Rest-of-Pool	2,607,948	2,607,948	2,607,948	2,607,948	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479	2,613,479

HQICC Charge Rate (\$/kW-month)												
Capacity Zone	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06	2026-06
All Zones	0.090	0.090	0.090	0.090	0.091	0.091	0.090	0.090	0.090	0.090	0.091	0.091

**** Effective Charge Rate ****

Effective Charge Rate (\$/kW-month) [Sum of Charge Rates for Total/Self-Supply Obligation/HQICC]												
Capacity Zone	2026-06	2026-07	2026-08	2026-09	2026-10	2026-11	2026-12	2027-01	2027-02	2027-03	2027-04	2027-05
Rest-of-Pool	2.673	2.673	2.673	2.673	2.679	2.679	2.679	2.679	2.679	2.679	2.679	2.679
Maine	2.596	2.596	2.596	2.596	2.602	2.602	2.602	2.602	2.602	2.602	2.602	2.602
Northern New England	2.595	2.595	2.595	2.595	2.601	2.601	2.601	2.601	2.601	2.601	2.601	2.601