

# New England Procurement Terms

## Residential Power Procurement terms

### New Hampshire

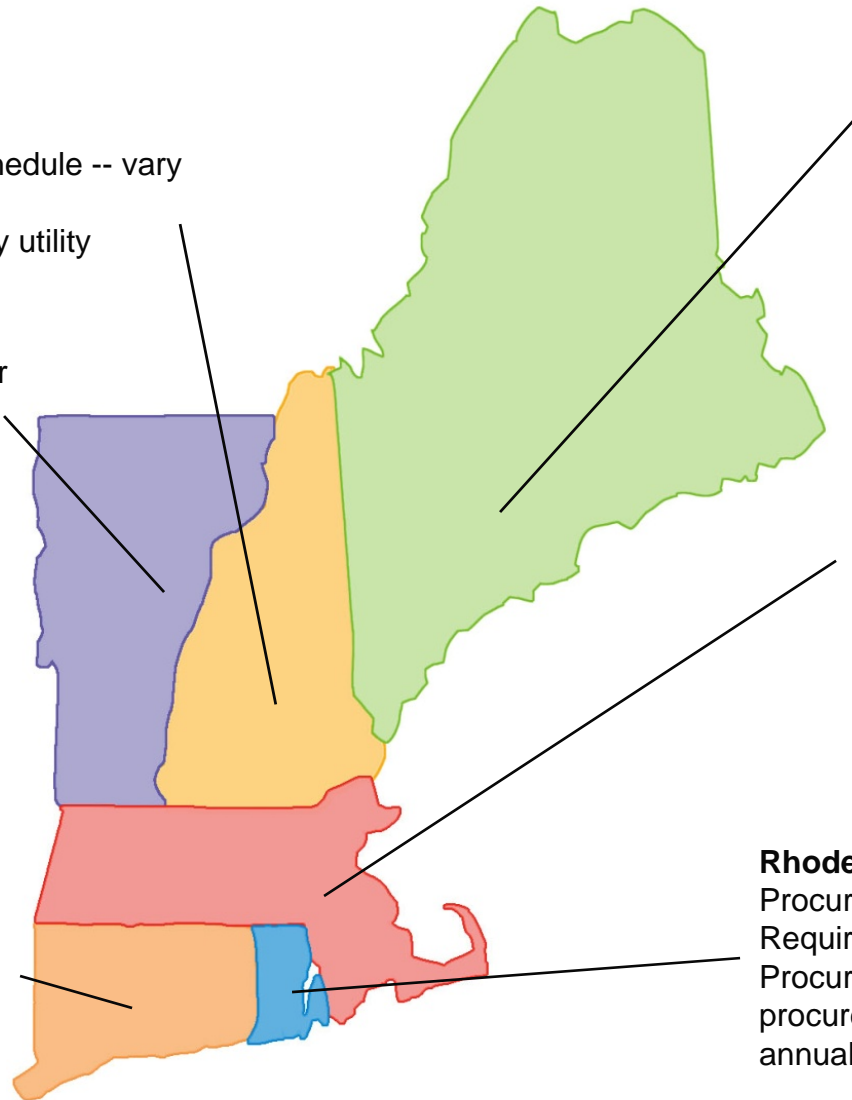
Procurement frequency & schedule -- vary by utility  
Required % of load – varies by utility

### Vermont

Has reporting requirements for utilities when they purchase energy; but has no requirements to procure certain amounts at certain times

### Connecticut

Procurement frequency – minimum 6 months (typically NU procures annually via an RFP to fill the 6 month periods and UI procures quarterly)  
Required % of load – none  
Procurement schedule – typically the utilities procure in January



### Maine

Procurement frequency – determined by PUC but generally annually  
Required % of load – varies by utility  
Procurement schedule – determined by the PUC varies by utility

### Massachusetts

Procurement frequency – every 6 months  
Required % of load – 50% of load every six months for 12 month terms  
Procurement schedule -- varies by utility

- NSTAR& WMECO –7/1, 1/1
- NGRID – 11/1, 5/1
- UNITIL – 12/1, 6/1

### Rhode Island

Procurement frequency – 1 year  
Required % of load – 100%  
Procurement schedule – Utility procurement plans approved annually in March

# New England Residential Rate Schedule

State	% of regional load*	Utility	Effective Date of Current Residential Rates	Next anticipated Residential Rate Change
MA	43%	NGRID	November 1, 2009	May 1, 2010
		Unitil	December 1, 2009	June 1, 2010
		NSTAR	July 1, 2009	January 1, 2010
		WMECO	July 1, 2009	January 1, 2010
CT	28%	UI	January 1, 2009	January 1, 2010
		CL&P	July 1, 2009	January 1, 2010
NH	10%	NGRID	November 1, 2009	May 1, 2010
		Unitil	November 1, 2009	May 1, 2010
		PSNH	August 1, 2009	January 1, 2010
ME	8%	BHE	March 1, 2009	March 1, 2010
		CMP	March 1, 2009	March 1, 2010
RI	7%	NGRID	January 1, 2009	March 2010
VT	4%	GMP	October 1, 2009	January 1, 2010
		CVPS	October 1, 2009	January 1, 2010

\* According to FERC 715 – Annual Transmission Planning and Evaluation Report

# New England Residential Rate Timeline

