

ISO-NE Settlements to FERC EQR Product Mapping  
Exhibit B

Line #	Charge Name (ISO-NE Source Settlement)	Reportable?	Type	Settlement Interval	Net Stimmt? (Q <sub>2</sub> - C <sub>1</sub> )	Initial Month Included	Final Month Included	When Available	ISO-NE EQR Filename	EQR Product	Trade Date	Time Grain (Increment Name)	Increment Peaking Name	Location	Transaction Quantity	Price	Units	Rate Type	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name	Comments
3	Energy Real Time (Inadvertent)	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	P/O/P	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Energy Real Time (Marginal Loss for DAM & RT Dev)	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	P/O/P	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Forward Reserve Market: TMNSR Pmt	Y	SMS Settlement	Hourly	N	Oct-24	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	One day prior to the trading interval	Hour	P/O/P	Reserve Zone	Final Forward Reserve TMNSR Obligation	Forward Reserve TMNSR Hourly Payment Rate	\$/MWH	RTO/ISO	Forward Reserve TMNSR Credit	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	Terminated as of 03/2025 Settlement Month
9	Forward Reserve Market: TMOR Pmt	Y	SMS Settlement	Hourly	N	Oct-06	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	One day prior to the trading interval	Hour	P/O/P	Reserve Zone	Final Forward Reserve TMOR Obligation	Forward Reserve TMOR Hourly Payment Rate	\$/MWH	RTO/ISO	Forward Reserve TMOR Credit	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	Terminated as of 03/2025 Settlement Month
10	Forward Reserve Market: TMNSR Failure-to-Reserve Penalty	Y	SMS Settlement	Hourly	N	Oct-06	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Reserve Zone	Adjusted Forward Reserve TMNSR Failure-to-Reserve MWs	Forward Reserve TMNSR Failure-to-Reserve Penalty Rate	\$/MWH	RTO/ISO	Forward Reserve TMNSR Failure-to-Reserve Penalty	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	Terminated as of 03/2025 Settlement Month
11	Forward Reserve Market: TMOR Failure-to-Reserve Penalty	Y	SMS Settlement	Hourly	N	Oct-06	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Reserve Zone	Adjusted Forward Reserve TMOR Failure-to-Reserve MWs	Forward Reserve TMOR Failure-to-Reserve Penalty Rate	\$/MWH	RTO/ISO	Forward Reserve TMOR Failure-to-Reserve Penalty	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	Terminated as of 03/2025 Settlement Month
12	Forward Reserve Market: TMNSR Failure-to-Activate Penalty	Y	SMS Settlement	Hourly	N	Oct-06	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Reserve Zone 1	Forward Reserve TMNSR Failure-to-Activate Penalty	Forward Reserve TMNSR Failure-to-Activate Penalty	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	Terminated as of 03/2025 Settlement Month
13	Forward Reserve Market: TMOR Failure-to-Activate Penalty	Y	SMS Settlement	Hourly	N	Oct-06	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Reserve Zone 1	Forward Reserve TMOR Failure-to-Activate Penalty	Forward Reserve TMOR Failure-to-Activate Penalty	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	Terminated as of 03/2025 Settlement Month
14	Forward Reserve Market: TMNSR Obligation Charge	Y	SMS Settlement	Hourly	N	Oct-06	Feb-17	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Reserve Zone	Forward Reserve TMNSR Obligation Charge MW	Real-Time TMNSR Clearing Price (Reserve Zone Section)	\$/MWH	RTO/ISO	Forward Reserve Obligation Charge	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
15	Forward Reserve Market: TMOR Obligation Charge	Y	SMS Settlement	Hourly	N	Oct-06	Feb-17	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Reserve Zone	Forward Reserve TMOR Obligation Charge MW	Real-Time TMOR Clearing Price (Reserve Zone Section)	\$/MWH	RTO/ISO	Forward Reserve Obligation Charge	Transaction Charge <= 0 (CHG<=0)	SR_RSVMZONESUM (Participant Section)	
34	NAP - Load Shift	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
35	Emergency Purchases Adjustment	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
36	Emergency Sale Adjustment	N	SMS Settlement	Hourly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
37	Negative Congestion Revenue Adjustment	N	Manual Adjustment	Weekly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
38	Annual FTR Settlement	N	Manual Adjustment	Annual	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
39	Monthly FTR Settlement	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
40	FTR Mitigation Adjustment	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
41	FTR Surcharge	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
42	ARR Credit (Long-term/Monthly On/Off Peak)	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
43	GIS Costs	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
45	SWCT Demand Response RFP Program	N	Manual Adjustment	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
46	Demand Response Reserve Pilot Program	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
47	ISO Schedule 1 for RNS & TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Terminated as of 10/2010 Settlement Month
48	ISO Schedule 2 (EAS) Charges	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
49	ISO Schedule 3 (RAS) Charges	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
50	OATT Schedule 8 - Through or Out Service	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Terminated as of 10/2010 Settlement Month
51	OATT Schedule 9 - Regional Network Service	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Terminated as of 10/2010 Settlement Month
53	OATT Schedule 2: CC Payment	Y	SMS Settlement	Monthly	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Month	FP	Location ID	1	Total VAR Capacity Cost payment	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCCPMT	
54	OATT Schedule 2: Cost of Energy Produced	Y	SMS Settlement	Daily	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Hour	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCEPPMT	
55	OATT Schedule 2: Cost of Energy Consumed	Y	SMS Settlement	Daily	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Hour	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARCECPMT	
56	OATT Schedule 2: LOC Payment	Y	SMS Settlement	Daily	N	Jan-08		Current Month	SP_EQR	REACTIVE SUPPLY & VOLTAGE CONTROL	Trade Interval	Day	FP	Location ID	1	Determine based upon what will be uploaded	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SD_VARLOCPMT	
61	Emergency Energy - EET	Y	SMS Settlement	Hourly	N	Mar-09		Current Month	SP_EQR	UPLIFT	Trade Interval	Hour	N/A	Location ID	1	Determine based upon what will be uploaded	\$/MWH	RTO/ISO	Customer Share of Participant Emergency Energy Transaction Credit	Transaction Charge > 0 (CHG>0)	SS_RTEEPET	
62	Forward Capacity Market - FCM Reliability	Y	SMS Settlement	Monthly	N	Jun-10		Current Month	SP_EQR	CAPACITY	Publish date of PCA Auction Results	Month	N/A	Reliability Region ID	Resource Retained for Reliability MW	Derived: Trans Charge/Quantity	\$/kW-MO	RTO/ISO	Transaction Quantity * Price	Customer Reliability Credit	SD_FCMRELIABILITYDTL (section Resource Reliability Credits, Resource Retained for Reliability MW and Resource Reliability Credit)	
64	ISO Schedule 1 RNS	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
65	ISO Schedule 5 NE-SCOE	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
66	ISO Schedule 1 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
67	OATT Schedule 1 RNS	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
68	OATT Schedule 1 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
69	OATT Schedule 8 TOUT	N	SMS Settlement	Monthly	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
73	OATT Schedule 16: Blackstart Payment	Y	SMS Settlement	Monthly	N	Jan-13		Current Month	SP_EQR	BLACKSTART SERVICE	Trade Interval	Month	FP	32	1	Dollar Amount where 'Description' equals 'Market Participant Payment'	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0 (CHG>0)	SR_BSPAYMENTSUMMARY	
74	Energy Day Ahead Cleared Bids	Y	SMS Settlement	Hourly	N/A	Jul-13		Current Month	SP_EQR	ENERGY	One day prior to the trading interval	Hour	P/O/P	Location ID	Derived: (Netting out Incs/Decs):  = Day Ahead Cleared Generation + Day Ahead Cleared Imports + Day Ahead Cleared Demand Bids + Day Ahead Cleared Exports + Day Ahead Internal Bilateral For Purchases + Day Ahead Internal Bilateral For Sales  Or: = Day Ahead Adjusted Net Interchange - Day Ahead Cleared Increments - Day Ahead Cleared Decrements	DA LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0 (QTY>0)		
75	Energy Day Ahead Bilateral Contracts	Y	SMS Settlement	Hourly	N/A	Jul-13		Current Month	SP_EQR	ENERGY	Intentionally left blank	Hour	P/O/P	Location ID	Day Ahead Internal Bilateral Contract Quantity	Intentionally left blank	\$/MWH	Intentionally left blank	Intentionally left blank	Transaction Quantity <= 0		
76	Forward Capacity Auction Payment	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Publish date of FCA Auction Results	Month	N/A	Capacity Zone ID	FCA Capacity Supply Obligation	FCA Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <= 0	SR_FCMSUPPLYCREDITSUM	
77	FCM Reconfiguration Auction Payment	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Publish date of Reconfiguration Auction Results	Month	N/A	Capacity Zone ID	RA Capacity Supply Obligation	RA Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <= 0	SR_FCMSUPPLYCREDITSUM	
78	CSO Bilateral Contract	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Intentionally left blank	Month	N/A	Capacity Zone ID	Bilateral CSO	Bilateral Contract Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <= 0	SR_FCMSUPPLYCREDITSUM	
79	FCM Availability Credits from Available MW	Y	SMS Settlement	Monthly	N/A	Jul-13	May-18	Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Sum of Available MW from all Resources at the location	Pro-rated share of the Availability Penalties	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0		
80	FCM Availability Credits from Bilateral Contracts	Y	SMS Settlement	Monthly	N/A	Jul-13	May-18	Current Month	SP_EQR	CAPACITY	Intentionally left blank	Month	N/A	Capacity Zone ID	Quantity of Bilateral Contract	Intentionally left blank	\$/MW-MO	Intentionally left blank	Intentionally left blank	Transaction Quantity <= 0		
81	FCM Demand Response Incentives	Y	SMS Settlement	Monthly	N/A	Jul-13	May-18	Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Positive Capacity Variance	Net Performance Incentive Payment Rate	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <= 0		
82	CTR Credits for Pool Planned Units	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Sum of MW from Pool Planned Units at the location	Capacity Clearing Price of constrained Capacity Zone reduced by Capacity Clearing Price of unconstrained Capacity Zone	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMCLOSTLDTL	

ISO-NE Settlements to FERC EQR Product Mapping  
Exhibit B

Line #	Charge Name (ISO-NE Source Settlement)	Reportable?	Type	Settlement Interval	Net Stimmt? (Qr - Ch)	Initial Month Included	Final Month Included	When Available	ISO-NE EQR Filename	EQR Product	Trade Date	Time Grain (Increment Name)	Increment Peaking Name	Location	Transaction Quantity	Price	Units	Rate Type	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name	Comments
83	CTR Credits for Transmission Upgrades	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Sum of MW from Transmission Upgrades at the location	Capacity Clearing Price of constrained Capacity Zone reduced by Capacity Clearing Price of unconstrained Capacity Zone	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMCLOSTLDTL	
84	CTR Credits for Casco Bay	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Sum of MW from Casco Bay at the location	Capacity Clearing Price of constrained Capacity Zone reduced by Capacity Clearing Price of unconstrained Capacity Zone	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMCLOSTLDTL	
85	Residual CTR Funds for CLO (excluding Bilateral Contracts)	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Sum of Capacity Requirement, Participant share of HQICC and Load Serving Entity Self-Supplied Capacity MW	Pro-rata share of Residual CTR Funds	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity <= 0	SD_FCMCLOSTLDTL	
86	Residual CTR Funds for Bilateral Contracts	Y	SMS Settlement	Monthly	N/A	Jul-13		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Quantity of Bilateral Contract	Intentionally left blank	\$/MW-MO	RTO/ISO	Intentionally left blank	Transaction Quantity <= 0		
87	Day-Ahead Demand-Reduction Payment	Y	SMS Settlement	Hourly	N/A	Jul-13		Current Month	SP_EQR	ENERGY	One day prior to the trading interval	Hour	N/A	Load Zone ID	Sum of Participant's Share of Day-Ahead Demand-Reduction Obligation of their Assets at the location	DA LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0		
88	Real-Time Demand-Reduction Payment	Y	SMS Settlement	Hourly	N/A	Jul-13		Current Month	SP_EQR	ENERGY	Trade Interval	Hour	N/A	Load Zone ID	Sum of Participant's Share of 1)Real-Time Demand-Reduction Deviation MW at the location 2) Audit or FCM Audit Demand-Reduction at the location	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0		
91	Winter DR Monthly Pymt	Y	SMS Settlement	Monthly	N	Dec-13		One Month Lag	SP_EQRLAG	OTHER	N/A	Month	N/A	32	MIN(Average MW performance, Winter Obligation MW)	Bid price	\$ / MWh	N/A	Transaction Quantity * Price	Transaction Quantity <= 0	SS_WDRDMP	Payments not net of Penalty. Winter Program will end of business on settlement date 02/28/2014.
92	Winter DR Energy Pymt	Y	SMS Settlement	Monthly	N	Dec-13		One Month Lag	SP_EQRLAG	OTHER	N/A	Hour	N/A	32	MWh delivered for the winter program	MAX(250, Real-Time LMP)	\$ / MWh	N/A	Transaction Quantity * Price	Transaction Quantity <= 0	SS_WRDREP	Payments not net of Penalty. Winter Program will end of business on settlement date 02/28/2014.
94	Forward Capacity Market - FCM Reliability Proration Denied	Y	SMS Settlement	Monthly	N	Jun-14		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	Sum of MWs for Resources that were denied the proration of MWs after the FCA	FCA Capacity Clearing Price -- Resource Capacity Clearing Price	\$/MW-MO	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_FCMRELIABILITYDTL	
97	Regulation: Regulation Capacity Credit	Y	SMS Settlement	Hourly	N	Mar-15	Nov-17	Current Month	SP_EQR	REGULATION & FREQUENCY RESPONSE	N/A	Hour	P/OP	Gen Location ID or Non-Energy Asset Location ID	Derived: Minutes on Regulation/60 * Interval Performance Score * Regulation Capacity *P2 Ownership Share	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Capacity Supplied Regulation Credit	Transaction Quantity > 0 (QTY>0)	SD_REGDTL	
98	Regulation: Make Whole Cost Payment	Y	SMS Settlement	Hourly	N	Mar-15	Nov-17	Current Month	SP_EQR	REGULATION & FREQUENCY RESPONSE	Trade Interval	Hour	P/OP	Gen Location ID or Non-Energy Asset Location ID	1	Customer Share of Regulation Make Whole Cost	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SD_REGDTL	
99	Regulation: Regulation Service Credit	Y	SMS Settlement	Hourly	N	Mar-15	Nov-17	Current Month	SP_EQR	REGULATION & FREQUENCY RESPONSE	Trade Interval	Hour	P/OP	Gen Location ID or Non-Energy Asset Location ID	Derived: Regulation Service * Interval Performance Score * Ownership Share	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Regulation Service Credits	Transaction Quantity > 0 (QTY>0)	SD_REGDTL	
101	Energy Real Time (CTS Location) (LMP)	Y	SMS Settlement	15 minutes	Y	Feb-16	Feb-17	Current Month	SP_EQR	ENERGY	Trade Interval	Fifteen Minute	P/OP	Location ID (CTS Location Only)	(Adjusted Net Interchange Deviation (ANI Dev) at the CTS Location) / Number of Intervals Per Hour	15 minutes RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Location = Roseton and Transaction Quantity <= 0	SR_RTLOCSUM	
102	Energy Real Time (LMP)	Y	SMS Settlement	Hourly	Y	Oct-06	Feb-17	Current Month	SP_EQR	ENERGY	Trade Interval	Hour	P/OP	Location ID Except CTS Location	Derived: = Adjusted Net Interchange Deviation (ANI Dev) + Day Ahead Cleared Increments + Day Ahead Cleared Decrements	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	If Location <= Roseton AND Energy Day Ahead Transaction Quantity > 0 THEN Report all Energy Real Time Transaction Quantity (DAQTY>0) ELSE Report Energy Real Time Transaction Quantity > 0 (ANIDev>0)	SR_RTLOCSUM SR_DALOCSUM	Former line #2 modified for CTS
103	NCPC - Day Ahead	Y	SMS Settlement	Daily	N	Feb-16	-	Current Month	SP_EQR	UPLIFT	Trade Interval	Day	N/A	Location ID	1	Sum of 'Participant Share Day-Ahead NCPC Credit', 'Participant Share Day-Ahead NCPC Credit', 'Final NCPC Credits', and 'Final NCPC Credits' for each day.	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SD_DANPCPYMT (Generator Credits Section) SD_DANPCPYMT (DARD Pump Credits Section) SD_DANPCPYMT (External Transaction Credits Section) SD_DANPCPYMT (Virtual Credits Section)	
104	NCPC - Real Time	Y	SMS Settlement	Daily	N	Feb-16	-	Current Month	SP_EQR	UPLIFT	Trade Interval	Day	N/A	Location ID	1	Sum of 'Participant Share of Real-Time NCPC Credit', 'Final NCPC Credit', 'Participant Share of Posturing Credit', 'Participant Share of Posturing Credit', 'Participant Share Hourly Shortfall NCPC Credit', 'Participant Share of Cancelled Start Credit', 'Participant Share of Rapid Response Pricing Opportunity Cost NCPC Credit', 'Participant Share of Dispatch LOC', 'Participant Share of Dispatch LOC', 'Participant Hourly Shortfall Economic NCPC Credit', 'Participant Share of Real-Time NCPC Credit', and 'Participant Share of Rapid Response Pricing Opportunity Cost NCPC Credit' for each day	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <= 0 (CHG<=0)	SD_RTNCPCPYMT5MIN (Generator Credits Section) SD_RTNCPCPYMT5MIN (External Node Credits Section) SD_RTNCPCPOSTGEN (LEG Generators - Hourly Section) SD_RTNCPCPOSTGEN (Non-LEG Generators section) SD_RTNCPCHS (Settlement Period Summary Section) SD_RTNCPCCS SD_RTNCPCDLOC SD_RTNCPCDDLOC SD_RTNCPCSDARD (DARD Credits Section) SD_RTNCPCDARDPYMT5MIN	
105	Dual Fuel Audit NCPC Adjustment	Y	SMS Settlement	Hourly	N	Nov-16	-	Current Month	SP_EQR	UPLIFT	Trade Interval	Hour	N/A	Gen Location ID or Non-Energy Asset Location ID	MIN RT Metered MW or Economic Dispatch Point	Incremental Energy Cost + Incremental Noload cost + Startup Cost	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SS_NPCDFA	
106	Forward Reserve Market: TMNSR Obligation Charge	Y	SMS Settlement	5 Minutes	N	Mar-17	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Reserve Zone	Forward Reserve TMNSR Obligation Charge MW / 12	Real-Time TMNSR Clearing Price (Reserve Zone Section)	\$/MWH	RTO/ISO	Forward Reserve Obligation Charge	Transaction Charge <= 0 (CHG<=0)	SD_RSVDTL5MIN (Obligation Charge Section)	Terminated as of 03/2025 Settlement Month
107	Forward Reserve Market: TMOR Obligation Charge	Y	SMS Settlement	5 Minutes	N	Mar-17	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/OP	Reserve Zone	Forward Reserve TMOR Obligation Charge MW / 12	Real-Time TMOR Clearing Price (Reserve Zone Section)	\$/MWH	RTO/ISO	Forward Reserve Obligation Charge	Transaction Charge <= 0 (CHG<=0)	SD_RSVDTL5MIN (Obligation Charge Section)	Terminated as of 03/2025 Settlement Month

ISO-NE Settlements to FERC EQR Product Mapping Exhibit B																						
Line #	Charge Name (ISO-NE Source Settlement)	Reportable?	Type	Settlement Interval	Net Stimmt? (Cr - Ch)	Initial Month Included	Final Month Included	When Available	ISO-NE EQR Filename	EQR Product	Trade Date	Time Grain (Increment Name)	Increment Peaking Name	Location	Transaction Quantity	Price	Units	Rate Type	Transaction Charge	When to Report (Reporting Trigger)	MIS Report Name	Comments
111	Energy Real Time (LMP)	Y	SMS Settlement	5 Minutes	Y	Mar-17	-	Current Month	SP_EQR	ENERGY	Trade Interval	Five Minute	P/O/P	Location ID	Derived: = (Adjusted Net Interchange Deviation (ANI Dev) + Day Ahead Cleared Increments + Day Ahead Cleared Decrements) / 12	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	If Energy Day Ahead Transaction Quantity > 0 THEN Report all Energy Real Time Transaction Quantity (DAQTY>0) ELSE Report Energy Real Time Transaction Quantity > 0 (ANIDev=0)	SR_RTLOCSUM5MIN SR_DALOCSUM	
112	Regulation: Regulation Capacity Credit	Y	SMS Settlement	5 minutes	N	Dec-17		Current Month	SP_EQR	REGULATION & FREQUENCY RESPONSE	N/A	Five Minute	P/O/P	Gen Location ID or Non-Energy Asset Location ID	Derived: Minutes on Regulation/5 * Interval Performance Score * Regulation Capacity * Ownership Share / 12	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Capacity Supplied Regulation Credit	Transaction Quantity > 0 (QTY>0)	SD_REGDTL5MIN	
113	Regulation: Make Whole Cost Payment	Y	SMS Settlement	5 minutes	N	Dec-17		Current Month	SP_EQR	REGULATION & FREQUENCY RESPONSE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Non-Energy Asset Location ID	1 Derived: Regulation Service * Interval Performance Score * Ownership Share	Customer Share of Regulation Make Whole Cost	FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge <> 0 (CHG<>0)	SD_REGDTL5MIN	
114	Regulation: Regulation Service Credit	Y	SMS Settlement	5 minutes	N	Dec-17		Current Month	SP_EQR	REGULATION & FREQUENCY RESPONSE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Non-Energy Asset Location ID	Derived: Regulation Service * Interval Performance Score * Ownership Share	Derived: Trans Charge/Trans Quantity	\$/MWH	RTO/ISO	Customer Share of Regulation Service Credits	Transaction Quantity > 0 (QTY>0)	SD_REGDTL5MIN	
115	Energy Real Time DR (LMP)	Y	SMS Settlement	5 Minutes	Y	Jun-18	-	Current Month	SP_EQR	ENERGY	Trade Interval	Five Minute	P/O/P	Location ID	Demand Reduction Obligation Deviation	RT LMP	\$/MWH	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SR_RTLOCSUM5MIN	
116	Real-Time Reserve Market: TMSR Pmt	Y	SMS Settlement	5 Minutes	N	Jun-18	Feb-25	Current Month	SP_EQR	SPINNING RESERVE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Demand Response Resource ID	(Real-Time TMSR Designation / 12) * Ownership Share	Real-Time TMSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	Terminated as of 03/2025 Settlement Month
117	Real-Time Reserve Market: TMNSR Pmt	Y	SMS Settlement	5 Minutes	N	Jun-18	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Demand Response Resource ID	(Real-Time TMNSR Designation / 12) * Ownership Share	Real-Time TMNSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMNSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	Terminated as of 03/2025 Settlement Month
118	Real-Time Reserve Market: TMOR Pmt	Y	SMS Settlement	5 Minutes	N	Jun-18	Feb-25	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Demand Response Resource ID	(Real-Time TMOR Designation / 12) * Ownership Share	Real-Time TMOR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMOR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MIN (Real-Time Reserve Section)	Terminated as of 03/2025 Settlement Month
119	FCM Pay for Performance	Y	SMS Settlement	Monthly	N	Jun-18		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	1 Capacity Zone Capacity Performance Payment		FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SR_FCMSTLSUM	
120	FCM Capacity Performance Score Bilateral Contract	Y	SMS Settlement	5 Minutes	N	Jun-18		Current Month	SP_EQR	CAPACITY	Trade Interval	Five Minute	N/A	Capacity Zone ID	Quantity of Bilateral Contract	Intentionally left blank	\$/MW-MO	RTO/ISO	Intentionally left blank	Transaction Quantity > 0	SD_FCMPPCPSBT	
121	Failure to Cover Charge	Y	SMS Settlement	Monthly	N	Jun-19		Current Month	SP_EQR	CAPACITY	Trade Interval	Month	N/A	Capacity Zone ID	1 Failure to Cover Charge		FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge < 0	SD_FCMFTCDTL	
122	IROL-CIP Payment	Y	SMS Settlement	Monthly	N	Mar-20		One Month Lag	SP_EQRLAG	OTHER	N/A	Month	N/A	Capacity Zone ID	1 IROL-CIP Payment		FLAT RATE	RTO/ISO	Transaction Quantity * Price	Transaction Charge > 0	SD_IROLCIP	
123	DAAS - Day Ahead TMSR Credit	Y	SMS Settlement	Hourly	N	Mar-25		Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Location ID	1) Day Ahead TMSR Obligation for DRR assets * (1 + Distribution Loss Factor) * Ownership Share 2) Day Ahead TMSR Obligation for all other asset types * Ownership Share	Day Ahead TMSR Price	\$/MWh	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_DAASDT	
124	DAAS - Day Ahead TMNSR Credit	Y	SMS Settlement	Hourly	N	Mar-25		Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Location ID	1) Day Ahead TMNSR Obligation for DRR assets * (1 + Distribution Loss Factor) * Ownership Share 2) Day Ahead TMNSR Obligation for all other asset types * Ownership Share	Day Ahead TMNSR Price	\$/MWh	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_DAASDT	
125	DAAS - Day Ahead TMOR Credit	Y	SMS Settlement	Hourly	N	Mar-25		Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Location ID	1) Day Ahead TMOR Obligation for DRR assets * (1 + Distribution Loss Factor) * Ownership Share 2) Day Ahead TMOR Obligation for all other asset types * Ownership Share	Day Ahead TMOR Price	\$/MWh	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_DAASDT	
126	DAAS - Day Ahead EIR Credit	Y	SMS Settlement	Hourly	N	Mar-25		Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Location ID	1) Day Ahead EIR Obligation for DRR assets * (1 + Distribution Loss Factor) * Ownership Share 2) Day Ahead EIR Obligation for all other asset types * Ownership Share	FER Price	\$/MWh	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_DAASDT	
127	DAAS - FER Credit	Y	SMS Settlement	Hourly	N	Mar-25		Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Hour	P/O/P	Location ID	1) Day Ahead Cleared Demand Reduction MW * (1 + Distribution Loss Factor) * Ownership Share 2) Day Ahead Cleared Generation MW * Ownership Share 3) MIN(Day-Ahead Cleared Import MW, Real Time Import Offer MW)	FER Price	\$/MWh	RTO/ISO	Transaction Quantity * Price	Transaction Quantity > 0	SD_DAASDT	
128	Real-Time Reserve Market: TMSR Pmt	Y	SMS Settlement	5 Minutes	N	Mar-25	-	Current Month	SP_EQR	SPINNING RESERVE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Demand Response Resource ID	(Real-Time TMSR Designation / 12) * Ownership Share	Real-Time TMSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MINZ (Real-Time Reserve Section)	
129	Real-Time Reserve Market: TMNSR Pmt	Y	SMS Settlement	5 Minutes	N	Mar-25	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Demand Response Resource ID	(Real-Time TMNSR Designation / 12) * Ownership Share	Real-Time TMNSR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMNSR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MINZ (Real-Time Reserve Section)	
130	Real-Time Reserve Market: TMOR Pmt	Y	SMS Settlement	5 Minutes	N	Mar-25	-	Current Month	SP_EQR	SUPPLEMENTAL RESERVE	Trade Interval	Five Minute	P/O/P	Gen Location ID or Demand Response Resource ID	(Real-Time TMOR Designation / 12) * Ownership Share	Real-Time TMOR Clearing Price	\$/MWH	RTO/ISO	Customer Share TMOR Credit	Transaction Charge <> 0 (CHG<>0)	SD_RSVDTL5MINZ (Real-Time Reserve Section)	

NOTE: Changes are reflected in items highlighted in red. Market Participants are ultimately responsible for the completeness and accuracy of the data.