

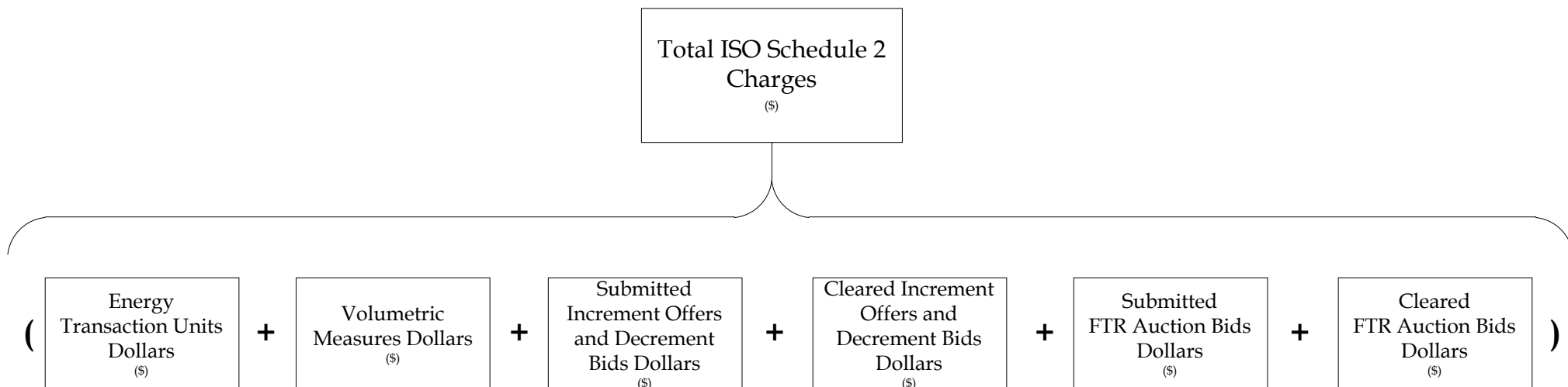
**Note:** The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

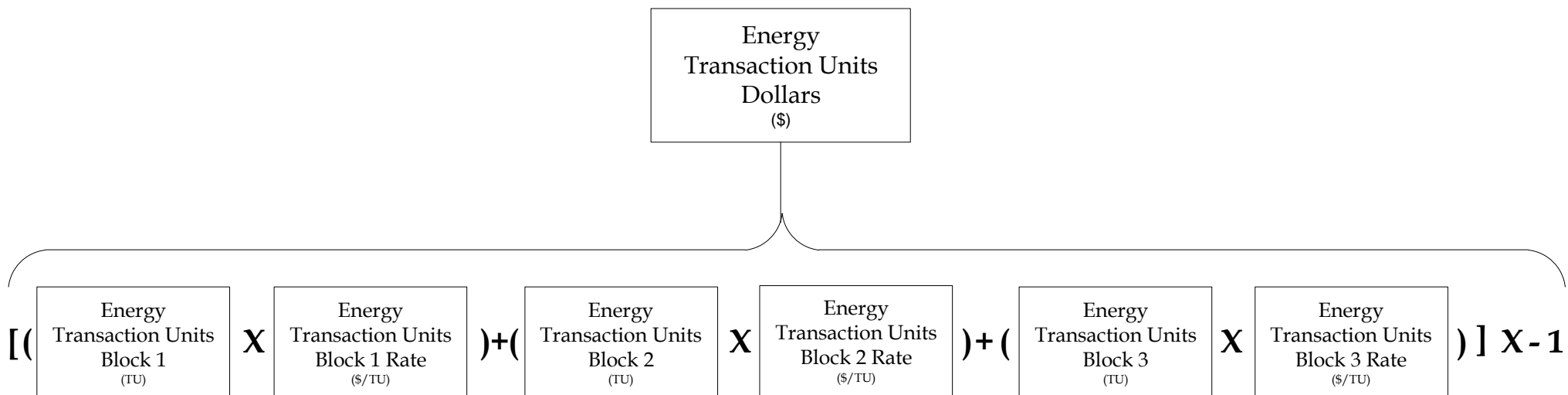
## Reference Guide Calculation Summary

<b>Acronyms</b>	
<b>Acronym</b>	<b>Defintition</b>
ANI	Adjusted Net Interchange
BHE	Bangor Hydro Electric
FTR	Financial Transmission Right
TU	Transaction Units
RT	Real-Time
VM	Volumetric Measures
<b>Related Calculation Summaries</b>	
<b>Calculation Summary</b>	<b>Related Market</b>
None	
<b>Related Market Information Server (MIS) and World-wide Web (WW) Reports</b>	
<b>Report Code</b>	<b>Report Long Name</b>
TR_SCH2DT	ISO Tariff Schedule 2 Detail
TR_SCH2TP	ISO Tariff Schedule 2 Top Level

**Note:** The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

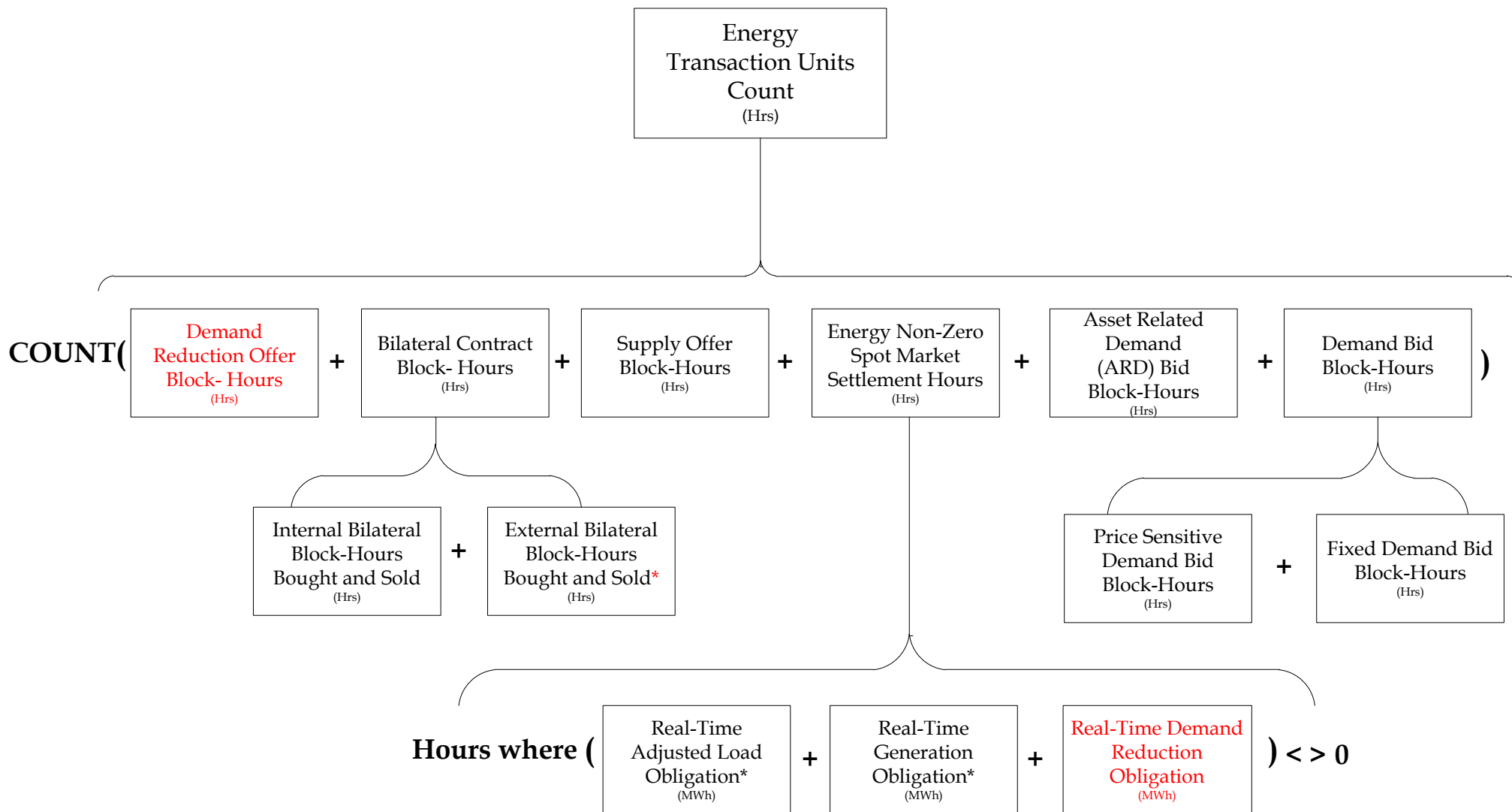
## Total ISO Schedule 2 Charges Calculation Summary





**Note:**

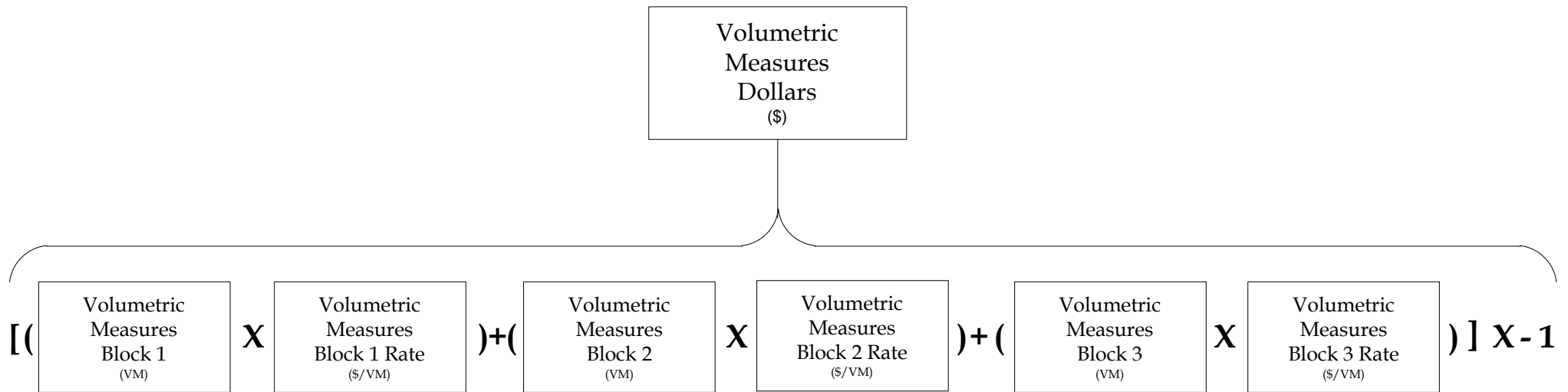
- Energy TU Block 1: 0 - 12,500 TUs
- Energy TU Block 2: 12,501 - 39,500 TUs
- Energy TU Block 3: > 39,500 TUs



\*excludes Coordinated External Transactions

**Note:** The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

## Volumetric Measures Dollars Calculation Summary

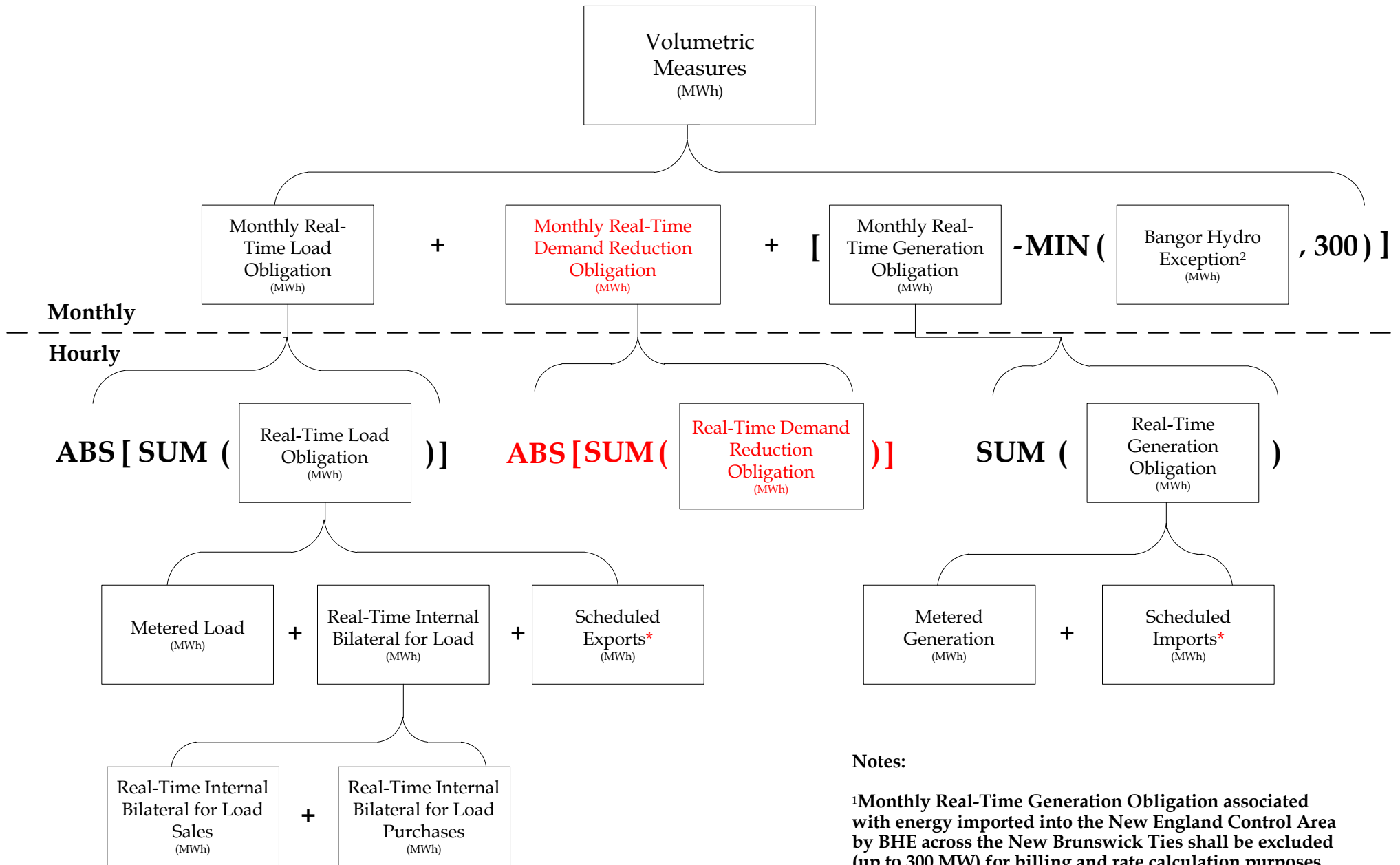


**Note:**

**Energy VM Block 1: 0 - 250,000 VMs**

**Energy VM Block 2: 250,501 - 1,500,000 VMs**

**Energy VM Block 3: > 1,500,000 VMs**



**Notes:**

<sup>1</sup>Monthly Real-Time Generation Obligation associated with energy imported into the New England Control Area by BHE across the New Brunswick Ties shall be excluded (up to 300 MW) for billing and rate calculation purposes from EAS VMs.

\*excludes Coordinated External Transactions

