

**FI\_RTDISPETIMPORT – Real-Time Dispatchable External Import Transaction Forecast Report – Rev 1**

FI\_RTDISPETIMPORT \_&lt;customer id&gt;\_&lt;settlement date&gt;\_&lt;version&gt;.CSV

&lt;Customer Name&gt;

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Approximately six times daily, five minutes after the most recent RAA is approved.

REPORT COLUMN	DESCRIPTION
Dispatchable Import Transaction ID	Numerical identifier for the Priced Import Transaction as submitted in EES
Import Capacity Resource ID	Numerical identifier of the Import Capacity Resource with a Capacity Supply Obligation that is linked to the Priced Import Transaction (Optional)
External PNODE	External Interface over which the Priced Import Transaction has been submitted: .I.SALBRYNB345 1; .I.ROSETON 345 1; .I.HQ_P1_P2345 5; .I.HQHIGATE120 2; .I.SHOREHAM138 99; .I.NRTHPORT138 5
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Price	The price considered in the Reserve Adequacy Assessment (RAA) execution; <ul style="list-style-type: none"><li>• As submitted in EES if Import Capacity Resource ID is not null and not cleared in the Day Ahead Energy Market</li><li>• As submitted in EES if cleared in the Day Ahead Energy Market and price was changed during Re-offer Period</li><li>• \$0 if cleared in the Day Ahead Energy Market and price was not changed during Re-offer Period</li></ul>
Requested	The hourly MWH value of the Priced Import Transaction as submitted in EES; provided that MWH value has either cleared the Day Ahead Energy Market or Import Capacity Resource ID is not null
Scheduled	The forecasted hourly MWH values from the most recent Reserve Adequacy Assessment (RAA) execution.