

**SD\_DANPCPAYMENT – Day Ahead Net Commitment Period Compensation Unit Payment Report – RETIRED**

SD\_DANPCPAYMENT\_<customer id>\_<settlement date>\_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily after 05:00 or on-demand by Settlement need.

REPORT COLUMN	DESCRIPTION
<b>ASSET SUMMARY Section</b>	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Asset ID	Numerical identifier for the asset.
Hourly Offer	Total hourly costs for the specified asset (Including Startup, No-Load Bid, and Energy offer).
Hourly Value	The product of the Cleared Day Ahead megawatts and the Day Ahead LMP.
Daily Total NCPC	Total Hourly Offers for the day minus total Hourly Values for the day.
Hourly Pool Load Obligation	Total Participants' Load Obligations for that Trading Interval.
Daily Total Pool Load Obligation for Hours Dispatched	Sum of Hourly Pool Load Obligations for Hours Dispatched.
NCPC Payment	The NCPC Credit for each asset, in each operating day, allocated back to each hour in the operating day in which the asset was scheduled and eligible for NCPC credit. This is based on a pro-rata share of pool Load Obligation in each scheduled hour and total pool Load Obligation in all scheduled hours.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all Credits or Charges associated with a generating unit at a Node, where such unit is interconnected to the NEPOOL Transmission System.
Customer Share NCPC Payment	DA Net Commitment Period Compensation Payment allocated to Participants based on their ownership share.
NCPC Type	Flag status for commitment reason: Economic, LSCPR, SCR or VAR Up/Down.
<b>EXTERNAL NODE SUMMARY Section</b>	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
ISO-NE Schedule Id	An identifier associated with a scheduled External Transaction. This column will be blank for Increment Offer and Decrement Bid transactions
External Node Id	Numerical identifier for the External Node where the Day-Ahead transaction took place.
External Node Name	Name of the External Node where the Day-Ahead transaction took place.
Resource Type	The description of the transaction at the external node (PURCHASE, SALE, INCREMENT, DECREMENT).
Hourly Offer	Total hourly costs for the specified transaction.
Hourly Value	The product of the Cleared Day Ahead megawatts and the Day Ahead LMP.
NCPC Payment	The Hourly Offer minus the Hourly Value.
NCPC Type	Flag status for commitment reason: Economic or LSCPR.

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REPORT COLUMN	DESCRIPTION								
<b>ASSET DETAIL Section</b>									
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).								
Asset ID	Numerical identifier for the asset.								
Base Start up Cost	The Asset’s Startup Cost Offer that is evaluated by the NCPC process.								
Startup Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset’s Base Startup Cost. <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>5</td> <td>Mitigated Startup Costs</td> </tr> <tr> <td>10</td> <td>Type of start missing. Cold startup cost used.</td> </tr> </tbody> </table>	Reason	Description	5	Mitigated Startup Costs	10	Type of start missing. Cold startup cost used.		
Reason	Description								
5	Mitigated Startup Costs								
10	Type of start missing. Cold startup cost used.								
Eligible Startup Costs	The Startup Cost Offer used in the NCPC calculation. This is the Base Startup Cost minus any adjustments.								
Base No Load Costs	The Asset’s No-Load Cost Offer that is evaluated by the NCPC process.								
No Load Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset’s Base No Load Cost. <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>3</td> <td>Failure to Follow DDP - No Load Cost Adjustment</td> </tr> <tr> <td>4</td> <td>Prorate No Load Costs</td> </tr> <tr> <td>6</td> <td>Mitigated No Load Costs</td> </tr> </tbody> </table>	Reason	Description	3	Failure to Follow DDP - No Load Cost Adjustment	4	Prorate No Load Costs	6	Mitigated No Load Costs
Reason	Description								
3	Failure to Follow DDP - No Load Cost Adjustment								
4	Prorate No Load Costs								
6	Mitigated No Load Costs								
Eligible No Load Costs	The No-Load Cost Offer used in the NCPC calculation. This is the Base No-Load Cost Offer minus any adjustments.								
Base Energy Costs	The Asset’s Energy Offer price multiplied by the Asset’s Cleared MWs or other adjusted mw amount.								
Base Energy Revenue	The Asset’s Cleared MWs multiplied by LMP.								
Energy Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset’s Base Energy Cost or Base Energy Revenue. <i>Not Applicable in Day Ahead</i>								
Eligible Energy Cost	The Energy Cost Offer used in the NCPC calculation. This is the Base Energy Cost minus any adjustments.								
Eligible Energy Revenue	The Energy Revenue used in the NCPC calculation. This is the Base Energy Revenue minus any adjustments.								
Base Daily Generation Offer	The Daily sum of the Asset’s Eligible Startup Cost plus the Asset’s Eligible No Load Cost plus the Asset’s Eligible Energy Cost.								
Daily Generation Offer Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset’s Daily Generation Offer. <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>8</td> <td>Daily Offer Emergency Max Cap Adjustment</td> </tr> </tbody> </table>	Reason	Description	8	Daily Offer Emergency Max Cap Adjustment				
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REPORT COLUMN	DESCRIPTION				
Eligible Daily Generation Offer	The Daily Generation Offer used in the NCPC calculation. This is the Base Daily Generation Offer minus any adjustments.				
Base Daily Generation Value	The Daily sum of the Asset’s Eligible Energy Revenue.				
Daily Generation Value Adjustment Code	Code identifier providing a reason for the adjustment to the Asset’s Daily Generation Value.				
Eligible Daily Generation Value	The Daily Generation Value used in the NCPC calculation. This is the Base Daily Generation Value minus any adjustments.				
Base Daily Total NCPC Credit	The Eligible Daily Generation Offer minus the Eligible Daily Generation Value.				
Daily Total NCPC Credit Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset’s Daily Total NCPC Credit. <table border="1" data-bbox="649 798 1218 861"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>Daily Credit Mitigation Adjustment</td> </tr> </tbody> </table>	Reason	Description	7	Daily Credit Mitigation Adjustment
Reason	Description				
7	Daily Credit Mitigation Adjustment				
Eligible Daily NCPC Credit	The Daily NCPC Credit used in the NCPC calculation. This is the Base Daily NCPC Credit minus any adjustments.				
Base Hourly NCPC Credit	The NCPC Credit for each asset, in each operating day, allocated back to each hour in the operating day in which the asset was scheduled and eligible for NCPC credit. This is based on a pro-rata share of pool Load Obligation in each scheduled hour and total pool Load Obligation in all scheduled hours.				
Hourly NCPC Credit Adjustment Codes	Code identifier providing a reason for the adjustment to the Asset’s Hourly NCPC Credit. <i>Codes unavailable at this time</i>				
Eligible Hourly NCPC Credit	The Hourly NCPC Credit used in the NCPC calculation. This is the Base Hourly NCPC Credit minus any adjustments or exclusions.				
NCPC Eligible	Yes (Y) or No (N). Based on the Eligible Unit Dispatch Hours where Desired Mw > 0 and the unit was cleared.				
<b>EXTERNAL NODE DETAIL Section</b>					
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).				
ISO-NE Schedule ID	An identifier associated with a scheduled External Transaction. This column will be blank for Increment Offer and Decrement Bid transactions				
External Node ID	Numerical identifier for the External Node where the Day-Ahead transaction took place.				
External Node Name	Name of the External Node where the Day-Ahead transaction took place.				
Resource Type	The description of the transaction at the external node (PURCHASE, SALE, INCREMENT, DECREMENT).				

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REPORT COLUMN	DESCRIPTION				
Base Energy Cost	The transaction's Energy Offer price multiplied by the Cleared MWs or other adjusted mw amount.				
Base Energy Revenue	The transaction's Cleared MWs multiplied by LMP.				
Energy Adjustment Codes	Code identifier providing a reason for the adjustment to the transaction's Base Energy Cost or Base Energy Revenue. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>24</td> <td>Adjustment for offsetting transactions at external nodes</td> </tr> </tbody> </table>	Reason	Description	24	Adjustment for offsetting transactions at external nodes
Reason	Description				
24	Adjustment for offsetting transactions at external nodes				
Eligible Energy Cost	The Energy Cost Offer used in the NCPC calculation. This is the Base Energy Cost minus any adjustments.				
Eligible Energy Revenue	The Energy Revenue used in the NCPC calculation. This is the Base Energy Revenue minus any adjustments.				
Base NCPC Credit	The Hourly Base Energy Cost minus the Hourly Base Energy Revenue for an External Transaction purchase or Increment Offer at the Hourly Base Energy Revenue minus the Hourly Base Energy Cost for an External Transaction sale or Decrement Bid.				
NCPC Credit Adjustment Codes	Code identifier providing a reason for the adjustment to the transaction's Base NCPC Credit. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>23</td> <td>Negative Hourly Credit set to zero</td> </tr> </tbody> </table>	Reason	Description	23	Negative Hourly Credit set to zero
Reason	Description				
23	Negative Hourly Credit set to zero				
Eligible NCPC Credit	The Hourly NCPC Credit used in the NCPC calculation. This is the Base Hourly NCPC Credit minus any adjustments or exclusions.				

SD_DANCPCPAYMENT Change Summary	Effective Date
<b>Retired.</b> This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.	12.03.2014
<b>Modified.</b> No change in report structure, added type of SCR in the description of "NCPC Type".	04.01.2013
<b>Existing.</b> This report will replace SD_DANCPCPMT and SD_DANCPCPMTDTL reports effective July 1, 2009. SD_DANCPCPMT and SD_DANCPCPMTDTL reports will continue to generate for any resettlement of an operating day prior to July 1st 2009.	07.01.2009