

SD_DRSTLDETAIL – Demand Response Settlement Detail Report – RETIRED	
SD_DRSTLDETAIL_<customer id>_<settlement date>_<version>.CSV	
<Customer Name>	
Settlement Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT	
Availability: Monthly settlement available to Lead Participants of an active RTDR and/or RTEG asset	
REPORT COLUMN	DESCRIPTION
RTDR Asset Section	
Trading Date	Specific day for which the information is reported.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Numerical identifier for the Real-Time Demand Response Asset.
Asset Name	Name of the asset.
Location ID	Location Identification Number.
Location Name	Name of the location.
Asset Day-Ahead Cleared Demand Reduction	The Day-Ahead MW amount of the cleared Demand Reduction Offer in the specified trading interval. Note: This column will be NULL when the asset did not clear Day-Ahead in the specified trading interval.
Asset Day-Ahead Demand Reduction Obligation	The Asset Day-Ahead Cleared Demand Reduction multiplied by one plus the percent average avoided peak distribution losses. Note: This column will be zero when the asset did not clear Day-Ahead in the specified trading interval.
Day-Ahead Locational Marginal Price	The Day-Ahead Locational Marginal Price for Energy for the Load Zone for the specified trading interval.
Day-Ahead Payment	The Asset Day-Ahead Demand Reduction Obligation multiplied by the Day-Ahead Locational Marginal Price for the specified trading interval.
Asset Real-Time Eligible Hour Flag	A flag, in which ‘Y’ indicates the Real-Time Demand Response Asset’s offer price is less than or equal to the provisional Real-Time Locational Marginal Price for the Load Zone in which the asset is located for the specified trading interval.
Load Zone Real-Time Net Benefit Hour Flag	A flag, in which ‘Y’ indicates the Demand Reduction Threshold Price is less than or equal to the provisional Real-Time Locational Marginal Price for the Load Zone in which the asset is located for the specified trading interval.
Asset Real-Time Denied Demand Reduction Hour Flag	A flag, in which ‘Y’ indicates the ISO denied the request for a Real-Time Demand Response Asset to interrupt for a reduction greater than or equal to 5 MW.
FCM Event Hour Flag	A flag, in which ‘Y’ indicates a Real-Time Demand Response Event Hour for the Dispatch Zone in which the asset is located for the specified trading interval.
Audit Event Hour Flag	A flag, in which ‘Y’ indicates that an audit was conducted for the Real-Time Demand Response Resource to which the Real-Time Demand Response Asset is mapped during the specified trading interval.
Asset Real-Time Demand Reduction	The difference between its adjusted Demand Response Baseline and the asset Real-Time metered demand adjusted for net supply.

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Asset Real-Time Demand Reduction Obligation	The Asset Real-Time Demand Reduction, adjusted pursuant to Transmission, Markets and Services Tariff Section III Appendix E, multiplied by one plus the percent average avoided peak distribution losses. Note: This column will be zero when the Asset Day-Ahead Demand Reduction Obligation is equal to zero and the Asset Real-Time Eligible Hour Flag is equal to 'N'.
Asset Demand Reduction Deviation	The difference between its Real-Time Demand Reduction Obligation and its Day-Ahead Demand Reduction Obligation, adjusted pursuant to Transmission, Markets and Services Tariff Section III Appendix E.
Asset FCM/Audit Demand Reduction	The Asset Real-Time Demand Reduction multiplied by one plus the percent average avoided peak distribution losses as determined by the ISO. Note: This column will be zero when the Asset Day-Ahead Demand Reduction Obligation is greater than zero or the Asset Real-Time Eligible flag is equal to 'Y'.
Real-Time Locational Marginal Price	The Real-Time Locational Marginal Price for Energy for the Load Zone for the specified trading interval.
Real-Time Deviation Payment	The Asset Demand Reduction Deviation multiplied by the Real-Time Locational Marginal Price for the specified trading interval.
Real-Time FCM/Audit Payment	The Asset FCM/Audit Demand Reduction multiplied by the Real-Time Locational Marginal Price for the specified trading interval.
Total Payment	The sum of the Day-Ahead Payment, Real-Time Deviation Payment, and Real-Time FCM/Audit Payment for the specified trading interval.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
RTEG Asset Section	
Trading Date	Specific day for which the information is reported.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Numerical identifier for the Real-Time Emergency Generation Asset.
Asset Name	Name of the asset.
Location ID	Location Identification Number.
Location Name	Name of the location.
FCM Event Hour Flag	A flag, in which 'Y' indicates a Real-Time Emergency Generation Event Hour for the Dispatch Zone in which the asset is located for the specified trading interval.

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Audit Event Hour Flag	A flag, in which ‘Y’ indicates that an audit was conducted for the Real-Time Emergency Generation Resource to which the Real-Time Emergency Generation Asset is mapped for the specified trading interval.
Asset Real-Time Demand Reduction	The difference between its adjusted Demand Response Baseline and its Real-Time metered demand adjusted for net supply.
Asset FCM/Audit Demand Reduction	The Asset Real-Time Demand Reduction multiplied by one plus the percent average avoided peak distribution losses as determined by the ISO.
Real-Time Locational Marginal Price	The Real-Time Locational Marginal Price for Energy for the Load Zone for the specified trading interval.
Real-Time FCM/Audit Payment	The Asset FCM/Audit Demand Reduction multiplied by the Real-Time Locational Marginal Price for the specified trading interval.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.

SD_DRSTLDETAIL Change Summary	Effective Date
Retired.	06.01.2018
Modified. Added new columns "Subaccount ID" and "Subaccount Name" in the "RTDR Asset" and "RTEG Asset" sections.	06.13.2014
New. The first version of this report is expected to be released the first week of July 2012 for obligation month June 2012.	06.01.2012