**SP_METERDOMAIN – Special Metering Domain Unmetered Load Report – Rev 3**

*SP_METERDOMAIN_<customer id>_<settlement date>_<version>.CSV*

**<Customer Name>**

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: During the data reconciliation period, available to Customers who are the Host Participant of a specified Metering Domain.

<table>
<thead>
<tr>
<th>REPORT COLUMN</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Special Metering Domain LD Section</strong></td>
<td></td>
</tr>
<tr>
<td>Metering Domain</td>
<td>Identification number of metering domain. A collection of Nodes with associated generator, Load and Tie Line assets. The Metering Domain exists for the purpose of balancing load, generation and tie lines.</td>
</tr>
<tr>
<td>Trading Interval</td>
<td>Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)</td>
</tr>
<tr>
<td>Asset Name</td>
<td>Name of the asset.</td>
</tr>
<tr>
<td>Asset ID</td>
<td>Numerical identifier for the asset.</td>
</tr>
</tbody>
</table>
| Asset Type                         | Specified Asset type such as:  
- ASSET RELATED DEMAND  
- GENERATOR  
- LOAD  
- TIE LINE |
| Asset Subtype                      | Asset Related Demand subtypes include:  
- ENERGY STORAGE  
- PUMP STORAGE  
- STATION SERVICE  
Generator asset subtypes include, but are not limited to:  
- COAL GASIFICATION  
- COMBINED CYCLE  
- COMPRESSED AIR STORAGE  
- GAS TURBINE  
- HYDRO: PUMPED STORAGE  
- PHOTOVOLTAIC  
- STEAM TURBINE  
Load asset subtypes include:  
- LOSSES  
- NORMAL  
- STATION SERVICE  
Tie Line asset subtypes include:  
- COMPOSITE  
- EHV  
- LV |
| Monitor Metering Domain (Y/N)      | Associated with TIE LINE assets. “Y” if the specified Metering Domain is the Monitoring Domain. “N” if it is the receiver. |
| Meter Reader Customer ID           | Customer ID of the responsible party for meter reading of the given asset. |
| Meter Reading (Input)              | Input value of the meter reading. |
| Meter Reading (Calculation)        | Calculation value of meter reading. |
| Monitor Metering Domain Customer ID | Associated with TIE LINE assets. The Customer ID of the responsible party of the Monitoring Metering Domain. |
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<th>REPORT COLUMN</th>
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<tr>
<td>Receiver Metering Domain Customer ID</td>
<td>Associated with TIE LINE assets. The Customer ID of the responsible party of the Receiver Metering Domain.</td>
</tr>
<tr>
<td>Hourly RQM Submittal (Y/N)</td>
<td>Indicator that the Meter Reading value was submitted at the Hourly time interval.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>SP_METERDOMAIN Change Summary</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Modified. Updated list of asset subtypes</td>
<td>09.17.2019</td>
</tr>
<tr>
<td>Modified. Added column “Hourly RQM Submittal (Y/N)”.</td>
<td>03.01.2017</td>
</tr>
<tr>
<td>Modified. Added columns “Monitor Metering Domain Customer ID” and “Receiver Metering Domain Customer ID.”</td>
<td>02.03.2016</td>
</tr>
<tr>
<td>Existing.</td>
<td>03.01.2003</td>
</tr>
</tbody>
</table>