SR_DALOCSUM – Day Ahead Energy Market Locational Settlement Report – Rev 10
SR_DALOCSUM_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Participants and Transmission Customers with Day Ahead Locational Settlements

REPORT COLUMN	DESCRIPTION
Customer Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Location Id	The location identification number.
Location Name	The location name.
Location Type	• 'LOAD ZONE' • 'NETWORK NODE' • 'HUB' • 'DRR AGGREGATION ZONE'
Day Ahead Cleared Generation	The customer's MW quantity of cleared Supply Offers in the Day Ahead market at the specified location. Excludes cleared Settlement Only Distributed Energy Resource Aggregation (SODERA) generation.
Day Ahead Cleared Increments	The customer's MW quantity of cleared Increment Offers in the Day Ahead market at the specified location.
Day Ahead Cleared Imports	The customer's MW quantity cleared for Import at the specified location.
Day Ahead Generation Obligation	The customer's sum of Day Ahead Cleared Generation plus Day Ahead Cleared SODERA Generation plus Cleared Increments plus Cleared Imports.
Day Ahead Cleared Demand Bids	The customer's MW quantity of cleared Demand Bids in the Day Ahead market at the specified location. Excludes cleared SODERA Load.
Day Ahead Cleared Decrements	The customer's MW quantity of cleared Decrement Bids in the Day Ahead market at the specified location.
Day Ahead Cleared Exports	The customer's MW quantity cleared for Export at the specified location.
Day Ahead Load Obligation	The customer's sum of Day Ahead Cleared Demand Bids plus Day Ahead Cleared SODERA Load plus Cleared Decrements plus Cleared Exports plus Day Ahead Cleared Asset Related Demand Bids.
Day Ahead Internal Bilateral For Purchases	The customer's MW quantity of IBM for Energy purchases settled at the specified location.
Day Ahead Internal Bilateral For Sales	The customer's MW quantity of IBM for Energy sales settled at the specified location.
Day Ahead Adjusted Load Obligation	The customer's Day Ahead Load Obligation plus the DA IBM purchases plus the DA IBM sales at the specified location.
Day Ahead Adjusted Net Interchange	The customer's sum of the Day Ahead Generation Obligation, Day Ahead Demand Reduction Obligation, and Day Ahead Adjusted Load Obligation at the specified location. A participant is selling to the spot market at a location if its Locational Adjusted Net Interchange is positive at that location. A participant is buying from the spot market at a location if its Locational Adjusted Net Interchange is negative at that location.
Day Ahead Energy Component	The energy component of the LMP at the specified location.

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REPORT COLUMN	DESCRIPTION
Day Ahead Congestion Component	The congestion component of the LMP at the specified location.
Day Ahead Marginal Loss Component	The loss component of the LMP at the specified location.
Day Ahead Energy Charge/Credit	The customer's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Energy Component at the specified location.
Day Ahead Congestion Charge/Credit	The customer's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Congestion Component at the specified location.
Day Ahead Loss Charge/Credit	The customer's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Loss Component at the specified location.
Day Ahead Cleared Asset Related Demand Bids	The customer's MW quantity of cleared Asset Related Demand at the specified location in the Day Ahead market.
Day Ahead Load Obligation for Charge Allocation	The customer's total Day Ahead Load Obligation excluding Coordinated External Transactions for the Trading Interval at the specified location.
Day Ahead Demand Reduction	The customer's MW quantity of cleared Demand Reduction Offers in the Day Ahead market at the specified location.
Day Ahead Demand Reduction Obligation	The customer's sum of Day Ahead Cleared Demand Reduction at the specified location adjusted by the average avoided peak distribution losses.
Day Ahead Cleared SODERA Load	The customer's MW quantity of cleared SODERA Demand Bids in the Day Ahead market at the specified location.
Day Ahead Cleared SODERA Generation	The customer's MW quantity of cleared SODERA Supply Offers in the Day Ahead market at the specified location.
Subaccount Section	
Subaccount ID	The alpha numeric identifier for the subaccount. This section shall not be populated with data when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Location Id	The location identification number.
Location Name	The location name.
Location Type	• 'LOAD ZONE' • 'NETWORK NODE' • 'HUB' • 'DRR AGGREGATION ZONE'
Day Ahead Cleared Generation	The subaccount's MW quantity of cleared Supply Offers in the Day Ahead market at the specified location. Excludes cleared SODERA generation.
Day Ahead Cleared Increments	The subaccount's MW quantity of cleared Increment Offers in the Day Ahead market at the specified location.

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REPORT COLUMN	DESCRIPTION
Day Ahead Cleared Imports	The subaccount's MW quantity cleared for Import at the specified location.
Day Ahead Generation Obligation	The subaccount's sum of Day Ahead Cleared Generation plus Day Ahead Cleared SODERA Generation plus Cleared Increments plus Cleared Imports.
Day Ahead Cleared Demand Bids	The subaccount's MW quantity of cleared Demand Bids in the Day Ahead market at the specified location. Excludes cleared SODERA Load.
Day Ahead Cleared Decrements	The subaccount's MW quantity of cleared Decrement Bids in the Day Ahead market at the specified location.
Day Ahead Cleared Exports	The subaccount's MW quantity cleared for Export at the specified location.
Day Ahead Load Obligation	The subaccount's sum of Day Ahead Cleared Demand Bids plus Day Ahead Cleared SODERA Load plus Cleared Decrements plus Cleared Exports plus Day Ahead Cleared Asset Related Demand Bids.
Day Ahead Internal Bilateral For Purchases	The subaccount's MW quantity of IBM for Energy purchases settled at the specified location.
Day Ahead Internal Bilateral For Sales	The subaccount's MW quantity of IBM for Energy sales settled at the specified location.
Day Ahead Adjusted Load Obligation	The subaccount's Day Ahead Load Obligation plus the DA IBM purchases plus the DA IBM sales at the specified location.
Day Ahead Adjusted Net Interchange	The subaccount's sum of the Day Ahead Generation Obligation, Day Ahead Demand Reduction Obligation, and Day Ahead Adjusted Load Obligation at the specified location. A participant is selling to the spot market at a location if its Locational Adjusted Net Interchange is positive at that location. A participant is buying from the spot market at a location if its Locational Adjusted Net Interchange is negative at that location.
Day Ahead Energy Component	The energy component of the LMP at the specified location.
Day Ahead Congestion Component	The congestion component of the LMP at the specified location.
Day Ahead Marginal Loss Component	The loss component of the LMP at the specified location.
Day Ahead Energy Charge/Credit	The subaccount's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Energy Component at the specified location.
Day Ahead Congestion Charge/Credit	The subaccount's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Congestion Component at the specified location.
Day Ahead Loss Charge/Credit	The subaccount's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Loss Component at the specified location.
Day Ahead Cleared Asset Related Demand Bids	The subaccount's MW quantity of cleared Asset Related Demand at the specified location in the Day Ahead market.
Day Ahead Load Obligation for Charge Allocation	The subaccount's total Day Ahead Load Obligation excluding Coordinated External Transactions for the Trading Interval at the specified location.
Day Ahead Demand Reduction	The subaccount's MW quantity of cleared Demand Reduction Offers in the Day Ahead market at the specified location.

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REPORT COLUMN	DESCRIPTION
Day Ahead Demand Reduction Obligation	The subaccount's sum of Day Ahead Cleared Demand Reduction at the specified location increased by the average avoided peak distribution losses.
Day Ahead Cleared SODERA Load	The subaccount's MW quantity of cleared SODERA Demand Bids in the Day Ahead market at the specified location.
Day Ahead Cleared SODERA Generation	The subaccount's MW quantity of cleared SODERA Supply Offers in the Day Ahead market at the specified location.

SR_DALOCSUM Change Summary	**Effective Date**
M**odified.** Added new columns "Day Ahead C**leared** SODERA Load" and "Day Ahead SODERA Generation". Updated descriptions of "Day Ahead Cleared Generation" and "Day Ahead Cleared Demand Bids" to exclude new columns. Updated descriptions of "Day Ahead Generation Obligation" and "Day Ahead Load Obligation" to include new columns in the calculation.	11.01.2026
Modified. Updated Day Ahead Adjusted Load Obligation to include Day Ahead Cleared Asset Related Demand Bids.	03.31.2022
Modified. Added "DRR AGGREGATION ZONE" to "Location Type" in the "Customer Section" and the "Subaccount Section". Updated the description for "Day Ahead Adjusted Net Interchange" in the "Customer Section". Added new columns "Day Ahead Cleared Asset Related Demand Bids", "Day Ahead Load Obligation for Charge Allocation", "Day Ahead Demand Reduction" and "Day Ahead Demand Reduction" in the "Customer Section" and "Day Ahead Demand Reduction" and "Day Ahead Demand Reduction Obligation" in the "Subaccount Section".	06.01.2018
Modified. Added new column "Day Ahead Load Obligation for Charge Allocation" in "Customer Section" and "Subaccount Section".	12.15.2015
Modified. Added new "Subaccount" section.	06.13.2014
Existing	01.01.2001