

SR_DANPCSTLSUM – Day Ahead Net Commitment Period Compensation Settlement Summary Report – RETIRED

SR_DANPCSTLSUM_<customer id>_<settlement date>_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily after 05:00 or on-demand by Settlement need.

REPORT COLUMN	DESCRIPTION
SETTLEMENT SUMMARY Section	
Total Participant Day Ahead Economic NCPC Charge	Day Ahead Economic Credits allocated to Participants based on a pro-rata share of their Daily Day Ahead Load Obligation at all locations or Hourly Load or Generation Obligation at external nodes.
Total Participant Day Ahead LSCPR Charge	Day Ahead LSCPR Credits allocated to Participants based on a pro-rata share of their Daily Day Ahead Load Obligation in a Reliability Region.
Total Participant Day Ahead Non-VAR NCPC Payments	The sum of Participant’s Day Ahead Economic payments plus Participant’s Day Ahead LSCPR payments. This column will be retired effective 04/01/2013.
Total Participant Day Ahead VAR Payments	The sum of the Participants Day Ahead VAR Payments.
Total Participant Net Day Ahead Non-VAR NCPC Settlement	Participant’s total Day Ahead Net Commitment Period Compensation payments less charges, excluding Participant’s DA Net Commitment Period Compensation VAR payments and charges. This column will be retired effective 04/01/2013.
Total Participant Day Ahead SCR NCPC Charge	Day Ahead SCR Credits allocated to the Transmission Owner or distribution company requesting the SCR commitment. This column will be reported for market dates beginning 04/01/2013.
Total Participant Day Ahead Economic, LSCPR, and SCR NCPC Payments	The sum of Participant’s Day Ahead Economic payments plus Participant’s Day Ahead LSCPR payments plus Participant’s Day Ahead SCR payments. This column will be reported for market dates beginning 04/01/2013.
Total Participant Net Day Ahead Economic, LSCPR, and SCR NCPC Settlement	Participant’s total Day Ahead Net Commitment Period Compensation payments less charges, excluding Participant’s DA Net Commitment Period Compensation VAR payments and charges. This column will be reported for market dates beginning 04/01/2013.
ASSET ECONOMIC CHARGE Section	
Total Asset Day Ahead Economic NCPC Credits	Sum of all Day Ahead Net Commitment Period Compensation payments for assets flagged as Economic for the day.
Participant Day Ahead Load Obligation	The sum of the Participant’s Daily Day Ahead Load Obligation.
Total Pool Day Ahead Load Obligation	The sum of all Participants’ Daily Day Ahead Load Obligation.
Participant Day Ahead Economic NCPC Charge	Day Ahead Economic Credits allocated to Participants based on a pro-rata share of their Daily Day Ahead Load Obligation.
ASSET LSCPR CHARGE Section	
Reliability Region	Reliability Region Identification number.
Total Asset Day Ahead LSCPR Credits per Reliability Region	Sum of all Day Ahead Net Commitment Period Compensation payments for assets flagged as LSCPR.
Day Ahead Load Obligation per	The Day Ahead Reliability Region Load Obligation for the Participant

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REPORT COLUMN	DESCRIPTION
Reliability Region	within a Reliability Region, for the day. This column will be retired effective no earlier than 12/31/2013, pending FERC approval.
Total Day Ahead Load Obligation per Reliability Region	The Day Ahead Reliability Region Load Obligation for all the Participants within a Reliability Region, for the day. For market dates beginning June 1, 2010 and following, this column will not be reported.
Participant Day Ahead LSCPR Charge	Day Ahead LSCPR Charges allocated to Participants per Reliability Region based on a pro-rata share of Load Obligation.
External Sale Load Obligation MW (CETICZ and FCA Cleared Export)	The sum of Day Ahead Load Obligation created in a Reliability Region that is associated to the external node for which a CETICZ or FCA Cleared Export transaction has been cleared in the Day Ahead market, for the day. This column will be retired effective no earlier than 12/31/2013, pending FERC approval.
Participant Daily NCPC Day Ahead Load Obligation	The Sum of “Day Ahead Load Obligation per Reliability Region” and “External Sale Load Obligation MW (CETICZ and FCA Cleared Export)” in a Reliability Region, for a Participant, for the day. This column will be retired effective no earlier than 12/31/2013, pending FERC approval.
Total Daily NCPC Day Ahead Load Obligation	The Total NCPC Day Ahead Reliability Region Load Obligation for all the Participants within a Reliability Region, for the day. This column will be retired effective no earlier than 12/31/2013, pending FERC approval.
Real Time Load Obligation per Reliability Region	The Real Time Reliability Region Load Obligation for the Participant within a Reliability Region, for the day. This column will be reported for market dates beginning no earlier than 12/31/2013, pending FERC approval.
RT External Sale Load Obligation MW (CETICZ or FCA Cleared Export)	The sum of Real Time Load Obligation created in a Reliability Region that is associated to the external node for which a CETICZ or FCA Cleared Export transaction has been scheduled in Real Time, for the day. This column will be reported for market dates beginning no earlier than 12/31/2013, pending FERC approval.
Dispatchable ARD Daily RTLO Reduction MWs	The total daily reduction to a Participant’s daily Real Time Load Obligation in a Reliability Region related to Dispatchable Asset Related Demand resources per Market Rule 1, Appendix F, section III.F.3.1. This column will be reported for market dates beginning no earlier than 12/31/2013, pending FERC approval.
Participant Daily NCPC Real Time Load Obligation	The net daily Participant Real Time Load obligation within a Reliability Region. This value equals the sum of “RT Reliability Region Participant Daily Load Obligation”, “External Sale Load Obligation MW (CETICZ

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REPORT COLUMN	DESCRIPTION
	and FCA Cleared Export)” and “Dispatchable ARD Daily RTLO Reduction MWs”, for the day. This column will be reported for market dates beginning no earlier than 12/31/2013, pending FERC approval.
Total Daily NCPC Real Time Load Obligation	The Total NCPC Real Time Reliability Region Load Obligation for all the Participants within a Reliability Region, for the day. This column will be reported for market dates beginning no earlier than 12/31/2013, pending FERC approval.
EXTERNAL NODE ECONOMIC CHARGE Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
External Node Id	Numerical identifier for the External Node where the Day-Ahead NCPC Credits were paid.
External Node Name	Name of the External Node where the Day-Ahead NCPC Credits were paid.
Total External Node Day Ahead Economic NCPC Credits	Sum of all Day Ahead Net Commitment Period Compensation payments for transactions at the external node flagged as Economic for the hour.
NCPC Credit Type	Identifies the type of transaction(s) receiving the NCPC Credit. If the total NCPC Credits are for External Transaction purchases and/or Increment Offers then this column will be ‘IMPORT’. If the Total NCPC Credits are for External Transaction sales and/or Decrement Offers then this column will be ‘EXPORT’.
Participant External Node Day Ahead Load Obligation	The sum of the Participant’s Day Ahead Load Obligation at the external node for the hour. This column will be blank when the NCPC Credit Type is ‘EXPORT’.
Total External Node Day Ahead Load Obligation	The sum of all Participants’ Day Ahead Load Obligation at the external node for the hour. This column will be blank when the NCPC Credit Type is ‘EXPORT’.
Participant External Node Day Ahead Generation Obligation	The sum of the Participant’s Day Ahead Generation Obligation at the external node for the hour. This column will be blank when the NCPC Credit Type is ‘IMPORT’.
Total External Node Day Ahead Generation Obligation	The sum of all Participants’ Day Ahead Generation Obligation at the external node for the hour. This column will be blank when the NCPC Credit Type is ‘IMPORT’.
Participant External Node Day Ahead Economic NCPC Charge	Day Ahead Economic Credits allocated to Participants based on a pro-rata share of their Day Ahead Load Obligation or Day Ahead Generation Obligation at the External Node for the hour.
EXTERNAL NODE LSCPR CHARGE Section (Beginning June 1, 2010, this section will no longer be populated with data)	

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REPORT COLUMN	DESCRIPTION
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Reliability Region	Reliability Region Identification number.
Total External Node Day Ahead LSCPR Credits per Reliability Region	Sum of all Day Ahead Net Commitment Period Compensation payments for External Transaction purchases flagged as LSCPR for the hour.
Participant Day Ahead Load Obligation per Reliability Region	The Day Ahead Reliability Region Load Obligation for the Participant within a Reliability Region, for the hour.
Day Ahead Load Obligation per Reliability Region	The Day Ahead Reliability Region Load Obligation for all Participants within a Reliability Region, for the hour.
Participant External Node Day Ahead LSCPR Charge	Day Ahead LSCPR Charges allocated to Participants per Reliability Region based on a pro-rata share of Load Obligation for the hour.
ASSET SCR CHARGES	
This section will be reported for market dates beginning 04/01/2013	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Asset ID	Numerical identifier for the asset
Asset Name	Name of the asset
Participant Day Ahead SCR NCPC Charge	Day Ahead SCR Credits allocated to the Transmission Owner or distribution company requesting the SCR commitment.

SR_DANPCSTLSUM Change Summary	Effective Date
Retired. This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.	12.03.2014
Modified. In the Asset LSCPR Charge section, new columns “Real Time Load Obligation per Reliability Region”, “RT External Sale Load Obligation MW (CETICZ or FCA Cleared Export)”, “Dispatchable ARD Daily RTLO Reduction MWs”, “Participant Daily NCPC Real Time Load Obligation” and “Total Daily NCPC Real Time Load Obligation” have been added. Columns “Day Ahead Load Obligation per Reliability Region”, “External Sale Load Obligation MW (CETICZ and FCA Cleared Export)”, “Participant Daily NCPC Day Ahead Load Obligation” and “Total Daily NCPC Day Ahead Load Obligation” will be retired but will be used for resettlements up through 12/31/2013, or later depending on FERC.	01.23.2014
Modified. On the Settlement Summary tab, new columns "Total Participant Day Ahead SCR NCPC Charge", "Total Participant Day Ahead Economic, LSCPR, and SCR NCPC Payments" and "Total Participant Net Day Ahead Economic, LSCPR, and SCR NCPC Settlement" have been added. Columns "Total Participant Day Ahead Non-VAR NCPC Payments" and "Total Participant Net Day Ahead Non VAR NCPC Settlement" are retired but will show up for resettlements up through 4/1/2013. A new section "Asset SCR Changes" has been added.	04.01.2013
Modified. Three new columns added following 'Participant Day Ahead LSCPR Charge' column under the Asset LSCPR Charge section of this report.	06.01.2010