### REPORT COLUMN | DESCRIPTION
--- | ---
Trading Date | Specific day that the Minimum Generation Emergency was declared.
Trading Interval | Specific hour that the Minimum Generation Emergency was declared.
Asset ID | Numerical identifier for the generating resource receiving Minimum Generation Emergency Credit.
Asset Name | Name of the generating resource receiving Minimum Generation Emergency Credit.
Location ID | Numerical identifier for the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Location Name | Name of the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Total Asset Dollars | Total Minimum Generation Emergency Credit for the generating resource. This value will always be positive.
Allocation Share | Customer’s ownership share of the generating resource.
Customer Dollars | Total Asset Dollars x Allocation Share. This value will always be positive.
Comments | Comments associated with the calculation. This field is optional.

### ALLOCATION

| REPORT COLUMN | DESCRIPTION |
--- | ---
Trading Date | Specific day that the Minimum Generation Emergency was declared.
Location ID | Numerical identifier for the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Location Name | Name of the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Total Allocation Factor | Total Real Time Generation Obligation MW less total Exempt Real Time Generation Obligation MW for all hours that there was a Minimum Generation Emergency for the day. This value will always be positive.
Customer Allocation Factor | Customer’s Real Time Generation Obligation MW less customer’s Exempt Real Time Generation Obligation MW for all hours that there was a Minimum Generation Emergency for the day. This value will always be positive.
Total Dollars | Total Minimum Generation Emergency Credit to be allocated for the day for the entire system or reliability region. This value will always be negative.
Customer Dollars | Total Dollars X Customer Allocation Factor / Total Allocation Factor. This value will always be negative.
Comments | Comments associated with each record, as determined by the specific standard settlement item. The field is optional.

### SS_NCPCMGE Change Summary

| Change | Effective Date |
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Retired. This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014. | 12.03.2014
Existing. Deleted "Trading Interval" column from the "Allocation" section. | 03.01.2008