### REPORT COLUMN | DESCRIPTION
--- | ---
**CALCULATION**
Trading Date | Specific day that the posturing event was declared.
Trading Interval | Specific hour of the day that was impacted by the posturing event.
Asset ID | Numerical identifier for the generating resource that was postured.
Asset Name | Name of the generating resource that was postured.
Calculation Description | Description detailing the calculation used in determining the hourly posturing credit, as follows:
\[
[(RT LMP \times PAG MW) - (PAG Energy Cost)] - [(RT LMP \times AG MW) - (AG Energy Cost)]
\]
NOTE 1: PAG equals the estimated hourly generation had the generating resource not responded to dispatch orders to reduce or suspend operation and AG equals the actual output of the generating resource.
NOTE 2: For hours having a Supply Offer Price greater than the Real-Time LMP, an hourly posturing credit will not be calculated.
NOTE 3: Generator Regulation Credits are the Regulation Opportunity Cost of type Lost Opportunity Cost (LOC).
NOTE 4: PAG Energy Cost is determined by the incremental energy supply offer at the PAG MW output level.
NOTE 5: AG Energy Cost is determined by the incremental energy supply offer at the AG MW output level.
Total Asset Dollars | This value represents the hourly posturing credit calculation for the generating resource.
Allocation Share | Customer’s ownership share of the generating resource.
Customer Dollars | Total Asset Dollars x Allocation Share.
Comments | Comments associated with each hourly calculation. This field is optional. An asset receiving a posturing credit that is flagged for VAR will see a line on the MIS report containing Customer Dollars of $0 and a comment indicating the amount of the VAR credit (i.e., “VAR settlement of $xxxx.xx will appear on monthly bill”)

### ALLOCATION
Trading Date | Specific day that the posturing event was declared.
Allocation Description | Pro-rata “RTLO per Appendix F” excluding Real-Time Load Obligation associated with Postured Dispatchable Asset Related Demand Resource (pumps only) per Appendix F.
Total Allocation Factor | Total pool Real Time Load Obligation excluding Real-Time Load Obligation associated with Postured Dispatchable Asset Related Demand Resource operation (pumps only) per Appendix F.
Customer Allocation Factor | Customer’s Real Time Load Obligation per Appendix F excluding Real-Time Load Obligation associated with Postured Dispatchable Asset Related Demand Resource (pumps only) per Appendix F.
Total Dollars | Total pool generating resource posturing credits to be allocated for the day.
Customer Dollars | Total Dollars x (Customer Allocation Factor / Total Allocation Factor).
Comments | Comments associated to the allocation. This field is optional.

### SS_NCPCPG  Change Summary

<table>
<thead>
<tr>
<th>Status</th>
<th>Description</th>
<th>Effective Date</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Retired</strong></td>
<td>This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.</td>
<td>12.03.2014</td>
</tr>
<tr>
<td><strong>Existing</strong></td>
<td></td>
<td>03.01.2009</td>
</tr>
</tbody>
</table>