SS_RTEETCA – Real Time Emergency Energy Transaction – Control Area – Rev 1
SS_RTEETCA <customer id>_<settlement date>_<version>.CSV
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Determined by market service

REPORT COLUMN	DESCRIPTION
CALCULATION	
INTENTIONALLY BLANK – NO CALCULATION DETAILS	
ALLOCATION	
Trading Date	Specific day for which the settlement(s) is calculated
Trading Interval	Specific hour for which the settlement(s) is calculated
Allocation Description	"Negative Deviations"
Total Allocation Factor	Total Pool negative deviations for the specific day and hour ending of the Real Time Emergency Energy Transaction. Negative deviations for an Emergency Energy Sale include Self Scheduled deviations, deviations from Day-Ahead amounts created through following a Dispatch Instruction, deviations at External Nodes [excluding deviations from Coordinated External Transactions (CET)], deviations created by cleared Day-Ahead Increment Offers and load deviations. Negative deviations for an Emergency Energy Purchase include Self Scheduled deviations, failure to follow Dispatch Instruction deviations, deviations at External Nodes (excluding deviations from CETs), deviations created by cleared Day-Ahead Increment Offers and load deviations.
Customer Allocation Factor	Customer's negative deviations for the specific day and hour ending of the Real Time Emergency Energy Transaction. Negative deviations for an Emergency Energy sale include Self Scheduled deviations, deviations from Day-Ahead amounts created through following a Dispatch Instruction, deviations at External Nodes (excluding deviations from CETs), deviations created by cleared Day-Ahead Increment Offers and load deviations. Negative deviations for an Emergency Energy Purchase include Self Scheduled deviations, failure to follow Dispatch Instruction deviations, deviations at External Nodes (excluding deviations from CETs), cleared Day-Ahead Increment Offers and load deviations.
Total Dollars	Emergency sale revenues in excess of the revenues calculated using the Real-Time LMP at the External Node associated with the Emergency Sales to other Control Areas. Emergency Purchase costs in excess of the costs or less than the costs calculated using the Real-Rime LMP at the external node associated with the Emergency Purchase from the Control Area.
Customer Dollars	Total Dollars x Customer Allocation Factor / Total Allocation Factor.
Comments	"Emergency Energy Purchase" or "Emergency Energy Sale"

SS_RTEETCA Change Summary	Effective Date
Modified. Updated description of "Total Allocation Factor" and "Customer Allocation Factor" to exclude Coordinated External Transactions.	12.15.2015
Existing.	03.01.2009