

SS_WRDREC – Winter Reliability – DR Energy Charges – Rev 1 SS_WRDREC_<customer id>_<settlement date>_<version>.CSV Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Determined by associated market service	
REPORT COLUMN	DESCRIPTION
CALCULATION	
INTENTIONALLY BLANK – NO ALLOCATION DETAILS	
ALLOCATION (ISSUED MONTHLY)	
Trading Date	Date of performance (local day) for which the data is displayed.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Allocation Description	Participant’s pro-rata share of Hourly Real Time Load Obligation (RTLO) less Dispatchable Asset Related Demand (DARD)(Pumps only) RTLO and Coordinated External Transactions (CET) RTLO per Appendix K.
Total Allocation Factor	Pool Hourly RTLO less DARDs (Pumps only) RTLO and CET RTLO per Appendix K.
Customer Allocation Factor	Customer Hourly RTLO less DARDs (Pumps only) RTLO and CET RTLO per Appendix K.
Total Dollars	Winter Reliability Program DR Energy Payments for the hour.
Customer Dollars	(Customer Allocation Factor/Total Allocation Factor) x Total Dollars This value is typically negative.
Comments	Comments associated with allocation. This field optional.

SS_WRDREC Change Summary	Effective Date
Modified. Updated description of “Allocation Description”, “Total Allocation Factor” and “Customer Allocation Factor”.	12.01.2015
New. This is a monthly report with hourly detail. The first version of this report is expected no earlier than January 8, 2014.	12.01.2013