

<b>WW_FCMHOURLYPER – Forward Capacity Market Hourly Peak Energy Rent Report – Rev 0</b>	
WW_FCMHOURLYPER_ISO_settlement date_version.CSV	
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mi:ss GMT	
Availability: Monthly after Real-Time Energy settlements are distributed.	
REPORT COLUMN	DESCRIPTION
Trading Date	Calendar date of the operating day.
Trading Interval	Specific hour for which the information is reported. Numeric from 1- 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Capacity Zone ID	The numerical identifier of the Capacity Zone.
Capacity Zone Name	The name of the Capacity Zone.
Location	The location associated with the Real-Time Locational Marginal Clearing Price. For the Rest-of-Pool Capacity Zone, the Real-Time Hub Price is used else the Real-Time LMP.
Real-Time Locational Marginal Price	The Real-Time Locational Marginal Price of electricity as defined in Market Rule 1.
PER Proxy Unit Fuel Type	The marginal fuel type used in the calculation of the Strike Price defined as either "GAS" or "OIL".
Strike Price	Heat Rate as defined in Market Rule 1 x PER Proxy Unit Fuel Cost.
Actual Hourly Integrated System Load	The sum of Real-Time Load Obligations for the system, adjusted for losses and including imports delivered in the Real-Time Energy Market.
Scaling Factor	The minimum of either the Actual Hourly Integrated System Load divided by the most recent Summer 50/50 Predicted Peak System Load value, published in the CELT report for the beginning year of the Capacity Commitment Period, as reconstituted for Other Demand Resources, or one.
Hourly PER	The greater of zero or (Real-Time Locational Marginal Price - Strike Price) *(Scaling Factor * Availability Factor )/1000