SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5 SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily	
REPORT COLUMN	DESCRIPTION
Settlement Period Summary Section	
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Day-Ahead NCPC Asset Credit	The total Day-Ahead NCPC credit.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Participant Share Day-Ahead NCPC Credit	Participant's share of the Day-Ahead NCPC Asset Credit based on the Ownership Share of the asset.
Generator Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Fast Start Generator	This column will be reported as NULL.
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Mitigation Type	The Mitigation Type, if applicable: • Commitment • Energy
Start-Up Cost Ineligible Code for Settlement Period	Code identifier providing a reason for the Start-Up ineligibility. 	Reason	Description	 |---|---| 	1	Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval	

REPORT COLUMN	DESCRIPTION		
	3	Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval	
	4	Self Scheduled in planned Start-Up Trading Interval	
Commitment Start-Up Cost for Settlement Period	The Start-Up cost from the Effective Offer for commitment.		
Start-Up Cost Adjustment Code(s) for Settlement Period	Code identifier providing a reason for the adjustment to the Start-Up cost.		
	Reason	Description	
	1	Commitment cost calculated using Effective Offer for dispatch	
	4	Ex-post mitigation	
	5	Reversal of ex-ante mitigation	
	6	Correction of ex-ante mitigation	
Final Start-Up Cost for Settlement Period	Commitment Start-Up Cost for Settlement Period less any adjustments.		
Start-Up Amortization Period Start for Settlement Period	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)		
Amortized Start-Up Cost	The Final Start-Up Cost for Settlement Period, allocated to this Trading Interval.		
No Load Cost Ineligible Code	Code identifier providing a reason for the No Load Cost ineligibility.		
	Reason	Description	
	7	No Load Costs waived on Effective Offer for commitment for Trading Interval	
	8	No Load Costs waived on Effective Offer for dispatch for Trading Interval	
	9	Self Scheduled in Trading Interval	
	30	Generator not cleared DA in a minimum run carryover committed Trading Interval	
Commitment No Load Cost	No Load Cost from the Effective Offer for commitment.		
No Load Cost Adjustment Code(s)	Code identifier providing a reason for the adjustment to No Load Cost.		
	Reason	Description	
	1	Commitment cost calculated using Effective Offer for dispatch	
	4	Ex-post mitigation	
	5	Reversal of ex-ante mitigation	
	6	Correction of ex-ante mitigation	
Final No Load Cost	Commitment No Load Cost less any adjustments.		
Commitment Energy Cost	Energy cost for MW up to Economic Minimum Limit, from the Effective Offer for commitment.		

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
Commitment Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Commitment Energy Cost.<table><tr><td>Reason</td><td>Description</td></tr><tr><td>1</td><td>Commitment Cost calculated using Effective Offer for dispatch</td></tr><tr><td>2</td><td>Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment</td></tr><tr><td>4</td><td>Ex-post mitigation</td></tr><tr><td>5</td><td>Reversal of ex-ante mitigation</td></tr><tr><td>6</td><td>Correction of ex-ante mitigation</td></tr></table>
Final Commitment Energy Cost	Commitment Energy Cost less any adjustments.
Dispatch Energy Cost	Energy cost for MW dispatched above Economic Minimum Limit, from the Effective Offer for dispatch.
Dispatch Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Dispatch Energy Cost.<table><tr><td>Reason</td><td>Description</td></tr><tr><td>4</td><td>Ex-post mitigation</td></tr><tr><td>5</td><td>Reversal of ex-ante mitigation</td></tr><tr><td>6</td><td>Correction of ex-ante mitigation</td></tr></table>
Final Dispatch Energy Cost	Dispatch Energy Cost less any adjustments.
Final Energy Cost	The sum of the Final Commitment Energy Cost and the Final Dispatch Energy Cost.
Hourly Cost	The sum of the Amortized Start-Up Cost, Final No Load Cost, and Final Energy Cost.
Hourly Revenue	The product of the Day-Ahead Cleared MW and the Day-Ahead LMP.
Fast Start Generator NCPC Credit	Hourly Cost minus Hourly Revenue. This value applies to Energy Storage Device (ESD), Fast Start and Flexible Do Not Exceed Dispatchable Generator (DDG).
Fast Start Generator NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. This value applies to Fast Start and Flexible DDG generators.<table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Fast Start Generator Final NCPC Credit	Fast Start Generator NCPC Credit less any adjustments. This value applies to ESD, Fast Start and Flexible DDG generators.
Non-Fast Start Generator Total Hourly Cost for Settlement Period	The sum of the Hourly Cost values for the Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.
Non-Fast Start Generator Total Hourly Revenue for Settlement Period	The sum of the Hourly Revenue values for the Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.
Non-Fast Start Generator NCPC Credit for Settlement Period	The Non-Fast Start Generator Total Hourly Cost for Settlement Period minus the Non-Fast Start Generator Total Hourly Revenue for Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. This value applies to Non-Fast Start and Non-Flexible DDG generators. 	Reason	Description
9	Negative credit set to zero	
Non-Fast Start Generator Final NCPC Credit for Settlement Period	Non-Fast Start Generator NCPC Credit for Settlement Period less any adjustments. This value applies to Non-Fast Start and Non-Flexible DDG generators.
Non-Fast Start Generator Negative Net Revenue	The amount that Hourly Cost exceeds Hourly Revenue. This value applies to Non-Fast Start and Non-Flexible DDG generators.
Non-Fast Start Generator Total Negative Net Revenue for Settlement Period	The sum of the Non-Fast Start Generator Negative Net Revenue for the Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.
Non-Fast Start Generator Day-Ahead NCPC Credit	The Non-Fast Start Generator Final NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Non-Fast Start Generator Negative Net Revenue. This value applies to Non-Fast Start and Non-Flexible DDG generators.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Participant Share Day-Ahead NCPC Credit	Participant's share of the Day-Ahead NCPC Credit based on the Ownership Share of the generator.
NCPC Credit Type	The reason the asset was committed, as follows: • Economic • LSCPR • LV VAR • HV VAR • LSCPR/LV VAR • LSCPR/HV VAR • SCR
DA NCPC Generator Credit Class	The DA NCPC Generator Credit Class indicates the type of generator and the applicable credit calculation logic. Subsequent fields labeled Fast Start or Non Fast Start will be populated based on this indicator. | Credit Class	Generator Type	Field Populated
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FS	Fast Start	Fast Start
NFS	Non-Fast Start	Non-Fast Start
FDDG	Flexible DDG	Fast Start
NFDDG	Non-Flexible DDG	Non-Fast Start
ESD	Energy Storage Device	Fast Start	 Columns labeled Fast Start or Non-Fast Start will be populated based on this indicator as follows: • FS, ESD and FDDG classes will be included in the Fast Start columns.

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
	• NFS and NFDDG classes will be included in the Non-Fast Start columns.
External Transaction Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
External Transaction ID	An identifier associated with a scheduled External Transaction.
External Node ID	Numerical identifier for the External Node where the Day-Ahead transaction took place.
External Node Name	Name of the External Node where the Day-Ahead transaction took place.
Resource Type	The description of the transaction at the External Node (PURCHASE or SALE).
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Hourly Offer/Bid	The product of the Cleared Day-Ahead MW and the External Transaction offer or bid.
Hourly Revenue/Cost	The product of the Cleared Day-Ahead MW and the Day-Ahead LMP.
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>7</td><td>Adjustment for offsetting transactions at External Nodes</td></tr></table>
Final Hourly Offer/Bid	The Hourly Offer/Bid less any adjustments.
Final Hourly Energy Revenue/Cost	The Hourly Revenue/Cost less any adjustments.
NCPC Credit	For Resource Type = PURCHASE, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost. For Resource Type = SALE, Final Energy Revenue/Cost – Final Hourly Offer/Bid.
NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Final NCPC Credit	NCPC Credit less any adjustments.
Virtual Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
External Node ID	Numerical identifier for the External Node where the Day-Ahead transaction took place.

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
External Node Name	Name of the External Node where the Day-Ahead transaction took place.
Resource Type	The description of the transaction at the External Node (INC or DEC).
Hourly Offer/Bid	The product of the Cleared Day-Ahead MW and the virtual transaction offer or bid.
Hourly Revenue/Cost	The product of the Cleared Day-Ahead MW and the Day-Ahead LMP.
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>7</td><td>Adjustment for offsetting transactions at External Nodes</td></tr></table>
Final Hourly Offer/Bid	The Hourly Offer/Bid less any adjustments.
Final Hourly Energy Revenue/Cost	The Hourly Revenue/Cost less any adjustments.
NCPC Credit	For Resource Type = INC, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost. For Resource Type = DEC, Final Energy Revenue/Cost – Final Hourly Offer/Bid.
NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Final NCPC Credit	NCPC Credit less any adjustments.
Virtual Credits - Segment Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Transaction ID	An identifier associated with a cleared virtual transaction.
External Node ID	Numerical identifier for the External Node where the Day-Ahead transaction took place.
External Node Name	Name of the External Node where the Day-Ahead transaction took place.
Resource Type	The description of the transaction at the External Node (INC or DEC).
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Segment ID	A numerical identifier for the virtual transaction offer/bid segment used in the NCPC Credit calculation.
Hourly Offer/Bid	The product of the Cleared Day-Ahead MW and the virtual transaction offer or bid.

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
Hourly Revenue/Cost	The product of the Cleared Day-Ahead MW and the Day-Ahead LMP.
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>7</td><td>Adjustment for offsetting transactions at External Nodes</td></tr></table>
Final Hourly Offer/Bid	The Hourly Offer/Bid less any adjustments.
Final Hourly Energy Revenue/Cost	The Hourly Revenue/Cost less any adjustments.
NCPC Credit	For Resource Type = INC, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost. For Resource Type = DEC, Final Energy Revenue/Cost – Final Hourly Offer/Bid.
DARD Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Commitment Energy Bid	Energy bid for MW up to Minimum Consumption Limit, from the Effective Offer for commitment.
Dispatch Energy Bid	Energy bid for MW dispatched above Minimum Consumption Limit, from the Effective Offer for dispatch.
Final Energy Bid	The sum of the Commitment Energy Bid and the Dispatch Energy Bid.
Energy Cost	The product of the Day-Ahead Cleared MW and the Day-Ahead LMP.
Hourly Credit	DARD NCPC Credit when asset does not exceed maximum number of daily starts or is an Energy Storage Device (Energy Cost – Final Energy Bid).
Hourly Bid for Settlement Period	The sum of the Final Energy Bid for the Settlement Period.
Hourly Cost for Settlement Period	The sum of the Energy Cost for the Settlement Period.
NCPC Credit for Settlement Period	• For DARD that did not reach its maximum daily starts: sum of the Hourly Credits for Settlement Period. • For DARD that reached its maximum daily starts: Hourly Cost for Settlement Period less Hourly Bid for Settlement Period.

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
Negative Net Cost	The amount that Energy Cost exceeds Final Energy Bid for each DARD.
Total Negative Net Cost for Settlement Period	The sum of the Negative Net Cost for the Settlement Period.
Day-Ahead NCPC Credit	The NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Negative Net Cost.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Participant Share Day-Ahead NCPC Credit	Participant's share of the Day-Ahead NCPC Credit based on the Ownership Share of the DARD.
DRR Settlement Period Summary Section	
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Day-Ahead NCPC Credit	The total Day-Ahead NCPC credit.
DRR Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Settlement Period Type	The Settlement Period Type, as follows: • Trading Interval (Fast Start Demand Response Resource that does not reach its maximum number of daily starts) • Net Period (Non-Fast Start Demand Response Resource or a Fast Start Demand Response Resource that reaches maximum number of daily starts)

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Commitment Interruption Cost for Settlement Period	The Interruption cost from the Effective Offer for commitment.
Interruption Cost Adjustment Code(s) for Settlement Period	Code identifier providing a reason for the adjustment to the Interruption cost. <table><tr><th>Reason</th><th>Description</th></tr><tr><td>1</td><td>Commitment cost calculated using Effective Offer for dispatch</td></tr></table>
Final Interruption Cost for Settlement Period	Commitment Interruption Cost for Settlement Period less any adjustments.
Start-Up Amortization Period Start for Settlement Period	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Amortized Interruption Cost	The Final Interruption Cost for Settlement Period, allocated to this Trading Interval.
Commitment Energy Cost	Energy cost for MW up to Minimum Reduction Limit, from the Effective Offer for commitment.
Commitment Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Commitment Energy Cost. <table><tr><th>Reason</th><th>Description</th></tr><tr><td>1</td><td>Commitment Cost calculated using Effective Offer for dispatch</td></tr><tr><td>12</td><td>Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment</td></tr></table>
Final Commitment Energy Cost	Commitment Energy Cost less any adjustments.
Final Dispatch Energy Cost	Energy cost for MW dispatched above Minimum Reduction Limit, from the Effective Offer for dispatch.
Final Energy Cost Unadjusted	The sum of the Final Commitment Energy Cost and the Final Dispatch Energy Cost.
Pool Distribution Loss Factor	The daily average avoided peak distribution loss factor.
Final Energy Cost	The product of the Final Energy Cost Unadjusted and one plus the Pool Distribution Loss Factor.
Hourly Cost	The sum of the Amortized Interruption Cost and Final Energy Cost.

SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 5
SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily

REPORT COLUMN	DESCRIPTION
Hourly Revenue Unadjusted	The product of the Day-Ahead Cleared MW and the Day-Ahead LMP.
Hourly Revenue	The product of the Hourly Revenue Unadjusted and one plus the Pool Distribution Loss Factor.
Fast Start Demand Response Resource NCPC Credit	The Hourly Cost minus the Hourly Revenue.
Fast Start Demand Response Resource NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit for Fast Start Demand Response Resources. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Fast Start Demand Response Resource Final NCPC Credit	Fast Start Demand Response Resource NCPC Credit less any adjustments.
Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period	The sum of the Hourly Cost values for the Settlement Period.
Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period	The sum of the Hourly Revenue values for the Settlement Period.
Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period	The Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period minus the Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period.
Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit for Non-Fast Start Demand Response Resources. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period	Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period less any adjustments.
Non-Fast Start Demand Response Resource Negative Net Revenue	The amount that Hourly Cost exceeds Hourly Revenue for each Non-Fast Start Demand Response Resource.
Non-Fast Start Demand Response Resource Total Negative Net Revenue for Settlement Period	The sum of the Non-Fast Start Demand Response Resource Negative Net Revenue for the Settlement Period.
Non-Fast Start Demand Response Resource Day-Ahead NCPC Credit	The Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Non-Fast Start Demand Response Resource Negative Net Revenue.
Participant Share Day-Ahead NCPC Credit	Participant's Day-Ahead NCPC Credit for the Demand Response Resource.
NCPC Credit Type	The reason the asset was committed, as follows: • Economic • LSCPR • SCR

SD_DANCPCPYMT Change Summary	Effective Date
Modified. In "Generator Credits Section": modified description of "Non-Fast Start Generator Total Hourly Cost for Settlement Period", "Non-Fast Start Generator Total Hourly Revenue for Settlement Period", "Non-Fast Start Generator NCPC Credit for Settlement Period", "Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)", "Non-Fast Start Generator Final NCPC Credit for Settlement Period", "Non-Fast Start Generator Negative Net Revenue", "Non-Fast Start Generator Total Negative Net Revenue for Settlement Period", "Non-Fast Start Generator Day-Ahead NCPC Credit", and "DA NCPC Generator Credit Class".	03.31.2019
Modified. In "Generator Credits Section": modified description of "Fast Start Generator NCPC Credit", "Fast Start Generator Final NCPC Credit" and "DA NCPC Generator Credit Class". Renamed "DARD Credits Section", modified description of "Hourly Credits", "NCPC Credit for Settlement Period", "Negative Net Cost", and "Participant Share Day-Ahead NCPC Credit".	03.31.2019
Modified. Add "DRR Settlement Period Summary" and "DRR Credits" sections.	06.01.2018
Modified. In "Generator Credits Section: removed outdated effective dating references from column descriptions. Added new section: "DARD Pump Credits Section".	03.01.2017
Modified. In the "Generator Credits Section": modified description of "Fast Start Generator", "Fast Start Generator NCPC Credit", "Fast Start Generator NCPC Credit Adjustment Code(s)", "Fast Start Generator Final NCPC Credit", "Non-Fast Start Generator Total Hourly Cost for Settlement Period", "Non-Fast Start Generator Total Hourly Revenue for Settlement Period", "Non-Fast Start Generator NCPC Credit for Settlement Period", "Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)", "Non-Fast Start Generator Final NCPC Credit for Settlement Period", "Non-Fast Start Generator Negative Net Revenue", "Non-Fast Start Generator Total Negative Net Revenue for Settlement Period", and "Non-Fast Start Generator Day-Ahead NCPC Credit"; added new column "DA NCPC Generator Credit Class".	05.25.2016
New. Minor correction to Draft description of "Settlement Period End" in Settlement Period Summary Section; changed 'first' Trading Interval to 'last' Trading Interval.	12.03.2014