SD_RTNCPCPYMT – Real-Time Net Commitment Period Compensation Payment Report – Rev 2
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<Customer Name>
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Availability: Daily

REPORT COLUMN	DESCRIPTION
Settlement Period Summary Section	
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Non-Fast Start Generator MRT Credit	The sum of the Non-Fast Start Generator Hourly MRT Credits for the Settlement Period. This value applies to Non-Fast Start, Non-Flexible Do Not Exceed Dispatchable Generator (DDG) and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Post MRT Credit	The sum of the Non-Fast Start Generator Hourly Post MRT Credits for the Settlement Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Real-Time NCPC Commitment Credit	The sum of the hourly Real-Time NCPC Commitment Credits for the Settlement Period.
Real-Time NCPC Dispatch Credit	The sum of the hourly Final Real-Time NCPC Dispatch Credits for the Settlement Period.
Real-Time NCPC Asset Credit	The sum of the Real-Time NCPC Commitment Credit and the Real-Time NCPC Dispatch Credit for the Settlement Period
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Participant Share Real-Time NCPC Credit	Participant's share of the Real-Time NCPC Asset Credit, for the Settlement Period, based on the Ownership Share of the asset.
Start-Up Amortization Summary Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02). If the asset starts multiple times in the hour, there are multiple records for the hour.
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Start-Up Amortization Begin Date	The date/time of the beginning of the Start-Up amortization period. If period begins at start of hour, then date format reflects hour end and is as

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REPORT COLUMN	DESCRIPTION
	follows: MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02. If the period begins during the hour, then the date format is timestamp.
Start-Up Amortization End Date	The date/time of the end of the Start-Up amortization period. If period ends at start of an hour, then date format reflects hour end and is as follows: MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02. If the period begins during the hour, then the date format is timestamp.
Start-Up Cost Ineligible Code	Code identifier providing a reason for the Start-Up ineligibility. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>1</td><td>Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval</td></tr><tr><td>2</td><td>Start-Up costs waived on Effective Offer for commitment in planned Start-Up Trading Interval</td></tr><tr><td>3</td><td>Start-up costs waived on Effective Offer for dispatch in Start-Up Trading Interval</td></tr><tr><td>4</td><td>Self-Scheduled in planned Start-Up Trading Interval</td></tr><tr><td>5</td><td>Self-Scheduled in Start-Up Trading Interval</td></tr><tr><td>6</td><td>Self dispatched in Start-Up Trading Interval</td></tr><tr><td>15</td><td>Start-up costs waived on Effective Offer for dispatch for Fast Start Generator</td></tr><tr><td>16</td><td>Start-up costs waived on Effective Offer for dispatch in planned Start-Up Trading Interval</td></tr><tr><td>26</td><td>Generator is performing a participant audit or owner testing in the Start-Up Trading Interval</td></tr></table>
Commitment Start-Up Cost	The Start-Up cost from the Effective Offer for commitment.
Start-Up Cost Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Start-Up cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>1</td><td>Commitment cost calculated using Effective Offer for dispatch</td></tr><tr><td>3</td><td>Start-Up cost adjustment for late start</td></tr><tr><td>4</td><td>Ex-post mitigation</td></tr><tr><td>5</td><td>Reversal of ex-ante mitigation</td></tr><tr><td>6</td><td>Correction of ex-ante mitigation</td></tr></table>
Adjusted Start-Up Cost	Commitment Start-Up Cost less any adjustments.
Total Start-Up Amortization Period Minutes	Total minutes in the Start-Up amortization period used to calculate the Start-Up Cost Rate per Minute.
Start-Up Cost Rate Per Minute	Adjusted Start-Up Cost divided by Total Start-Up Amortization Period Minutes.
Minutes Online in Start-Up Amortization Period	The number of minutes the asset was online during the Trading Interval, excluding ramping.
Final Start-Up Cost	The product of the Start-Up Cost Rate per Minute and the Minutes Online in Start-Up Amortization Period.

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REPORT COLUMN	DESCRIPTION
Generator Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Fast Start Generator	Indicates if the asset was considered Fast Start Generator at the time of the commitment. (Y/N). Subsequent fields labeled Fast Start or Non-Fast Start will be populated based on this indicator. This column will be populated for all settlements and resettlements prior to May 25, 2016 and will contain a NULL value for settlements starting with May 25, 2016.
Settlement Period Start Date	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Mitigation Type	The type of mitigation, if applicable, as follows: • Commitment • Energy
Minutes Online (non ramping)	The minutes the asset was online less Minutes Ramping during the Trading Interval.
Minutes Ramping	The minutes the asset was ramping during the Trading Interval.
Final Start-Up Cost	The calculated Initial Start-Up Cost less any Hourly Start-Up Cost adjustments.
No Load Cost Ineligible Code	Code identifier providing a reason for the ineligibility to the No Load cost. **Reason / Description table:** 4 — Self-Scheduled in planned Start-Up Trading Interval 8 — No Load costs waived on Effective Offer for dispatch for Trading Interval 9 — Self-Scheduled in Trading Interval 10 — Self dispatched in Trading Interval 11 — Generator is ramping in Trading Interval 12 — No Load costs waived on Effective Offer for commitment in Trading Interval 13 — No Load costs waived on Effective Offer for commitment in planned Start-Up Trading Interval 27 — Generator has meter value of zero in the Trading Interval

REPORT COLUMN	DESCRIPTION	
	28	Generator is performing a participant audit or owner testing in the Trading Interval
Commitment No Load Cost	No Load cost from the Effective Offer for commitment.	
No Load Cost Adjustment Code(s)	Code identifier providing a reason for the adjustment to the No Load Cost.	
	Reason	Description
	1	Commitment cost calculated using Effective Offer for dispatch
	4	Ex-post mitigation
	5	Reversal of ex-ante mitigation
	6	Correction of ex-ante mitigation
	10	Adjustment for existing Day-Ahead Cleared MW. This adjustment is not displayed in Adjusted No Load Cost, but is used in the calculation of Final No Load Cost.
Adjusted No Load Cost	Commitment No Load Cost less any adjustments.	
Final No Load Cost	The product of the Adjusted No Load Cost and the Minutes Online divided by 60.	
Energy Cost for Commitment MW Ineligible Code	Code identifier providing a reason for the ineligibility to the Energy Cost for Commitment MW.	
	Reason	Description
	4	Self-Scheduled in planned start-up Trading Interval
	9	Self-Scheduled in Trading Interval
	11	Generator is ramping in Trading Interval
	27	Generator has meter value of zero in the Trading Interval
	28	Generator is performing a participant audit or owner testing in the Trading Interval
Energy Cost for Commitment MW	The cost of the Eligible Quantity for Commitment Costs MW up to NCPC Economic Min, calculated using the Effective Offer for commitment.	
Energy Cost for Commitment MW Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Energy Cost for Commitment MW.	
	Reason	Description
	1	Commitment cost calculated using Effective Offer for dispatch
	2	Commitment cost calculated using price for Economic Min MW from Effective Offer for commitment
	4	Ex-post mitigation
	5	Reversal of ex-ante mitigation
	6	Correction of ex-ante mitigation
	10	Adjustment for existing Day-Ahead Cleared MW. This adjustment is not displayed in Adjusted Energy Cost for Commitment MW, but is used in the calculation of Final Energy

REPORT COLUMN	DESCRIPTION
	Cost for Commitment MW.
Adjusted Energy Cost for Commitment MW	Energy Cost for Commitment MW less any adjustments.
Final Energy Cost for Commitment MW	The product of the Adjusted Energy Cost for Commitment MW and the Minutes Online divided by the Minutes Online plus Minutes Ramping.
Energy Cost for Economic Dispatch MW Ineligible Code	Code identifier providing a reason for the ineligibility to the Energy Cost for Economic Dispatch MW. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>11</td><td>Generator is ramping in Trading Interval</td></tr><tr><td>27</td><td>Generator has meter value of zero in the Trading Interval</td></tr><tr><td>28</td><td>Generator is performing a participant audit or owner testing in the Trading Interval</td></tr><tr><td>31</td><td>Generator was not dispatched above commitment MWs</td></tr></table>
Energy Cost for Economic Dispatch MW	The energy cost of the Eligible Quantity for Commitment Costs MW, dispatched between the NCPC Economic Min and the Economic Dispatch Point, calculated using the Effective Offer for dispatch.
Energy Cost for Economic Dispatch MW Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Energy Cost for Economic Dispatch MW. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>4</td><td>Ex-post mitigation</td></tr><tr><td>5</td><td>Reversal of ex-ante mitigation</td></tr><tr><td>6</td><td>Correction of ex-ante mitigation</td></tr></table>
Adjusted Energy Cost for Economic Dispatch MW	Energy Cost for Economic Dispatch MW less any adjustments.
Final Energy Cost for Economic Dispatch MW	The product of the Adjusted Energy Cost for Economic Dispatch MW and the Minutes Online, divided by Minutes Online plus Minutes Ramping.
Commitment Cost	The sum of Final Start-Up Cost, Final No Load Cost, Final Energy Cost for Commitment MW, and Final Energy Cost for Economic Dispatch MW.
Commitment Revenue	The product of the Eligible Quantity for Commitment Revenue and the Real-Time LMP.
Real-Time NCPC Dispatch Excess Revenue	Maximum of Dispatch Revenue plus Regulation Opportunity Cost less Final Dispatch Energy Cost, or zero.
Non-Fast Start Generator Apportioned Ramp Revenue	Commitment Revenue for Trading Intervals while ramping from an offline state that is apportioned to the minimum run time hours. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Final Commitment Revenue	The sum of the Commitment Revenue, Real-Time NCPC Dispatch Excess Revenue, and the Non-Fast Start Apportioned Ramp Revenue.
Non-Fast Start Generator Commitment Period ID	Identifies the Commitment Period in which the Trading Interval is included, for the purposes of calculating Commitment Period costs, revenue, and credits. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator MRT Trading	Indicates if the Trading Interval was part of the minimum run time.

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REPORT COLUMN	DESCRIPTION
Interval	(Y/N). Subsequent columns labeled MRT or post MRT will be populated based on this indicator. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator MRT Cost for Commitment Period	The sum of the Commitment Cost for MRT Trading Intervals for the Non-Fast Start Generator Commitment Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator MRT Revenue for Commitment Period	The sum of the Final Commitment Revenue for MRT Trading Intervals for the Non-Fast Start Generator Commitment Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator MRT Credit for Commitment Period	Non-Fast Start Generator MRT Cost for Commitment Period less Non-Fast Start Generator MRT Revenue for Commitment Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator MRT Credit for Commitment Period Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Non-Fast Start Generator MRT Credit for Commitment Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators. | Reason	Description
9	Negative credit set to zero	
Non-Fast Start Generator Final MRT Credit for Commitment Period	Non-Fast Start Generator MRT Credit for Commitment Period less any adjustments. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Hourly Net Revenue for MRT Trading Intervals	The Final Commitment Revenue less the Commitment Cost. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Negative Net Revenue for MRT Trading Intervals	The Non-Fast Start Generator Hourly Net Revenue for MRT Trading Intervals that is negative. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Total Negative Net Revenue for Commitment Period	The sum of the Non-Fast Start Generator Negative Net Revenue for MRT Trading Intervals for the Commitment Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Hourly MRT Credit	The Non-Fast Start Generator Final MRT Credit for Commitment Period, allocated to the Trading Interval pro-rata on Non-Fast Start Generator Negative Net Revenue for the Commitment Period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Hourly Net Revenue for Post MRT Trading Intervals	The Final Commitment Revenue less the Commitment Cost. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non- Fast Start Generator Post MRT Credit Accumulated Net Revenue	The accumulating Non-Fast Start Generator Hourly Net Revenue for Post MRT Trading Intervals. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Post MRT Credit Maximum Accumulated Net	The maximum Non-Fast Start Generator Post MRT Credit Accumulated Net Revenue. If value is negative, it is set to zero. This value applies to

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REPORT COLUMN	DESCRIPTION
Revenue	Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Post MRT Credit	The Non-Fast Start Generator Post MRT Credit Maximum Accumulated Net Revenue less the Non-Fast Start Generator Post MRT Credit Accumulated Net Revenue for the last Trading Interval in the post MRT period. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Negative Net Revenue for Post MRT Trading Intervals	The Non-Fast Start Generator Hourly Net Revenue for Post MRT Trading Intervals that is negative. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Total Negative Net Revenue for Post MRT	The sum of the Non-Fast Start Generator Negative Net Revenue for Post MRT Trading Intervals. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Non-Fast Start Generator Hourly Post MRT Credit	The Non-Fast Start Generator Post MRT Credit, allocated to each hour pro-rata on Non-Fast Start Generator Negative Net Revenue for Post MRT. This value applies to Non-Fast Start, Non-Flexible DDG and Non-Dispatchable Intermittent Hydro generators.
Fast Start Generator Real-Time NCPC Commitment Credit	The Commitment Cost less the Final Commitment Revenue. This value applies to Fast Start and Flexible DDG generators.
Fast Start Generator Real-Time NCPC Commitment Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Fast Start Generator Commitment Credit. This value applies to Fast Start and Flexible DDG generators. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Real-Time NCPC Commitment Credit	The sum of the Non-Fast Start Generator Hourly MRT Credit and the Non-Fast Start Generator Hourly Post MRT Credit, or the Fast Start Generator Real-Time NCPC Commitment Credit less any adjustments.
Dispatch Energy Cost Ineligible Code	Code identifier providing a reason for the ineligibility to the Dispatch Energy Cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>11</td><td>Generator is ramping in Trading Interval</td></tr><tr><td>14</td><td>Generator was not dispatched above Economic Dispatch Point in Trading Interval</td></tr><tr><td>27</td><td>Generator has meter value of zero in the Trading Interval</td></tr><tr><td>28</td><td>Generator is performing a participant audit or owner testing in the Trading Interval</td></tr></table>
Dispatch Energy Cost	Energy cost from the Effective Offer for dispatch.
Dispatch Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Dispatch Energy Cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>4</td><td>Ex-post mitigation</td></tr><tr><td>5</td><td>Reversal of ex-ante mitigation</td></tr><tr><td>6</td><td>Correction of ex-ante mitigation</td></tr></table>
Adjusted Dispatch Energy Cost	Dispatch Energy Cost less any adjustments.

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REPORT COLUMN	DESCRIPTION
Final Dispatch Energy Cost	The product of the Adjusted Dispatch Energy Cost and the Minutes Online, divided by Minutes Online plus Minutes Ramping.
Dispatch Revenue	The product of the Eligible Quantity for Dispatch Revenue and the Real-Time LMP.
Regulation Opportunity Cost	The Regulation out of merit credit for the Trading Interval.
Real-Time NCPC Dispatch Credit	Final Dispatch Energy Cost less Dispatch Revenue less Regulation Opportunity Cost.
Real-Time NCPC Dispatch Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Dispatch Credit. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Final Real-Time NCPC Dispatch Credit	Final Real-Time NCPC Dispatch Credit less any adjustments.
Real-Time NCPC Credit	The sum of Real-Time NCPC Commitment Credit and the Final Real-Time NCPC Dispatch Credit.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Participant Share of Real-Time NCPC Credit	Participant's share of the Real-Time NCPC Credit based on the Ownership Share of the asset.
NCPC Commitment Credit Type	The reason the asset was committed, as follows: • Economic • LSCPR • LV VAR • HV VAR • LSCPR/LV VAR • LSCPR/HV VAR • SCR • GPA
NCPC Dispatch Credit Type	The reason the asset was dispatched, as follows: • Economic • LSCPR • LV VAR • HV VAR • LSCPR/LV VAR • LSCPR/HV VAR • SCR • GPA • MGE
Initial Start-Up Cost	The calculated Start-Up Cost apportioned to the Trading Interval prior to any Hourly Start-Up Cost adjustments.
Start-Up Cost Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Hourly Start-Up cost. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>10</td><td>Adjustment for existing Day-Ahead Cleared MW</td></tr></table>
RT NCPC Generator Credit Class	The RT NCPC Generator Credit Class indicates the type of generator and the applicable credit calculation logic.

REPORT COLUMN	DESCRIPTION
	Subsequent fields labeled Fast Start or Non Fast Start will be populated based on this indicator.
	Credit Class / Generator Type / Field Populated table:

<table>
<tr><th>Credit Class</th><th>Generator Type</th><th>Field Populated</th></tr>
<tr><td>FS</td><td>Fast Start</td><td>Fast Start</td></tr>
<tr><td>NFS</td><td>Non-Fast Start</td><td>Non-Fast Start</td></tr>
<tr><td>FDDG</td><td>Flexible DDG</td><td>Fast Start</td></tr>
<tr><td>NFDDG</td><td>Non-Flexible DDG</td><td>Non-Fast Start</td></tr>
<tr><td>NDINTHY</td><td>Non-Dispatchable Intermittent Hydro</td><td>Non-Fast Start</td></tr>
</table>

REPORT COLUMN	DESCRIPTION
	Columns labeled Fast Start or Non-Fast Start will be populated based on this indicator as follows:
	• FS and FDDG classes will be included in the Fast Start columns.
	• NFS, NFDDG and NDINTHY classes will be included in the Non-Fast Start columns.
	This column will contain a NULL value for settlements prior to May 25, 2016 and will be populated for all settlements and resettlements starting with May 25, 2016.

External Node Credits Section	
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
ISO-NE Schedule ID	An identifier associated with a scheduled External Transaction.
External Node ID	Numerical identifier for the External Node.
External Node Name	Name of the External Node.
Resource Type	The description of the transaction at the External Node. (PURCHASE, SALE)
Subaccount ID	The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled.
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.
Hourly Offer/Bid	The product of the Real-Time scheduled MW and the External Transaction offer or bid.
Hourly Revenue/Cost	The product of the Real-Time scheduled MW and the Real-Time LMP.
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid or Hourly Revenue/Cost.

Reason	Description
8	External transaction adjustment for Day-Ahead cleared MW

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REPORT COLUMN	DESCRIPTION
Final Hourly Offer/Bid	The Hourly Offer/Bid less any adjustments.
Final Hourly Revenue/Cost	The Hourly Revenue/Cost less any adjustments.
NCPC Credit	For Resource Type = PURCHASE, Final Hourly Offer/Bid – Final Hourly Revenue/Cost. For Resource Type = SALE, Final Hourly Revenue/Cost – Final Hourly Offer/Bid.
NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. <table><tr><td>Reason</td><td>Description</td></tr><tr><td>9</td><td>Negative credit set to zero</td></tr></table>
Final NCPC Credit	NCPC Credit less any adjustments.
NCPC Type	The reason the External Transaction was committed, as follows: • Economic • LSCPR

SD_RTNCPCPYMT Change Summary	Effective Date
Modified. In the "Settlement Period Summary Section": modified description of "Non-Fast Start Generator MRT Credit" and "Non-Fast Start Generator Post MRT Credit". In the "Generator Credits Section": modified description of "Fast Start Generator", "No Load Cost Adjustment Code(s)", "Energy Cost for Commitment MW Adjustment Code(s)", "Non-Fast Start Generator Apportioned Ramp Revenue", "Non-Fast Start Generator Commitment Period ID", "Non-Fast Start Generator MRT Trading Interval", "Non-Fast Start Generator MRT Cost for Commitment Period", "Non-Fast Start Generator MRT Revenue for Commitment Period", "Non-Fast Start Generator MRT Credit for Commitment Period", "Non-Fast Start Generator MRT Credit for Commitment Period Adjustment Code(s)", "Non-Fast Start Generator Final MRT Credit for Commitment Period", "Non-Fast Start Generator Hourly Net Revenue for MRT Trading Intervals", "Non-Fast Start Generator Negative Net Revenue for MRT Trading Intervals", "Non-Fast Start Generator Total Negative Net Revenue for Commitment Period", "Non-Fast Start Generator Hourly MRT Credit", "Non-Fast Start Generator Hourly Net Revenue for Post MRT Trading Intervals", "Non- Fast Start Generator Post MRT Credit Accumulated Net Revenue", "Non-Fast Start Generator Post MRT Credit Maximum Accumulated Net Revenue", "Non-Fast Start Generator Post MRT Credit", "Non-Fast Start Generator Negative Net Revenue for Post MRT Trading Intervals", "Non-Fast Start Generator Total Negative Net Revenue for Post MRT", "Non-Fast Start Generator Hourly Post MRT Credit", "Fast Start Generator Real-Time NCPC Commitment Credit", and "Fast Start Generator Real-Time NCPC Commitment Credit Adjustment Code(s)"; added new column "RT NCPC Generator Credit Class".	05.25.2016
Modified. In the "Generator Credits Section": modified description of "Final Start-Up Cost" column; added new columns "Initial Start-Up Cost" and "Start-Up Cost Adjustment Code(s)".	02.03.2016
New	12.03.2014