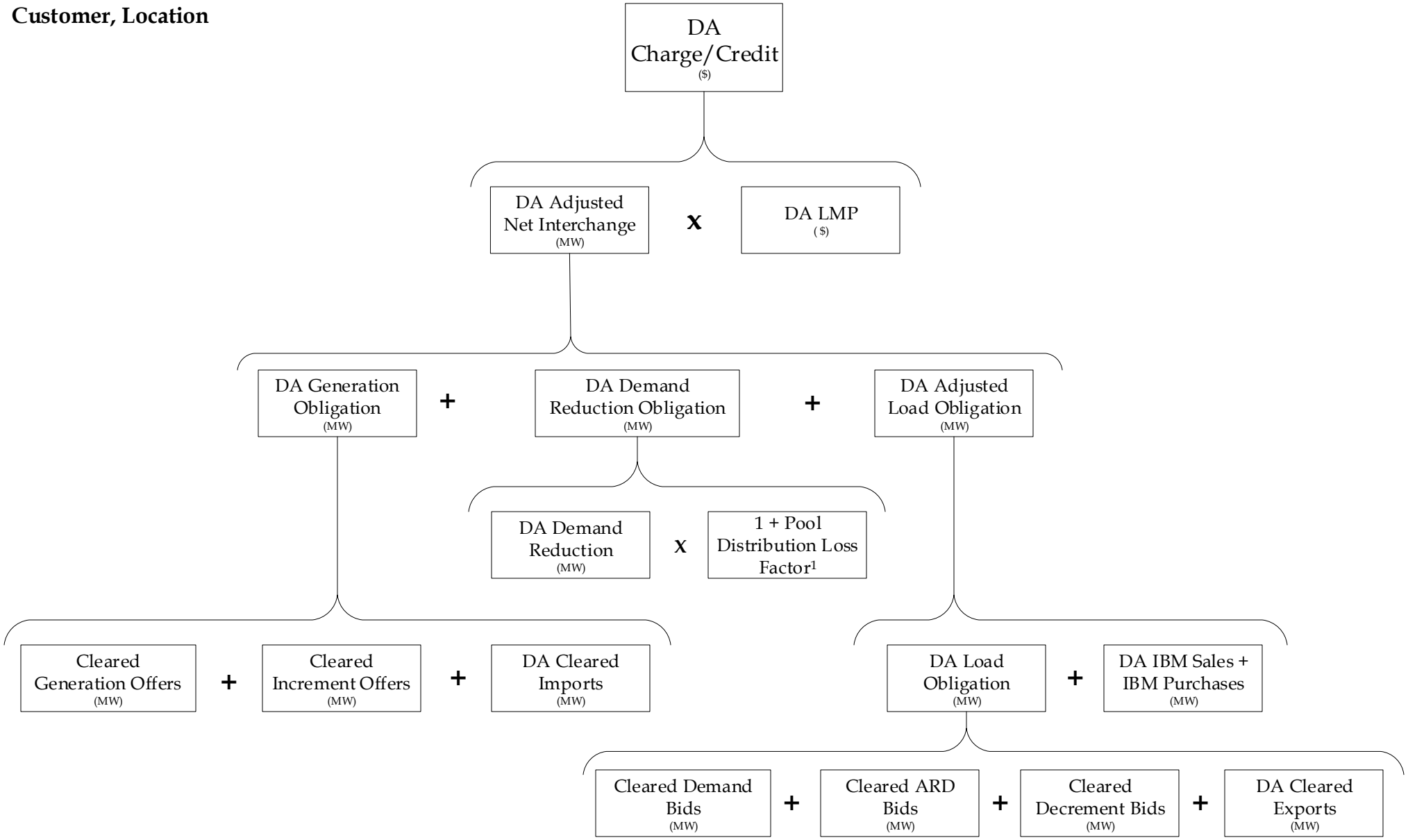
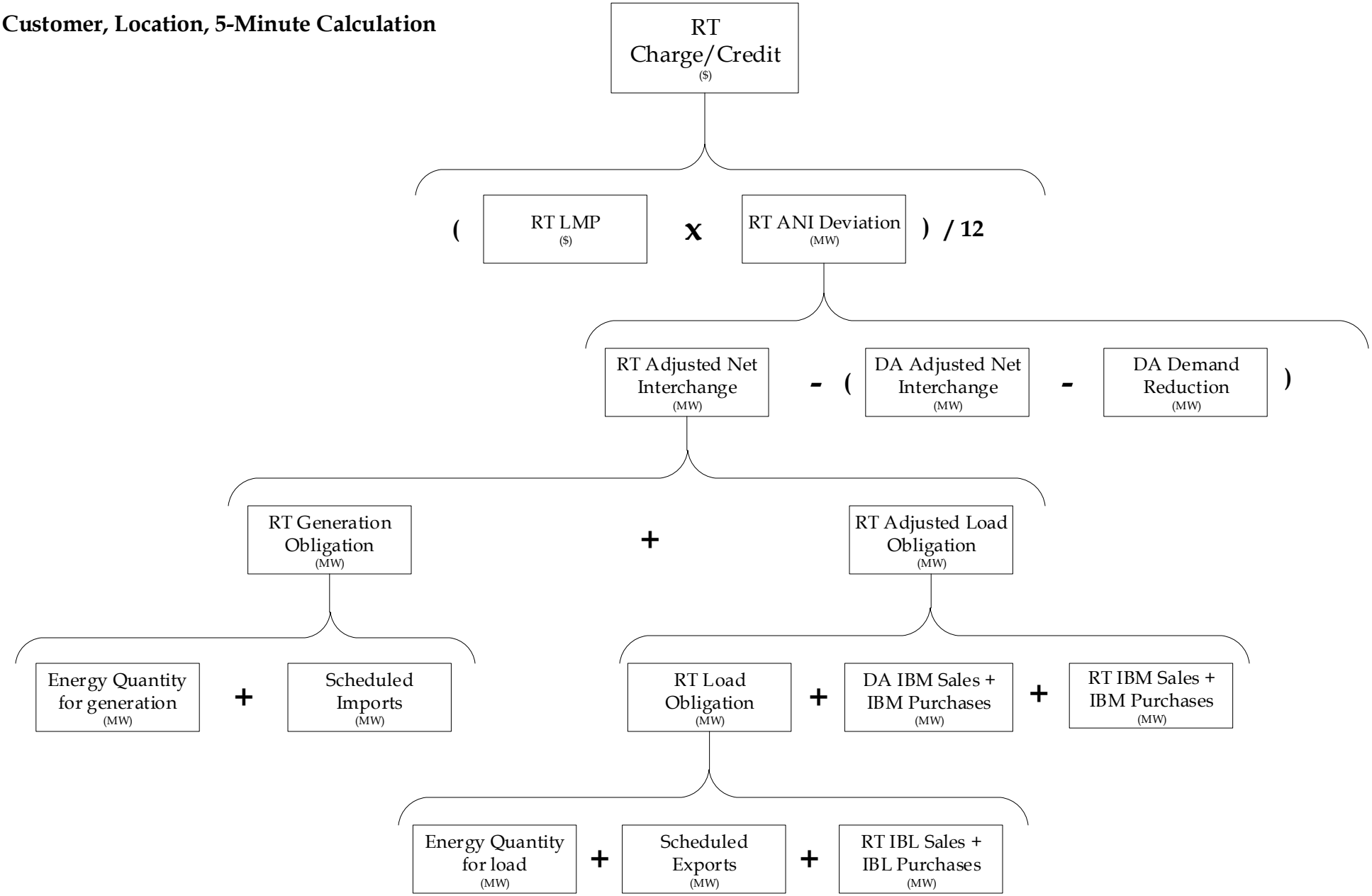
Acronyms	
Acronym	***Defintition***
ANI	Adjusted Net Interchange
ARD	Asset Related Demand
CA	Charge Allocation
CSF	Continuous Storage Facility
DA	Day-Ahead
IBL	Internal Bilateral for Load
IBM	Internal Bilateral for Market
LMP	Locational Marginal Price
RQM	Revenue Quality Metering
RT	Real-Time
RTLO	Real-Time Load Obligation
SHS	Subhourly settlements
Related Calculation Summaries	
Calculation Summary	***Related Market***
Related Market Information Server (MIS) and World-wide Web (WW) Reports	
Report Code	***Report Long Name***
SD_DACLEARED	Day-Ahead Locational Cleared Energy Market Settlement Report
SD_DATRANSACT	Day-Ahead Transaction Activity Report
SR_DALOCSUM	Day-Ahead Energy Market Locational Settlement Report
SR_DACUSTSUM	Day-Ahead Energy Market Summary Report
SD_RTASSET5MIN	Real-Time Asset 5-minute Energy Quantity
SD_RTTRANSACT	Real-Time Transaction Activity Report
SD_RTTRANSACT5MIN	Real-Time Transaction Five Minute Activity Report
SD_RTUNITASM	Real-Time Unit Report
SD_RTLOAD	Load Obligation Report
SD_RTDOMAIN	Real-Time Metering Domain Unmetered Load Report
SR_RTLOCSUM	Real-Time Energy Market Locational Summary Report
SR_RTLOCSUM5MIN	Real-Time Energy Market 5 Minute Locational Summary Report
SR_RTCUSTSUM	Real-Time Energy Market Summary Report
SR_RTCUSTSUM5MIN	Real-Time Energy Market 5 Minute Summary Report

Customer, Location

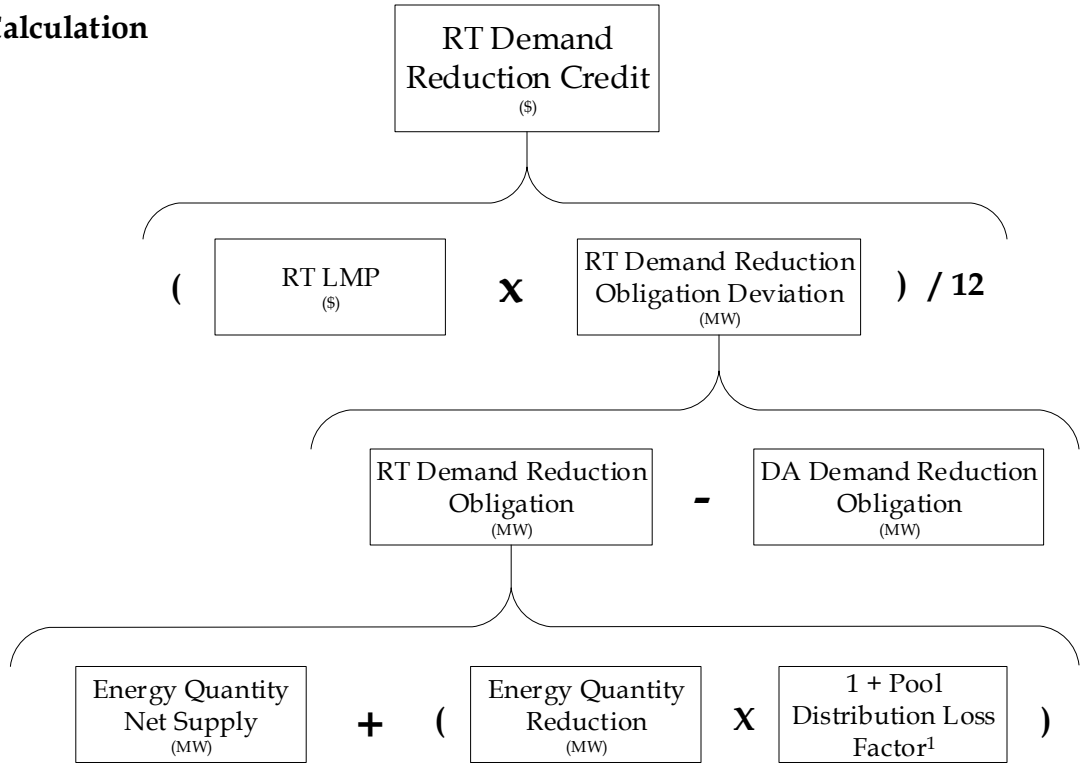


[1] Current value is 0.055

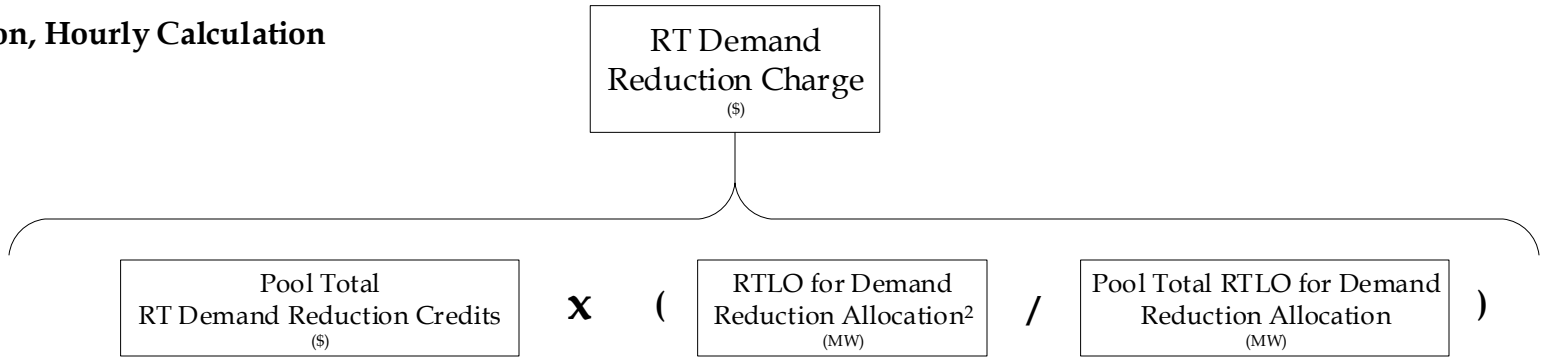
Customer, Location, 5-Minute Calculation



Customer, Location, 5-Minute Calculation



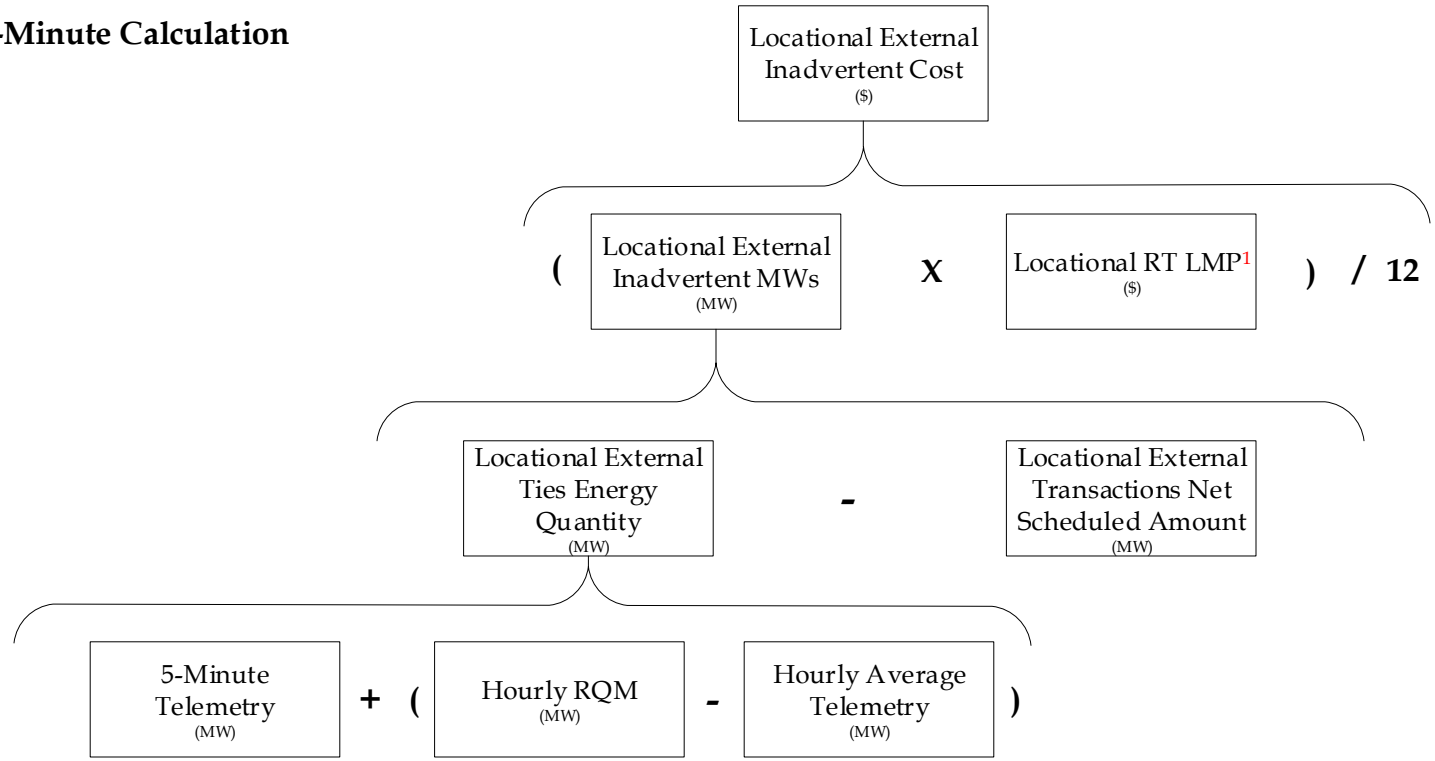
Customer, Location, Hourly Calculation



[1] Current value is 0.055

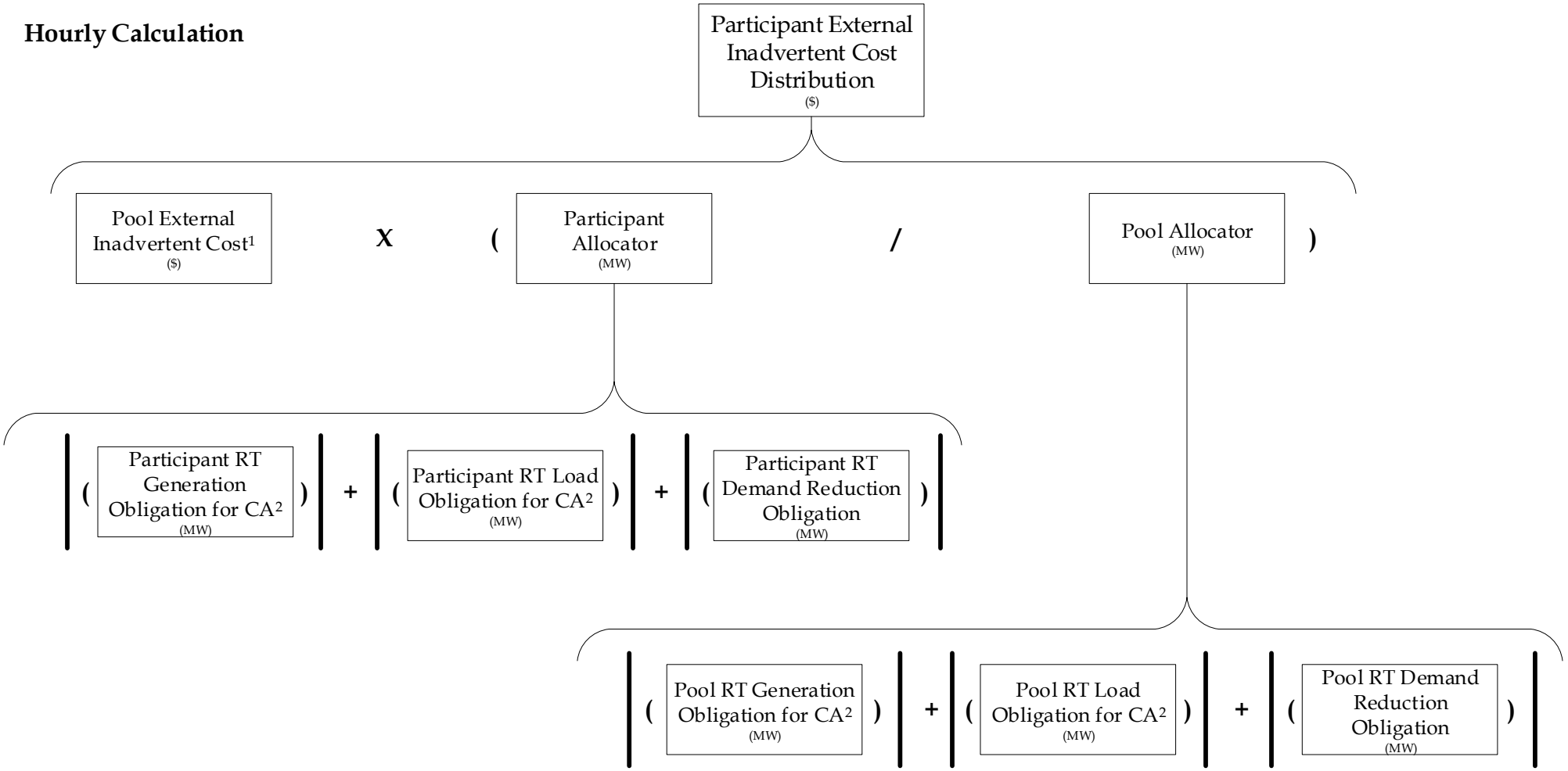
[2] RTLO excluding RTLO incurred at all External Nodes and RTLO incurred by DARD pumps at the specified location

5-Minute Calculation



[1] Includes Energy, Loss and Congestion components

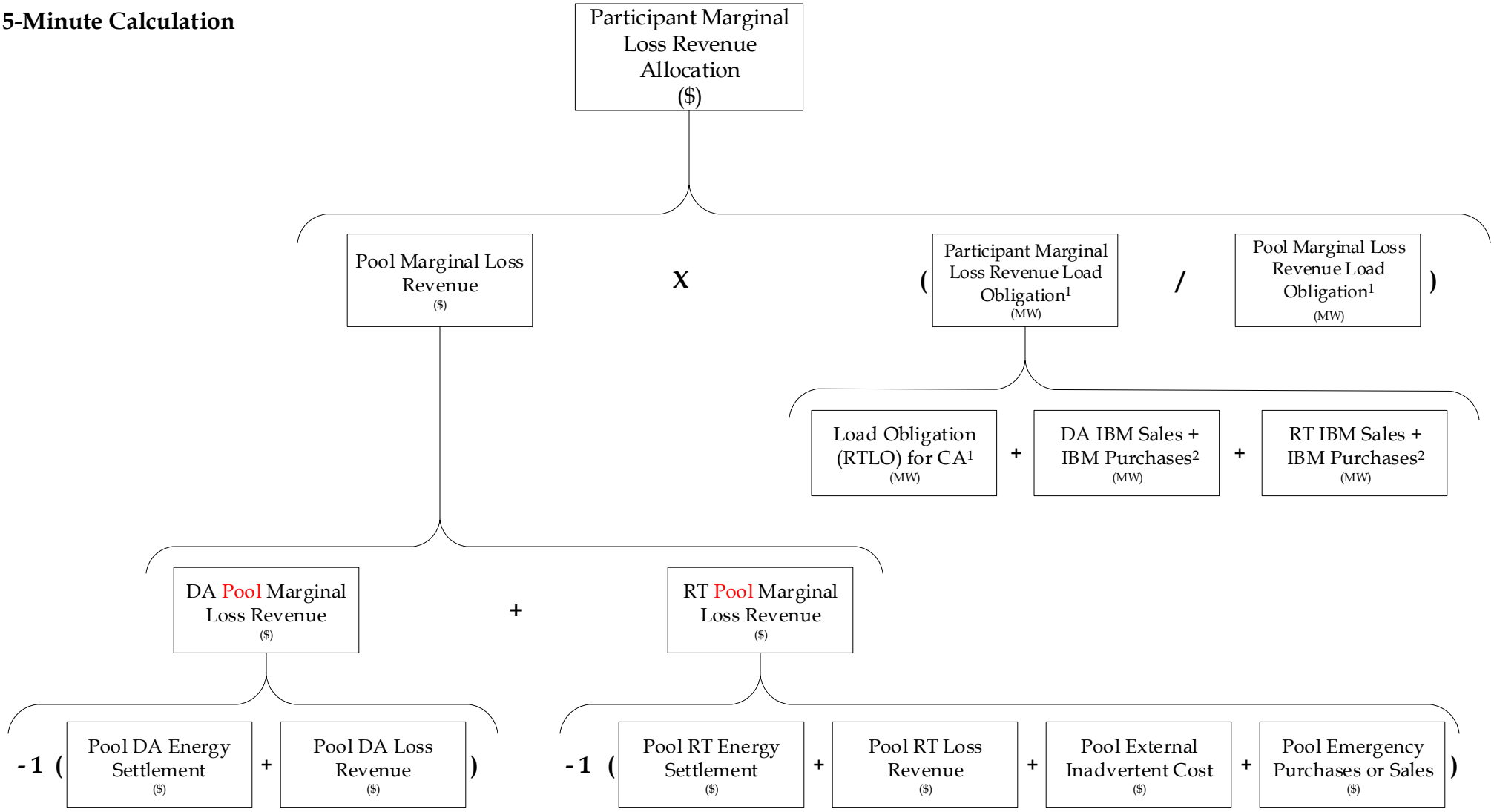
Hourly Calculation



[1] Sum of Locational External Inadvertent Cost 5-minute intervals for the hour

[2] Excludes Coordinated External Transactions

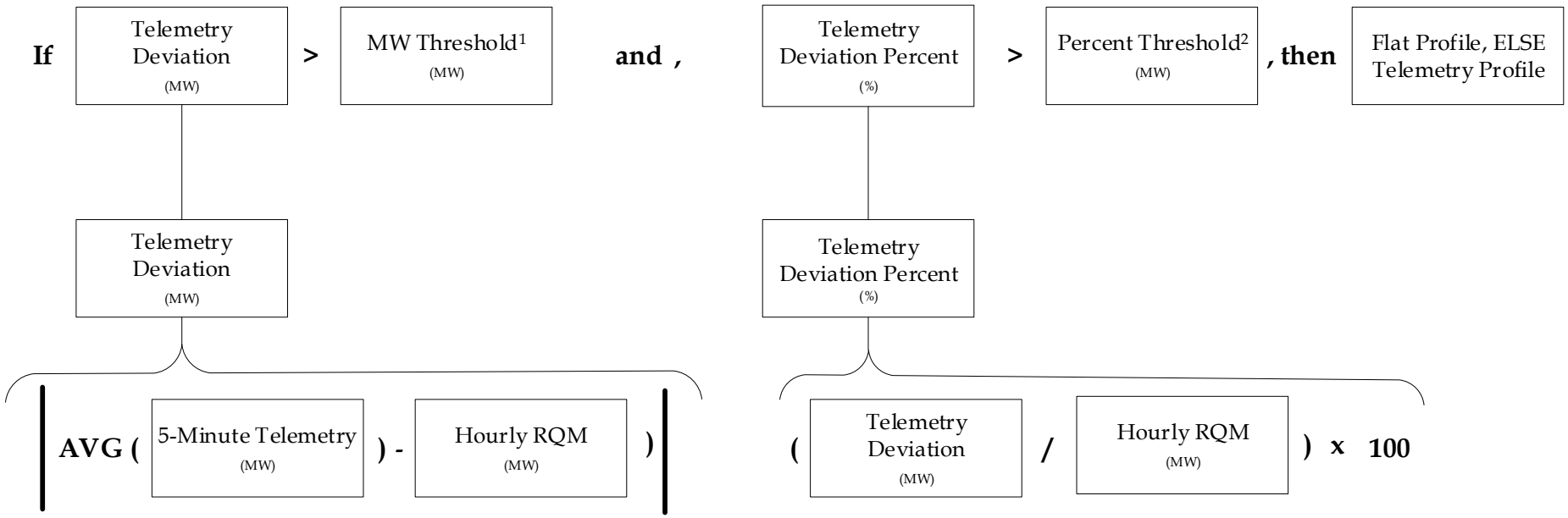
5-Minute Calculation



[1] Excludes Coordinated External Transactions

[2] Includes only IBM Purchases & Sales flagged to be included in the Marginal Loss Revenue Allocation in the IBT User Interface.

Determination of profile method used to determine Energy Quantity for Resources with telemetry

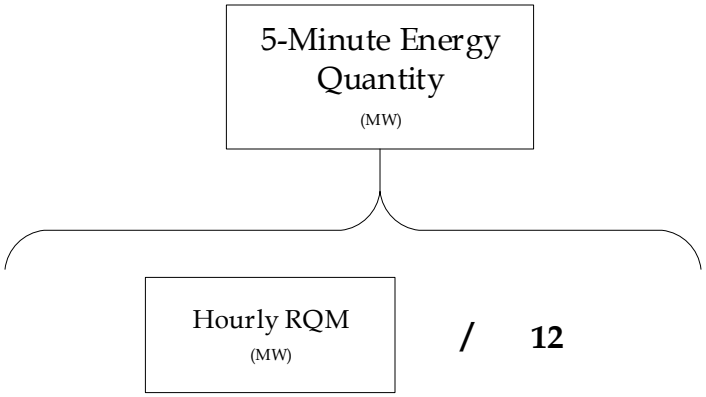


[1] Set at 10 MW

[2] Set at 20%

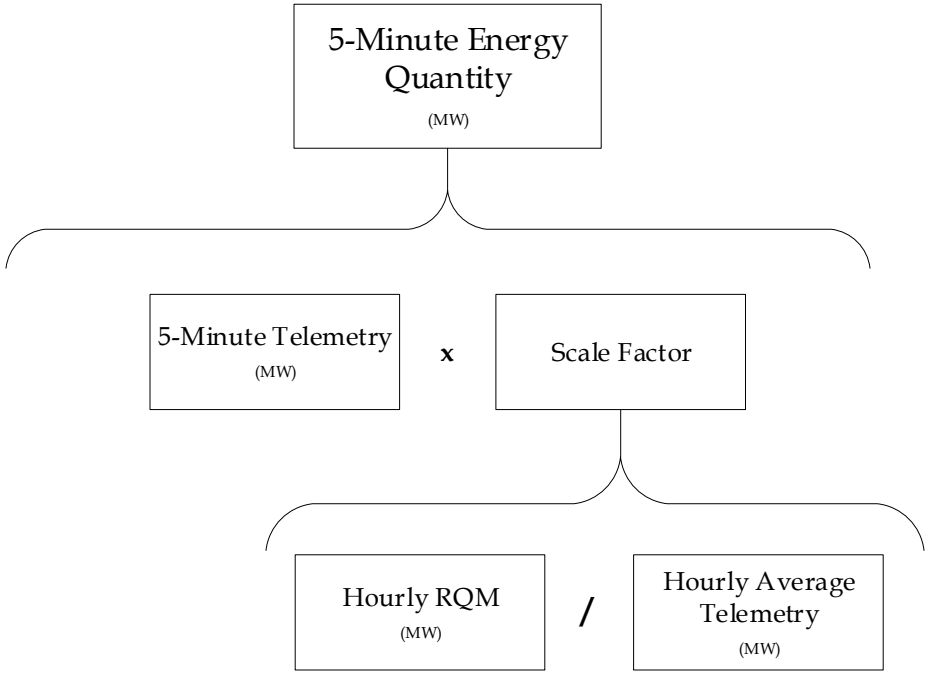
Flat Profiled Energy Quantity

- Load assets
- Settlement Only Resources
- External Transactions
- Generators and Dispatchable ARDs with telemetry not meeting telemetry variance threshold test
- If hourly average telemetry is zero, then flat profile

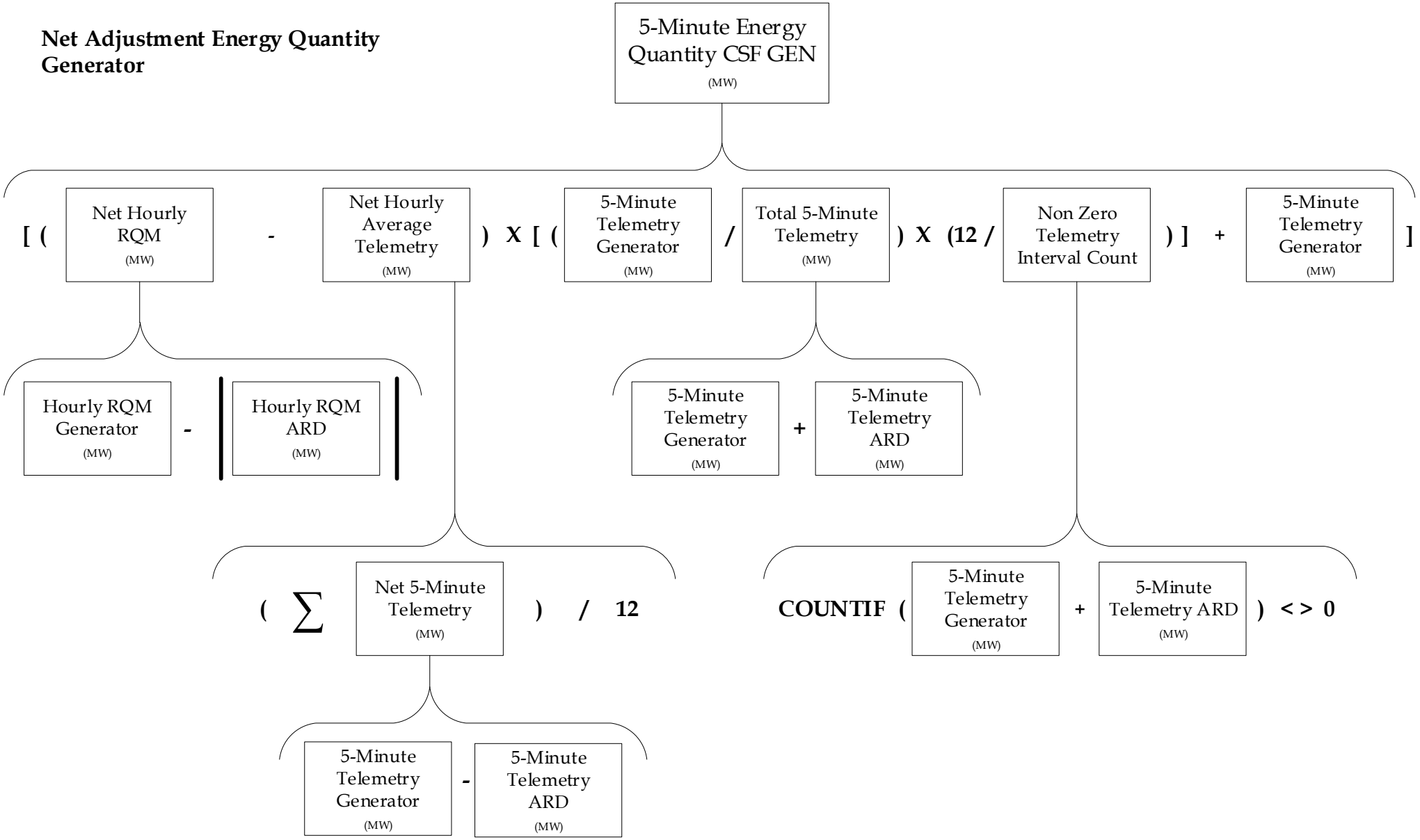


Telemetry Profiled Energy Quantity

- Generators and Dispatchable ARDs (that are not part of a CSF) with telemetry meeting telemetry variance threshold test

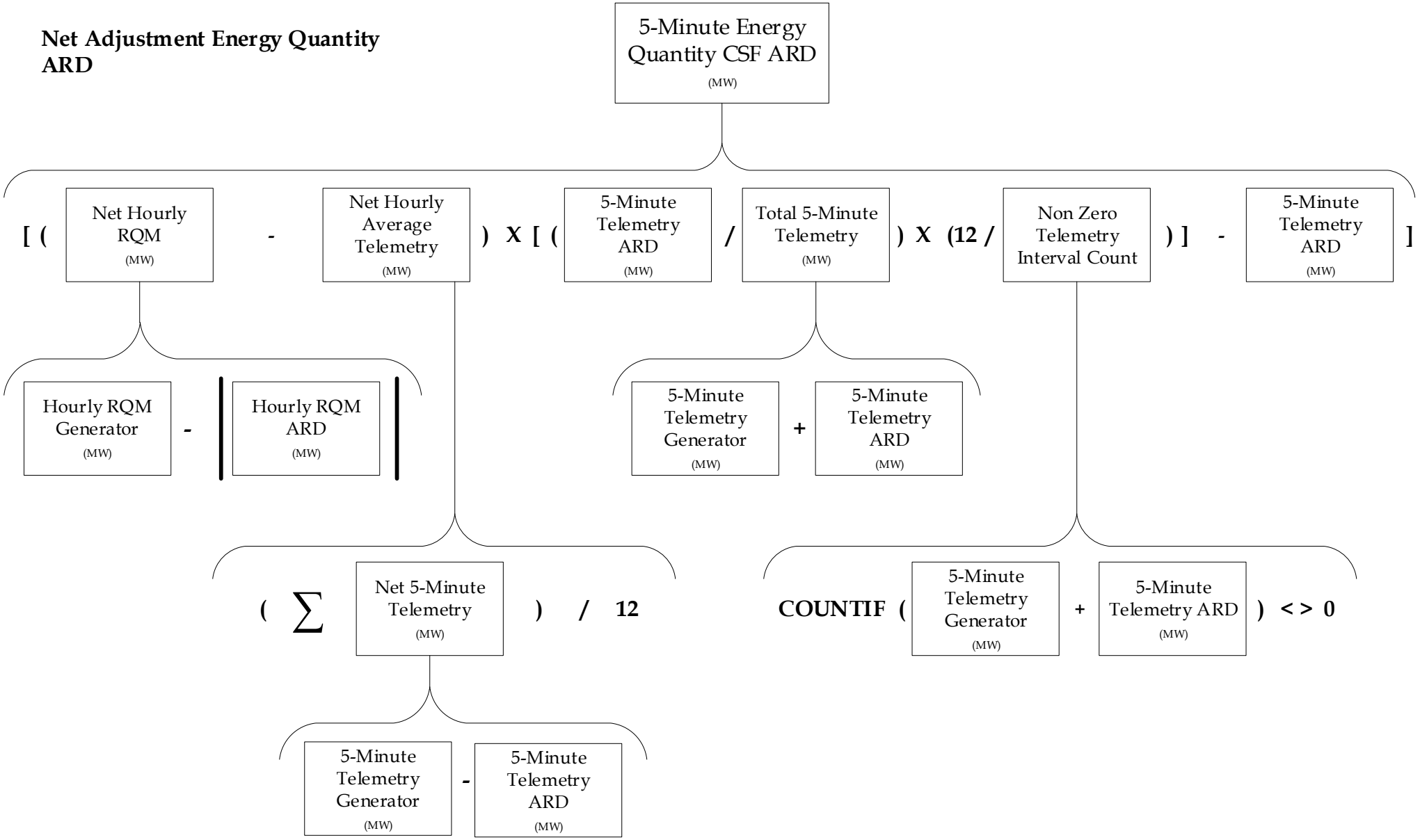


Net Adjustment Energy Quantity Generator



Note: If hourly average telemetry for both generator and ARD is zero, then flat profile.

Net Adjustment Energy Quantity ARD



Note: If hourly average telemetry for both generator and ARD is zero, then flat profile.