

OI_UNITOPERDRR – Unit Operation Report for Demand Response Resource – Rev 1	
OI_UNITOPERDRR_<customer id>_<settlement date>_<version>.CSV	
<Customer Name>	
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT	
Availability: Hourly to Lead Participants of Operational Demand Response Resources.	
REPORT COLUMN	DESCRIPTION
UNIT OPERATION Section	
Asset ID	Numerical identifier for the Demand Response Resource (DRR) being reported.
Timestamp	Timestamp used for the information being reported in the specific row. Format: hh:mm:ss
Desired Dispatch Point	The control signal expressed in MWs transmitted to Demand Response Resources.
Maximum Reduction	The maximum available demand reduction, in MW, offered by the DRR in the Real-Time Energy Market.
Minimum Reduction	The minimum available demand reduction, in MW, offered by the DRR in the Real-Time Energy Market.
Demand Response Resource Ramp Rate	Average Rate, expressed in MW/Minute as bid by Participant or redeclared by ISO New England, at which the DRR can reduce demand.
Dispatch Rate	The control signal, expressed in dollars per megawatt-hour and/or megawatts, calculated and transmitted to direct the output level of each asset dispatched by the ISO in accordance with the Offer Data.
UCM	Unit Control Modes (1,2, and 4) as follows: <ul style="list-style-type: none"> • UCM 1 – Resource is off-line and unavailable • UCM 2 – Resource is off-line and available • UCM 4 – Resource is on-line and dispatchable UCM 3, 5 and 6 are not applicable to DRRs.

OI_UNITOPERDRR Change Summary	Effective Date
Modified. Expanded UCM code descriptions.	11.02.2020
New.	06.01.2018