

Allocation of Load-Based and Other Charges							
Effective April 1, 2024							
Market	Charges	Allocation Method	Standard Settlement	Reference(s)	RNLCR ¹	WLCR ²	
Day-Ahead (DA) Energy	Locational DA Energy	Negative DA Locational Adjusted Net Interchange	N	MR-1, III.3.2.1 (f)	M-28, 2.1		
	Locational DA Loss	Negative DA Locational Adjusted Net Interchange	N	MR-1, III.3.2.1 (f)	M-28, 2.1		
	Locational DA Congestion	Negative DA Locational Adjusted Net Interchange	N	MR-1, III.3.2.1 (f)	M-28, 2.1		
	DA Loss Revenue	Share of Marginal Loss Revenue Load Obligation	N	MR-1, III.3.2.1 (k)	M-28, 2.5.1		
Real-Time (RT) Energy	Locational RT Energy	Negative RT Locational Adjusted Net Interchange Deviation	N	MR-1, III.3.2.1 (g)	M-28, 2.2	✓	
	Locational RT Loss	Negative RT Locational Adjusted Net Interchange Deviation	N	MR-1, III.3.2.1 (g)	M-28, 2.2	✓	
	Locational RT Congestion	Negative RT Locational Adjusted Net Interchange Deviation	N	MR-1, III.3.2.1 (g)	M-28, 2.2	✓	
	Locational RT Demand Reduction	Negative RT Locational Demand Reduction Obligation Deviation	N	MR-1, III.3.2.1 (h)	M-28, 2.2	✓	
	RT Demand Reduction Charge	Share of RT Load Obligation excluding RTLO at all External Nodes and RTLO incurred by DARDs	N	MR-1, III.3.2.1 (h)	M-28, 2.2	✓	
	RT Loss Revenue	Share of Marginal Loss Revenue Load Obligation (excludes Coordinated External Transactions (CETs))	N	MR-1, III.3.2.1 (m)	M-28, 2.5.1	✓	
	Inadvertent Energy	Share of RT Generation Obligation plus RT Load Obligation plus Demand Reduction Obligation, measured as absolute values (excludes CETs)	N	MR-1, III.3.2.1 (p)	M-28, 2.5.2	✓	
Regulation	Regulation Service Credit + Regulation Capacity Credit	Share of RT Load Obligation excluding CETs and Dispatchable Asset Related Demand ³	N	MR-1, III.14.8 (d)		✓	
	Regulation Make Whole Cost Payment		N	MR-1, III.14.8 (d)		✓	
Forward Reserve	Total pool payments, by product (TMNSR, TMOR)	Share of Load Zone RTLO, adjusted for Real-Time Reserve Designations of Dispatchable Asset Related Demand (DARD)	N	MR-1, III.9.9		✓	
Real-Time Reserve	Total pool payments, by product (TMSR, TMNSR, TMOR)	Share of Load Zone RTLO, adjusted for Real-Time Reserve Designations of Dispatchable Asset Related Demand (DARD)	N	MR-1, III.10.3		✓	
DA Net Commitment Period Compensation (NCPC)	Economic - Generator & Demand Response Resource	Share of DA Load Obligation (DALO) excluding CETs	N	MR-1, III.F.3.1.1 (f)			
	Economic - DARD Pumps	Share of DA Load Obligation (DALO) excluding CETs and Dispatchable Asset Related Demand Resources	N	MR-1, III.F.3.1.1 (g)			
	Economic External Purchase Transactions	Share of Hourly External Node DALO excluding CETs	N	MR-1, III.F.3.1.1 (d)			
	Economic External Sale Transactions	Share of Hourly External Node DA Generation Obligation excluding CETs	N	MR-1, III.F.3.1.1 (e)			
	Local Second Contingency Protection Resource (LSCPR)	Share of daily sum of Real-Time Load Obligation (excluding CETs and Dispatchable Asset Related Demand Resource operation) plus applicable Emergency energy sales within each affected Reliability Region.	N	MR-1, III.F.3.3		✓	
	Voltage Amperes Reactive (VAR)	Share of Monthly Regional Network Load, and Through or Out Service (TOUT) Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.1 (a)	✓	
	High-Voltage VAR	Share of Monthly Regional Network Load in the affected Reliability Region(s)	N	OATT, II., Schedule 2, Sect.III		✓	
RT NCPC	Economic	Share of daily deviations ^{4,5}	N	MR-1, III.F.3.1.2 (i)	MR-1, III.F.3.2	✓	
	LSCPR	Share of daily sum of Real-Time Load Obligation (excluding CETs and Dispatchable Asset Related Demand Resource operation plus applicable Emergency energy sales within each affected Reliability Region. ⁶	N	MR-1, III.F.3.3		✓	
	VAR	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.2 (a)	✓	
	High-Voltage VAR	Share of Monthly Regional Network Load in the affected Reliability Region(s)	N	OATT, II., Schedule 2, Sect.III		✓	
	Special Constraint Resource	Transmission Owner/distribution company requesting the commitment	N	OATT Schedule 19	MR-1, III.F.3.1.2(b)		

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Additional NCPC	Synchronous Condensers (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect III MR-1, III.F.3.1.2 (a)			
	Cancelled Starts (non-VAR)	Allocated per the RT commitment order for the resource (Economic, LSCPR) ⁷	N	MR-1, III.F.3.1.2		✓	
	Cancelled Starts (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III MR-1, III.F.3.1.2 (a)	✓		
	Posturing (non-VAR)	Share of RTLO, excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (d)		✓	
	Posturing (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III MR-1, III.F.3.1.2 (a)	✓		
	Hourly Shortfall (non-VAR)	Allocated per the DA commitment for the resource (Economic, LSCPR) ⁷	N	MR-1, III.F.3.1.2		✓	
	Hourly Shortfall (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III MR-1, III.F.3.1.2 (a)	✓		
	RT External Transaction Sales	Share of daily deviations ⁴	N	MR-1, III.F.3.1.2 (i) MR-1, III.F.3.2		✓	
	Dual Fuel Audit NCPC Adjustment	Share of RTLO excluding RTLO associated with CETs and DARDs	Y	MR-1, III.F.3.1.2 (c)		✓	
	Generator/Demand Response Performance Audit	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (c)		✓	
	Rapid Response Pricing Opportunity Cost	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (e)		✓	
	Dispatch Lost Opportunity Cost	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (h)		✓	
Monthly Financial Transmission Right (FTR)		Negative Target Allocation	N	MR-1, III.5.2.4 M-6		✓	
Shortage of Congestion Revenue		Share of daily deviations ⁴ (<i>Bill Adjustment</i>)	N	ISO New England Billing Policy, I. Exhibit ID, 3.3.(g) M-28, 2.6			
Emergency Purchase/Sale		Share of negative deviations from cleared DA amounts excluding deviations from CETs	Y	MR-1,III.3.2.6 (a) & (b) M-28, 4.2 & 4.3		✓	
Security Energy Purchase		Share of Monthly Regional Network Load or Share of Total Pool Marginal Loss Revenue Load Obligations excluding CETs	Y	MR-1, III.3.2.6A M-28, 4.5		✓	
Inventoried Energy Program (IEP)	Base IEP Charge	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.K.4		✓	
	Spot IEP Charge	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.K.4		✓	
Forward Capacity Market (FCM)	Daily Capacity (credit)	Share of Customer Daily Capacity Load Obligation (CLO) by component	N	MR-1, III.13.7.1.		✓	
	Capacity Reliability Payments (credit)	Share of Monthly Regional Network Load in the affected Reliability Region	N	MR-1, III.13.2.5.2.5.2	✓		
	Failure to Cover (credit)	Share of Monthly CLO by component	N	MR-1, III.13.7.5.		✓	
	Pay for Performance (credit)	Share of Capacity Performance charges ⁸	N	MR-1, III.13.7.5.		✓	
	Forfeited Financial Assurance (credit)	Share of Zonal Capacity Obligation (ZCO) in the Capacity Zone	N	ISO New England Financial Assurance Policy		✓	
	Non-Commercial Capacity Trading	Share of ZCO in the Capacity Zone by component	Y	ISO New England Financial Assurance Policy		✓	
Mystic Cost of Service (COS)	Mystic COS payment (credit)	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR - 1, Sections III.13.2.5.2.5A (h).		✓	
ISO SFT Schedule 1 - Scheduling, System Control and Dispatch Service	Regional Network Service	Monthly Regional Network Load	N	ISO Funding Mechanism, IV.A., Schedule 1	✓		
	TOUT	TOUT Reserved Capacity excluding CETs	N	ISO Funding Mechanism, IV.A., Schedule 1			

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ISO SFT Schedule 2 - Energy Administration Service	Energy Transaction Units	Count of Energy Transaction Units excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 2		✓
	Increment Offers and Decrement Bids	Count of submitted and cleared Increments Offers and Decrement Bids	N	ISO Funding Mechanism, IV.A, Schedule 2		
	FTR Auction Bids	Count of submitted and cleared FTR auction bids	N	ISO Funding Mechanism, IV.A, Schedule 2		
	Volumetric Measures	Count of Volumetric Measures excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 2		✓
ISO SFT Schedule 3 - Reliability Administration Service	RT Non-Coincident Peak (NCP) Load Obligation	RT NCP Load Obligation	N	ISO Funding Mechanism, IV.A, Schedule 3		✓
	Exports	Export MWhs excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 3		
	Non-Participant TOUT	TOUT Reserved Capacity	N	ISO Funding Mechanism, IV.A, Schedule 3		
ISO SFT Schedule 5 - Collection of NESCOE Budget	Regional Network Service	Monthly Regional Network Load	N	ISO Funding Mechanism, IV.A, Schedule 5	✓	
OATT Schedule 1 - Scheduling, System Control and Dispatch Service	Regional Network Service	Monthly Regional Network Load	N	OATT, II. Schedule 1	✓	
	TOUT	TOUT Reserved Capacity	N	OATT, II. Schedule 1	✓	
OATT Schedule 2 - Reactive Supply and Voltage Control Service (VAR)	Capacity Cost	Share of Monthly Regional Network Load and TOUT Reserved Capacity excluding CETs	N	OATT, II. Schedule 2, Sect.III MR-1, III.F.3.1	✓	
OATT Schedule 8 - Through of Out Service	TOUT	TOUT Reserved Capacity	N	OATT, II.25.1		
OATT Schedule 9 - Regional Network Service	Regional Network Service	Monthly Regional Network Load excluding charging load from Electric Storage Facilities	N	OATT, II.21.1	✓	
OATT Schedule 16 - Blackstart Service	Standard Rate Payment		N			
	Blackstart Station-specific Rate Payment		N			
	Non-Designated Blackstart Resource Study Cost Payments	Share of Monthly Regional Network Load ⁹	Y	OATT, II. Schedule 16, Sect. 6	✓	
	Equipment Damage Reimbursement		Y			
	Lump Sum Blackstart Payment		Y			
OATT Schedule 17 - Recovery of Critical Infrastructure Protection (CIP) Costs by Facilities Critical to the Derivation of Interconnection Reliability Operating Limits	Recovery of CIP IROL Expenses	Share of Monthly Regional Network Load and Monthly Average TOUT Reserved Capacity	N	OATT, II. Schedule 17, Sect. 3.2	✓	

Footnotes:

1. Charge reflected in the Regional Network Load Cost Report

2. Charge reflected in the Wholesale Load Cost Report

3. Dispatchable Asset Related Demand (providing regulation) consumption above the Minimum Consumption Limit

4. Daily deviations = Σ [Generator deviations, Demand Reduction deviations, Load Obligation deviations, Generation Obligation deviations at External nodes, Increment offer deviations] Excludes CETs

5. RT NCP Economic Reallocation during Scarcity Event - Share of Load Zone RTLO and Export Load Obligation excluding Postured DARD Load

6. RT NCP LSCPR Monthly Reallocation if trigger conditions are met - Share of Monthly Regional Network Load

7. Allocators exclude CETs

8. The capacity performance payment is calculated by multiplying the Capacity Performance Score (CPS) by the capacity performance payment rate, and dividing by twelve

9. All 5 Blackstart components are summed prior to allocation to Regional Network Load