

SR_DALOCSUMSUB – Day Ahead Energy Market Locational Subaccount Settlement Report – Rev 0
 SR_DALOCSUMSUB_<customer id>_<settlement date>_<version>_<subaccount id>.CSV
 <Customer Name>
 Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
 Availability: Participants and Transmission Customers with Day Ahead Locational Settlements with subaccounts enabled

REPORT COLUMN	DESCRIPTION
Subaccount Section	
Subaccount ID	The alpha numeric identifier for the subaccount.
Subaccount Name	The name of the subaccount.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Location ID	The location identification number.
Location Name	The location name.
Location Type	<ul style="list-style-type: none"> • ‘LOAD ZONE’ • ‘NETWORK NODE’ • ‘HUB’ • ‘DRR AGGREGATION ZONE’
Day Ahead Cleared Generation	The subaccount’s MW quantity of cleared Supply Offers in the Day Ahead market at the specified location.
Day Ahead Cleared Increments	The subaccount’s MW quantity of cleared Increment Offers in the Day Ahead market at the specified location.
Day Ahead Cleared Imports	The subaccount’s MW quantity cleared for Import at the specified location.
Day Ahead Generation Obligation	The subaccount’s sum of Day Ahead Cleared Generation plus Cleared Increments plus Cleared Imports.
Day Ahead Cleared Demand Bids	The subaccount’s MW quantity of cleared Demand Bids in the Day Ahead market at the specified location.
Day Ahead Cleared Decrements	The subaccount’s MW quantity of cleared Decrement Bids in the Day Ahead market at the specified location.
Day Ahead Cleared Exports	The subaccount’s MW quantity cleared for Export at the specified location.
Day Ahead Load Obligation	The subaccount’s sum of Day Ahead Cleared Demand Bids plus Cleared Decrements plus Cleared Exports.
Day Ahead Internal Bilateral For Purchases	The subaccount’s MW quantity of IBM for Energy purchases settled at the specified location.
Day Ahead Internal Bilateral For Sales	The subaccount’s MW quantity of IBM for Energy sales settled at the specified location.
Day Ahead Adjusted Load Obligation	The subaccount’s Day Ahead Load Obligation plus the DA IBM purchases plus the DA IBM sales at the specified location.
Day Ahead Adjusted Net Interchange	The subaccount’s sum of the Day Ahead Generation Obligation, Day Ahead Demand Reduction Obligation, and Day Ahead Adjusted Load Obligation at the specified location. A participant is selling to the spot market at a location if its Locational Adjusted Net Interchange is positive at that location. A participant is buying from the spot market at a location if its Locational Adjusted Net Interchange is negative at that location.
Day Ahead Energy Component	The energy component of the LMP at the specified location.
Day Ahead Congestion Component	The congestion component of the LMP at the specified location.

SR_DALOCSUMSUB – Day Ahead Energy Market Locational Subaccount Settlement Report – Rev 0 SR_DALOCSUMSUB_<customer id>_<settlement date>_<version>_<subaccount id>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Participants and Transmission Customers with Day Ahead Locational Settlements with subaccounts enabled	
REPORT COLUMN	DESCRIPTION
Day Ahead Marginal Loss Component	The loss component of the LMP at the specified location.
Day Ahead Energy Charge / Credit	The subaccount’s Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Energy Component at the specified location.
Day Ahead Congestion Charge / Credit	The subaccount’s Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Congestion Component at the specified location.
Day Ahead Loss Charge / Credit	The subaccount’s Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Loss Component at the specified location.
Day Ahead Cleared Asset Related Demand Bids	The subaccount’s MW quantity of cleared Asset Related Demand at the specified location in the Day Ahead market.
Day Ahead Load Obligation for Charge Allocation	The subaccount’s total Day Ahead Load Obligation excluding Coordinated External Transactions for the Trading Interval at the specified location.
Day Ahead Demand Reduction	The subaccount’s MW quantity of cleared Demand Reduction Offers in the Day Ahead market at the specified location.
Day Ahead Demand Reduction Obligation	The subaccount’s sum of Day Ahead Cleared Demand Reduction at the specified location increased by the average avoided peak distribution losses.

SR_DALOCSUMSUB Change Summary	Effective Date
New.	04.01.2020