

**SD\_RTNCPCDRRDLOCSUB – Real-Time Net Commitment Period Compensation Demand Response Resource Dispatch LOC Subaccount Report – Rev 0**

SD\_RTNCPCDRRDLOCSUB\_<customer id>\_<settlement date>\_<version>\_<subaccount\_id>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION												
<b>Settlement Period Summary Section</b>													
Subaccount ID	The alpha numeric identifier for the subaccount.												
Subaccount Name	The name of the subaccount.												
Trading Interval	Specific five-minute interval for which the information is reported. (For daylight-saving crossover days: the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.)												
Hour End	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)												
Asset ID	Numerical identifier for the asset.												
Asset Name	Name of the asset.												
Dispatch LOC Ineligible Code	Code identifier providing a reason for the ineligibility to the Dispatch LOC NCPC Credit. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>28</td> <td>DRR is performing a participant audit or owner testing in the Trading Interval.</td> </tr> <tr> <td>34</td> <td>DRR is not dispatchable in Trading Interval.</td> </tr> <tr> <td>35</td> <td>DRR is offline or providing negative demand reduction in Trading Interval.</td> </tr> <tr> <td>40</td> <td>Economic Dispatch Point is not greater than the Dispatch Instruction in Trading Interval</td> </tr> <tr> <td>41</td> <td>Economic Dispatch Point is not greater than the DRR Output in Trading Interval</td> </tr> </tbody> </table>	Reason	Description	28	DRR is performing a participant audit or owner testing in the Trading Interval.	34	DRR is not dispatchable in Trading Interval.	35	DRR is offline or providing negative demand reduction in Trading Interval.	40	Economic Dispatch Point is not greater than the Dispatch Instruction in Trading Interval	41	Economic Dispatch Point is not greater than the DRR Output in Trading Interval
Reason	Description												
28	DRR is performing a participant audit or owner testing in the Trading Interval.												
34	DRR is not dispatchable in Trading Interval.												
35	DRR is offline or providing negative demand reduction in Trading Interval.												
40	Economic Dispatch Point is not greater than the Dispatch Instruction in Trading Interval												
41	Economic Dispatch Point is not greater than the DRR Output in Trading Interval												
Dispatch LOC Economic Dispatch Point	MW output level at which the Demand Response Resource would operate under economic dispatch.												
Economic Dispatch Point Demand Reduction MW	The portion of the Dispatch LOC Economic Dispatch Point associated with demand reduction.												
Economic Dispatch Point Net Supply MW	The portion of the Dispatch LOC Economic Dispatch Point associated with net supply.												
Economic Dispatch Point Energy Cost	The cost of the energy up to the Dispatch LOC Economic Dispatch Point. The cost for the portion of the Dispatch LOC Economic Dispatch Point that is associated with Demand Reductions will be increased by the Pool Distribution Loss Factor.												
Economic Dispatch Point Energy Revenue	The product of the Dispatch LOC Economic Dispatch Point and the Real-Time LMP. The revenue for the portion of the Dispatch LOC Economic Dispatch Point that is associated with Demand Reductions will be increased by the Pool Distribution Loss Factor												
Economic Dispatch Point Energy Profit	The difference between the Economic Dispatch Point Energy Revenue and Economic Dispatch Point Energy Cost, divided by 12.												
Economic Dispatch Point TMSR	The minimum value of Real-Time Maximum Reduction minus Dispatch LOC Economic Dispatch Point and the DRR's Ramp Rate multiplied by 10.												
Economic Dispatch Point TMSR Demand Reduction MW	The portion of Economic Dispatch Point TMSR associated with demand reduction.												

<b>SD_RTNCPCDRRDLOCSUB – Real-Time Net Commitment Period Compensation Demand Response Resource Dispatch LOC Subaccount Report – Rev 0</b>	
SD_RTNCPCDRRDLOCSUB_<customer id>_<settlement date>_<version>_<subaccount_id>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily	
REPORT COLUMN	DESCRIPTION
Economic Dispatch Point TMSR Net Supply MW	The portion of Economic Dispatch Point TMSR associated with net supply.
Economic Dispatch Point TMOR	The minimum value of Real-Time Maximum Reduction minus Dispatch LOC Economic Dispatch Point and the DRR's Ramp Rate multiplied by 30, reduced by the Economic Dispatch Point TMSR.
Economic Dispatch Point TMOR Demand Reduction MW	The portion of Economic Dispatch Point TMOR associated with demand reduction.
Economic Dispatch Point TMOR Net Supply MW	The portion of Economic Dispatch Point TMOR associated with net supply.
Economic Dispatch Point Reserve Revenue	The quantity Economic Dispatch Point TMSR multiplied by Real Time Reserve TMSR clearing price, plus the Economic Dispatch Point TMOR multiplied by Real Time Reserve TMOR clearing price, divided by 12. The Reserve Revenue for the portion of the Economic Dispatch Point Reserve Revenue that is associated with Demand Reductions will be increased by the Pool Distribution Loss Factor.
Dispatch LOC Actual Output	The greater of the Energy Quantity Reduction plus Energy Quantity Net Supply and NCPC DDP.
Dispatch LOC Actual Output Demand Reduction MW	The portion of Dispatch LOC Actual Output associated to demand reduction.
Dispatch LOC Actual Output Net Supply MW	The portion of Dispatch LOC Actual Output associated to net supply.
Actual Output Energy Cost	The cost of the energy up to the Dispatch LOC Actual Output. The cost for the portion of the Dispatch LOC Actual Output that is associated with Demand Reductions will be increased by the Pool Distribution Loss Factor
Actual Output Energy Revenue	The revenue of the energy up to the Dispatch LOC Actual Output. The revenue for the portion of the Dispatch LOC Actual Output that is associated with Demand Reductions will be increased by the Pool Distribution Loss Factor
Actual Output Energy Profit	The difference between the Actual Output Energy Revenue and Actual Output Energy Cost, divided by 12.
Real-Time Reserve Credit	The sum of the Real-Time TMSR Reserve Credit and the Real Time TMOR Reserve Credit from the Reserve Market settlement asset detail.
Initial Dispatch LOC	The greater of zero and the Economic Dispatch Point Energy Profit plus Economic Dispatch Point Reserve Revenue, minus the Actual Output Energy Profit, plus Real-Time Reserve Credit.
Rapid Response Pricing Opportunity Cost NCPC Credit	The Rapid Response Pricing Opportunity Cost NCPC Credit for the interval.
Adjusted Dispatch LOC	The greater of zero and the Initial Dispatch LOC minus the Rapid Response Pricing Opportunity Cost NCPC Credit.

<b>SD_RTNCPCDRRDLOCSUB Change Summary</b>	<b>Effective Date</b>
New.	06.01.2021