

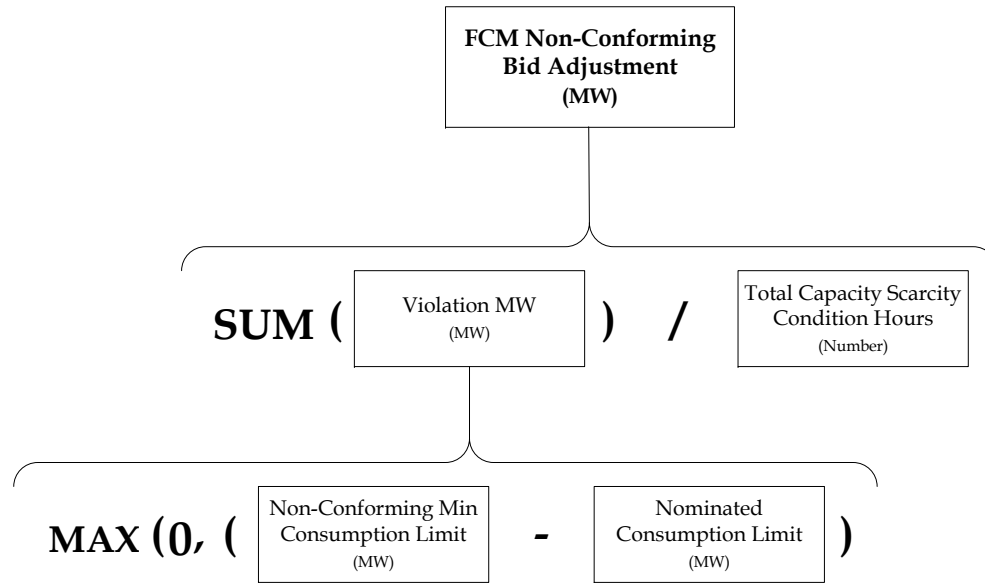
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

Acronyms	
<i>Acronym</i>	<i>Definition</i>
ARA	Reconfiguration Auction
ART	Annual Reconfiguration Transaction
CCP	Capacity Commitment Period
CLO	Capacity Load Obligation
CSO	Capacity Supply Obligation
CTR	Capacity Transfer Right
CZ	Capacity Zone
FCA	Forward Capacity Auction
HQICC	Hydro-Quebec Interconnection Capacity Credits
IPR	Intermittent Power Resource
LSE	Load Serving Entity
MRA	Monthly Reconfiguration Auction
MRECO	Multiyear Rate Existing Capacity Obligation
PPU	Pool-Planned Unit
SA	Specifically Allocated
ZCO	Zonal Capacity Obligation

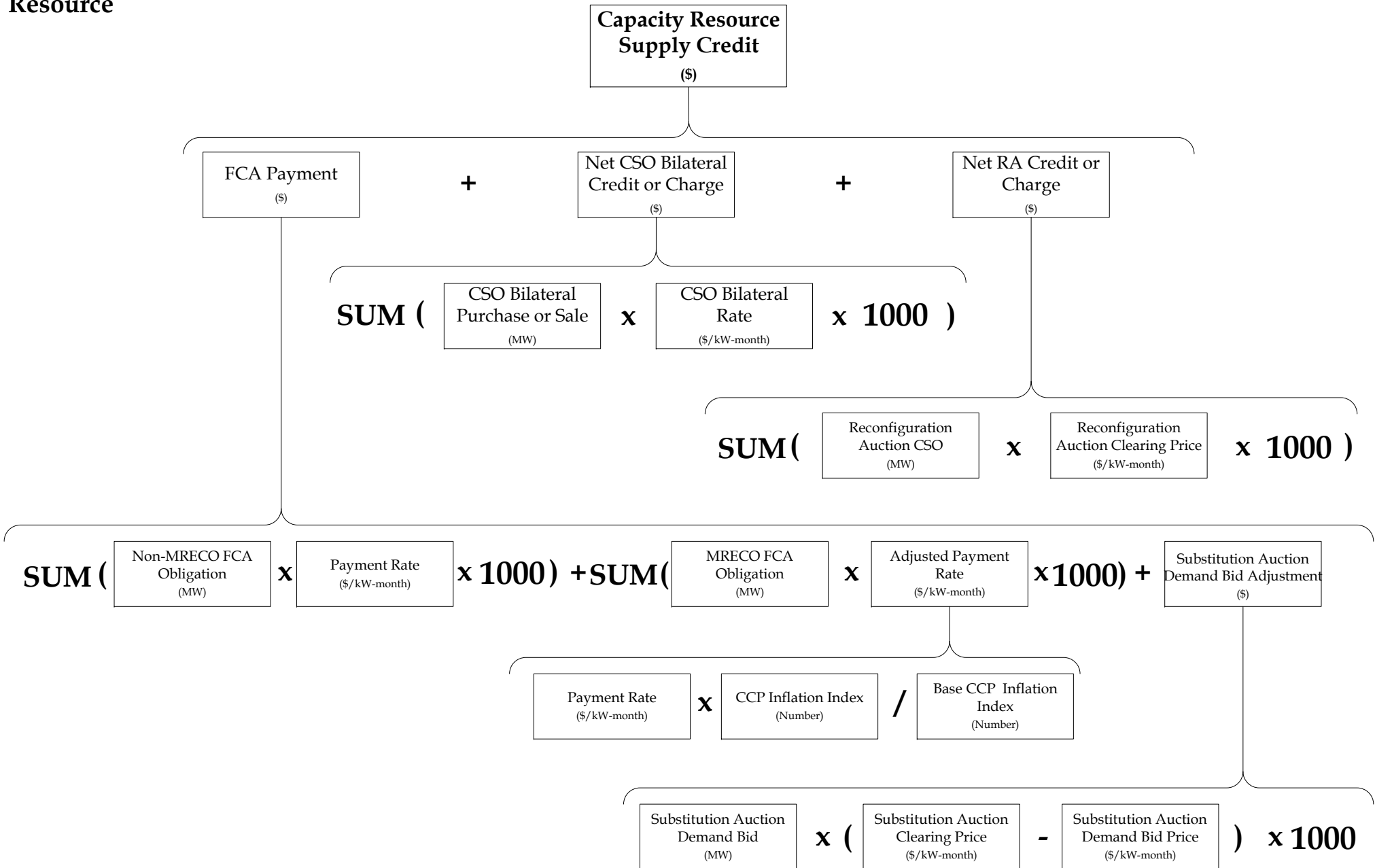
Related Calculation Summaries	
<i>Calculation Summary</i>	<i>Related Market</i>
Related Market Information Server (MIS) and World-wide Web (WW) Reports	
<i>Report Code</i>	<i>Report Long Name</i>
SD_FCMDARDNCBA	Forward Capacity Market Capacity DARD Non-Conforming Bid Adjustment
SD_FCMPRELIMCLO	Forward Capacity Market Preliminary Capacity Load Obligation
SD_FCMCLODTL	Forward Capacity Market Capacity Load Obligation Detail
SD_FCMSUPPLYCREDITSUM	Forward Capacity Market Supply Credit Summary
SD_FCMCHARGES	Forward Capacity Market Charges Detail

Pages with an asterisk in the title remain unchanged from pre-FCM Cost Allocation rules

Asset Monthly



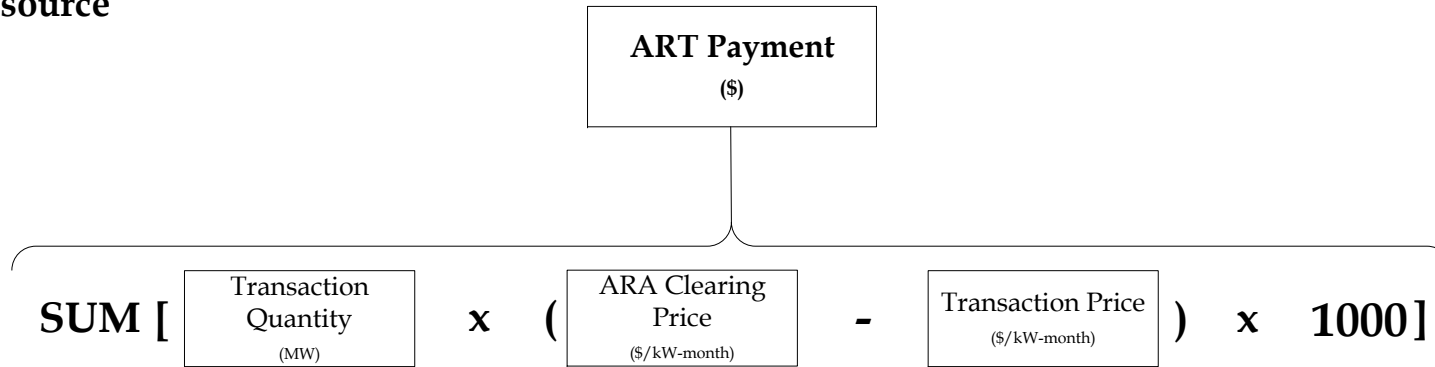
Resource



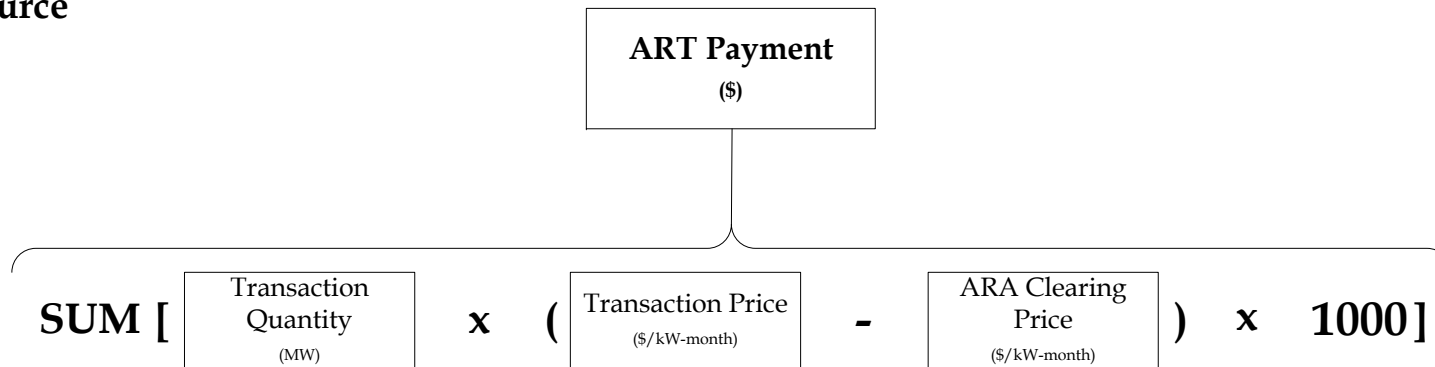
Note: The relevant Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

Capacity Zone

Transferring Resource

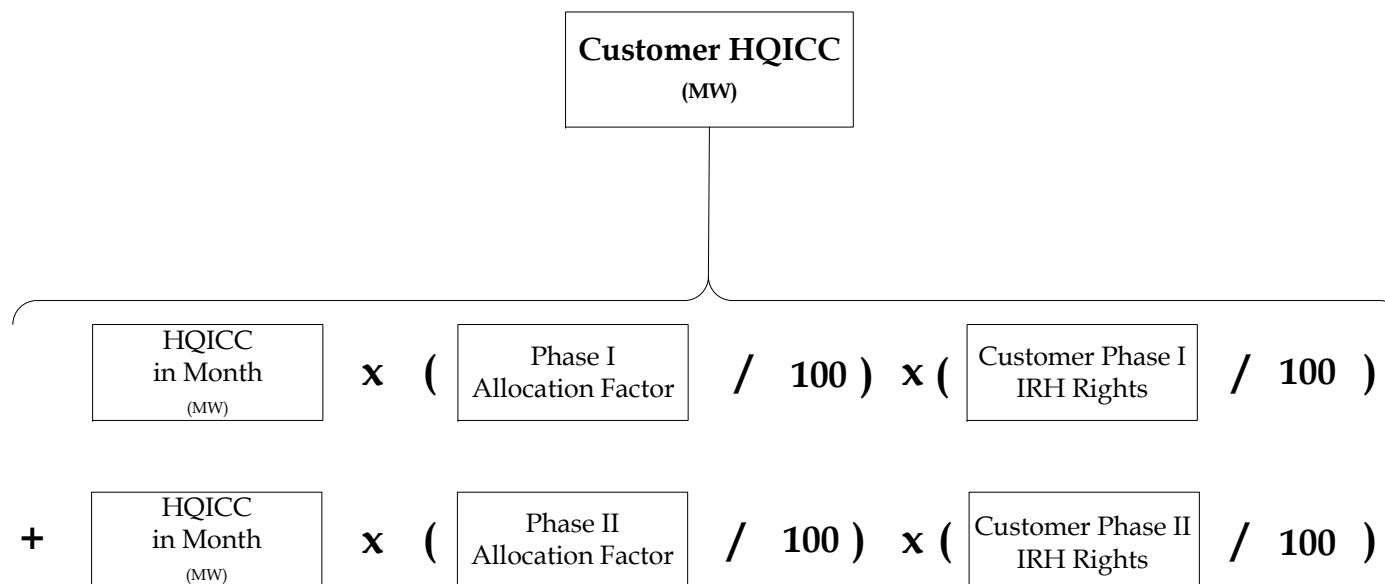


Acquiring Resource



Note: ARA Clearing Price is for the Capacity Zone location specified in the ART contract.

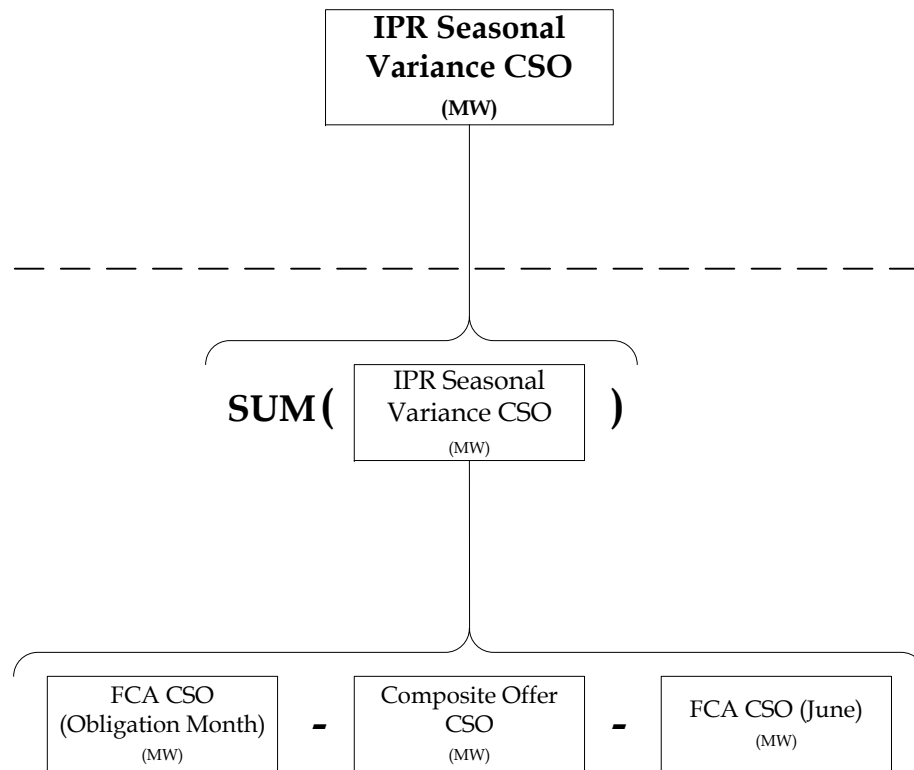
Customer



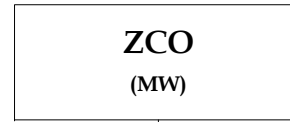
Note: All values are as of the first day of the obligation month

Capacity Zone

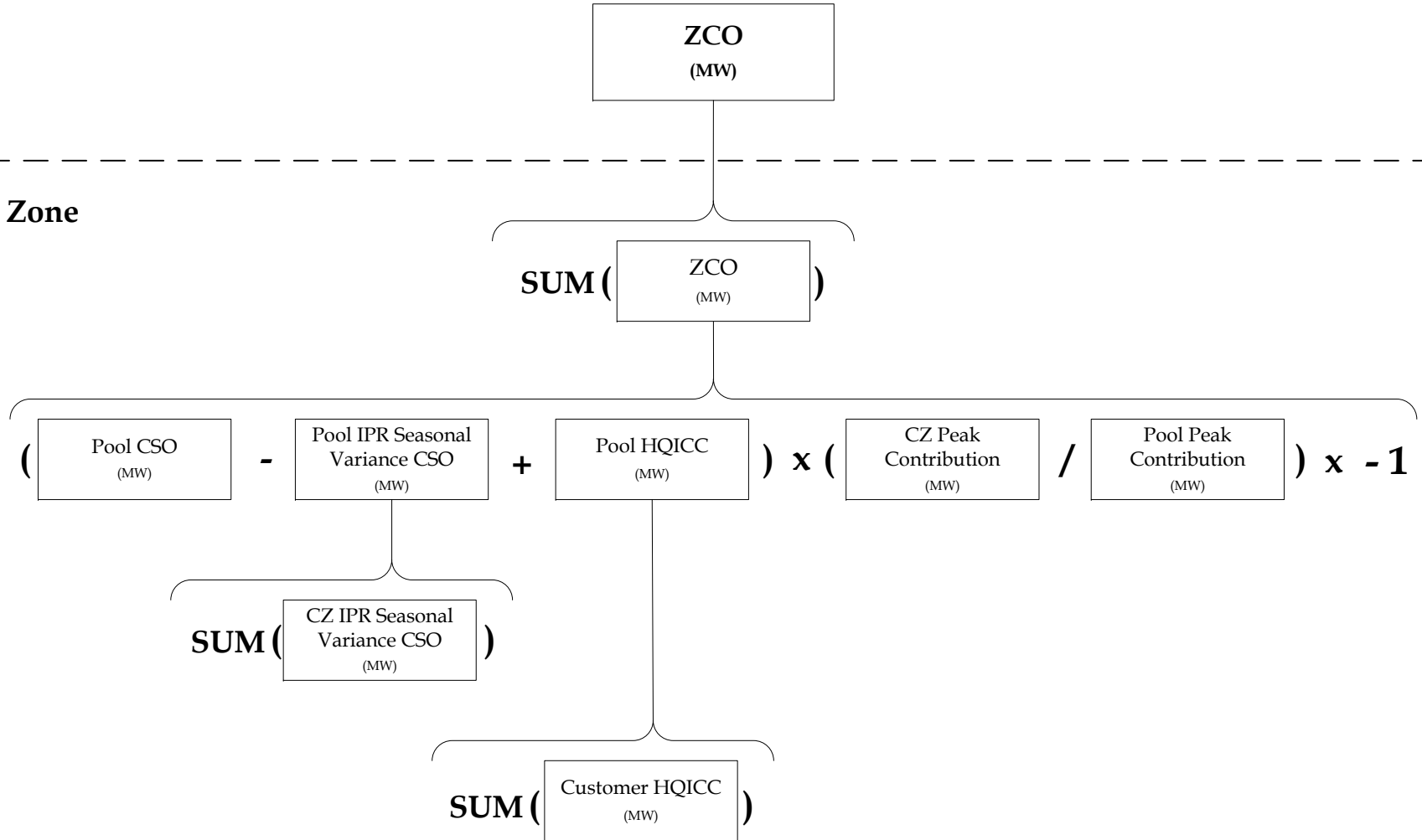
Resource



Pool

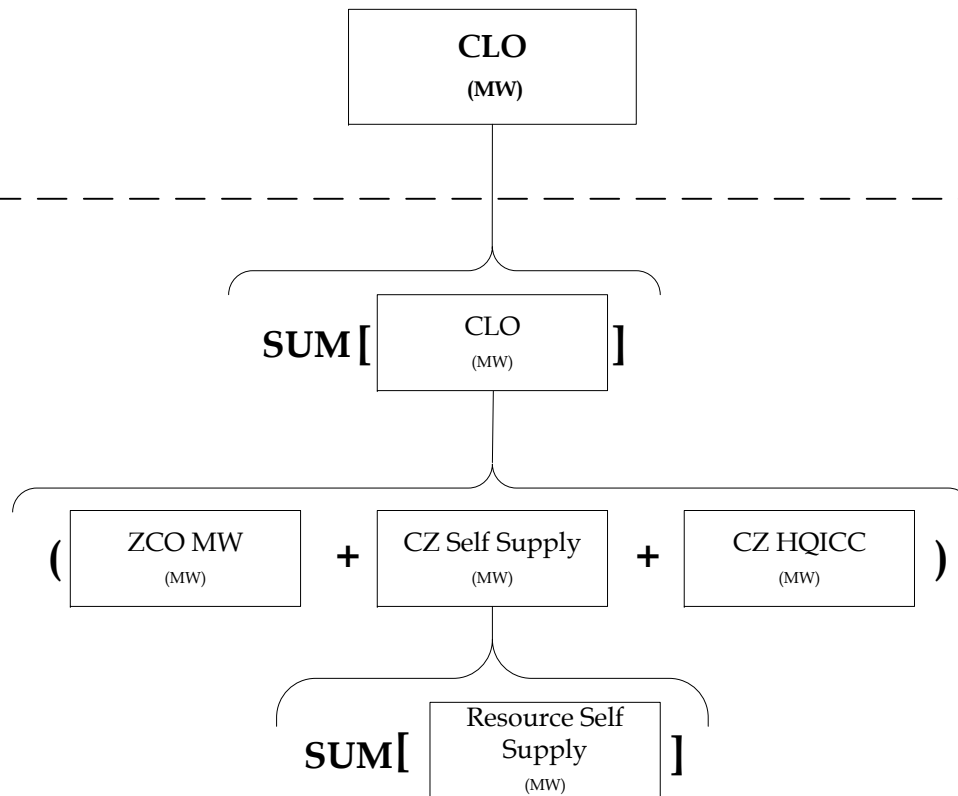


Capacity Zone

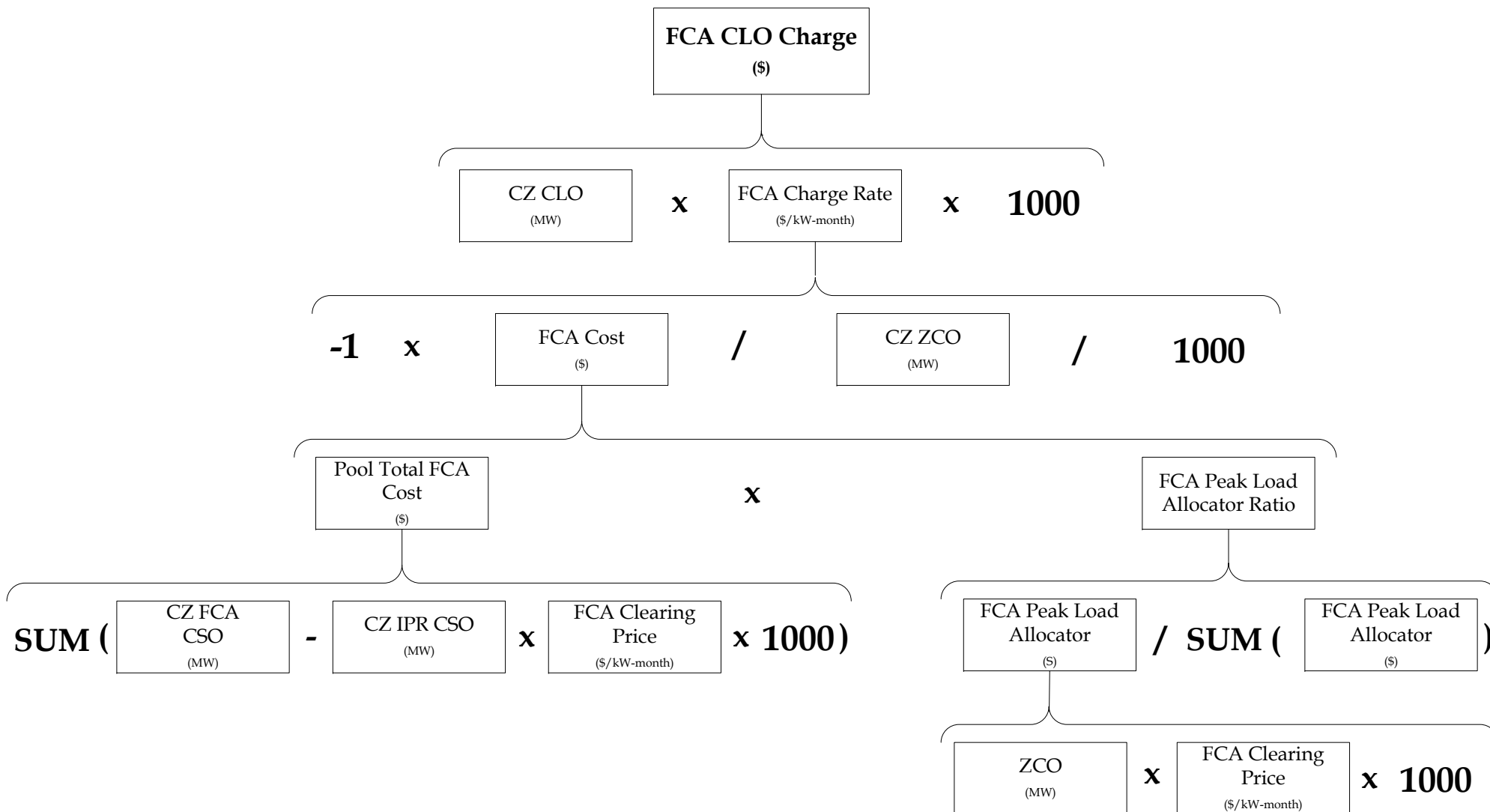


Pool

Capacity Zone

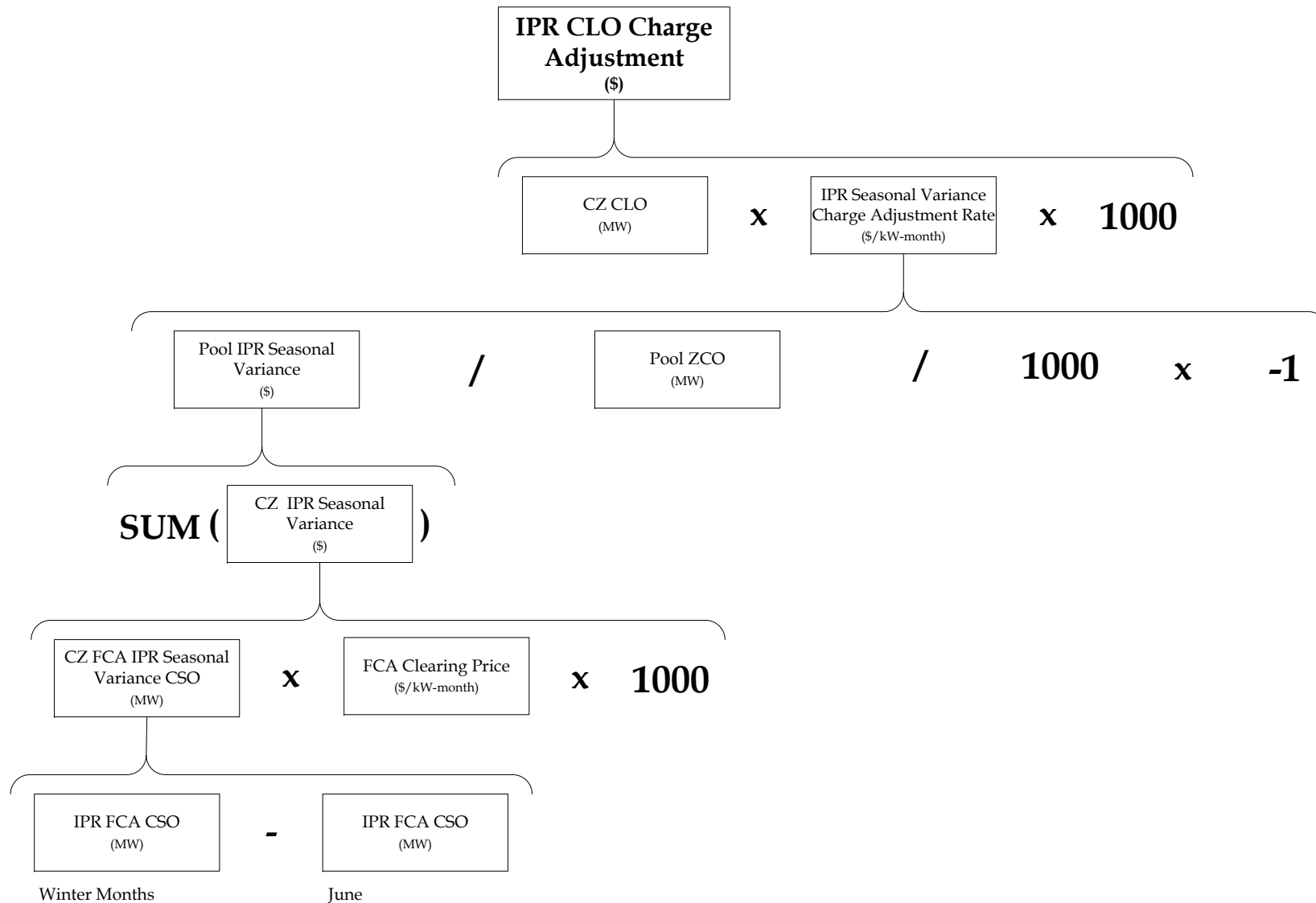


Capacity Zone



Note: The FCA cost calculations are performed for Substitution Auction utilizing the applicable CSOs and Clearing Prices. These calculation are included in the FCA Cost.

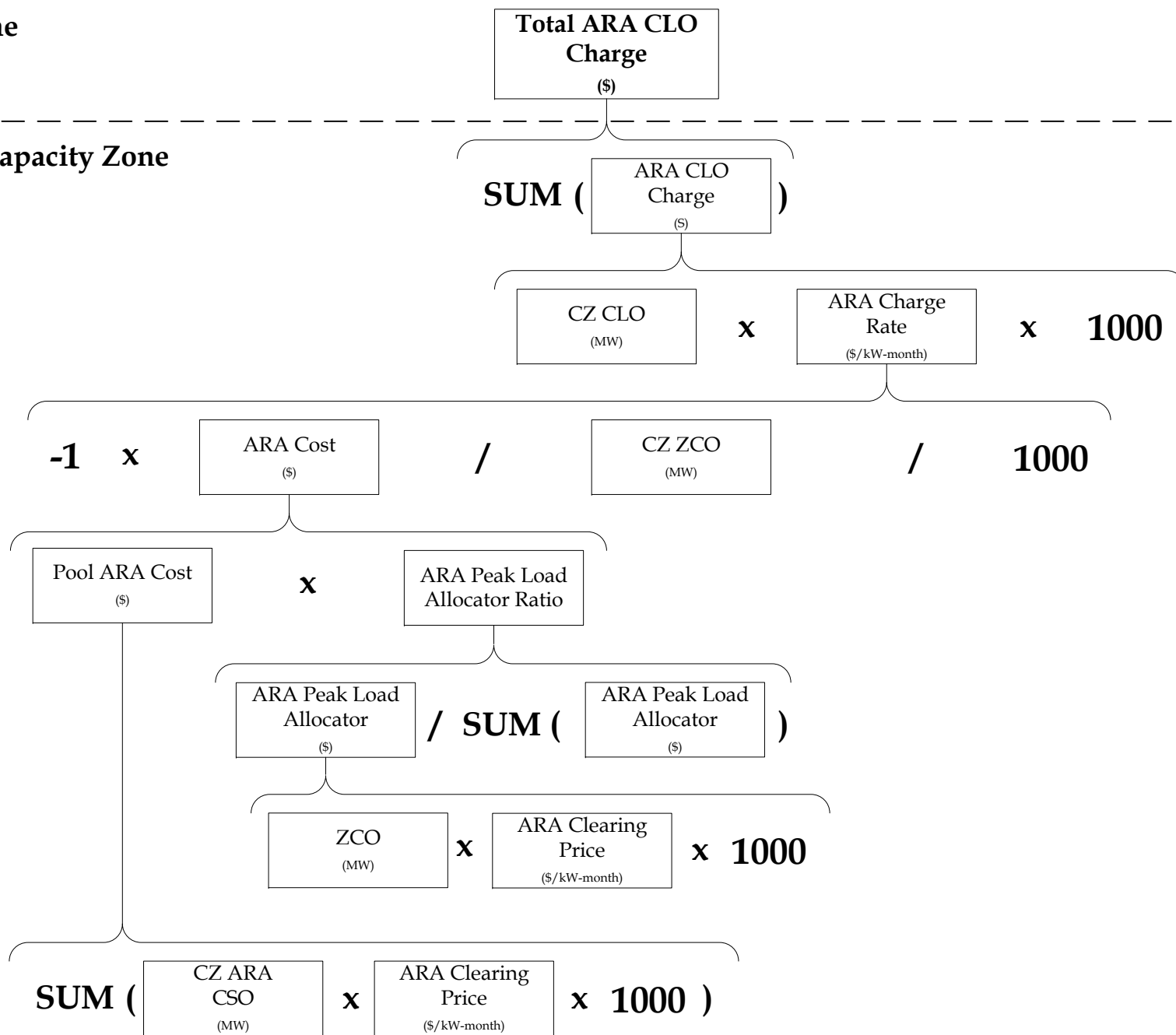
Capacity Zone



Note: The Capacity Zone IPR seasonal variance calculations are performed for Substitution Auction utilizing the applicable CSOs and Clearing Prices. These calculation are included in the IPR Seasonal variance.

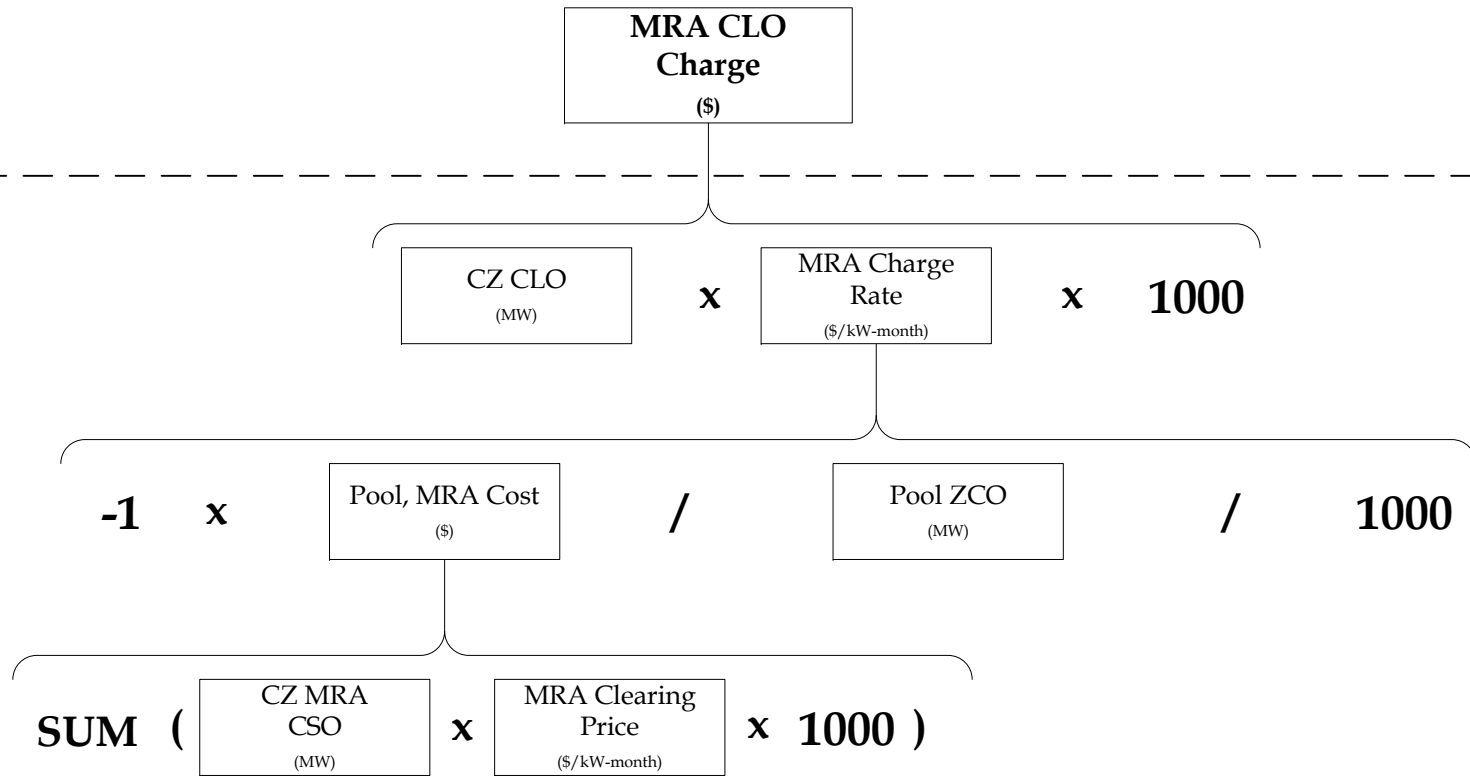
Capacity Zone

Each ARA, Capacity Zone



Capacity Zone

Pool



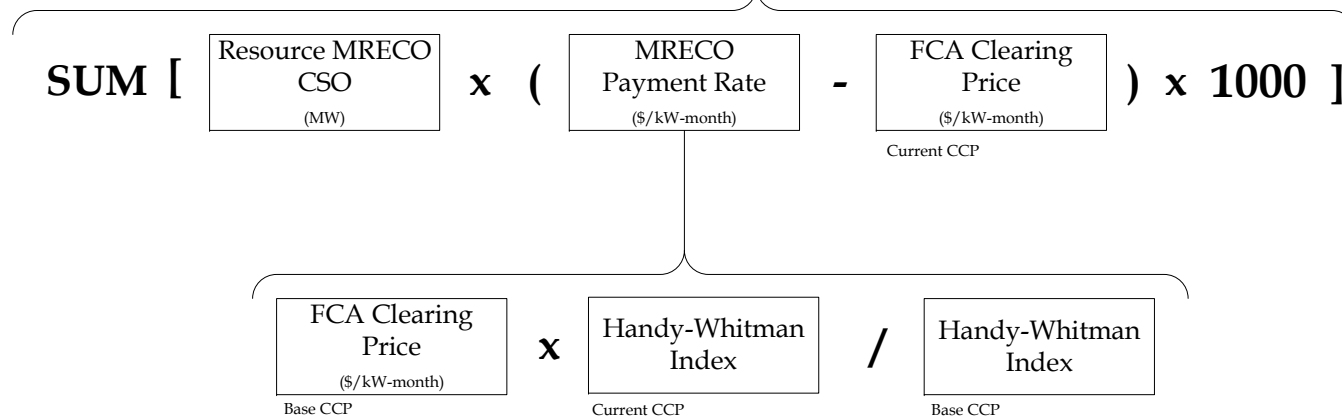
**Capacity Zone,
Current CCP**

**Pre-FCA 13
MRECO Costs
(\$)**

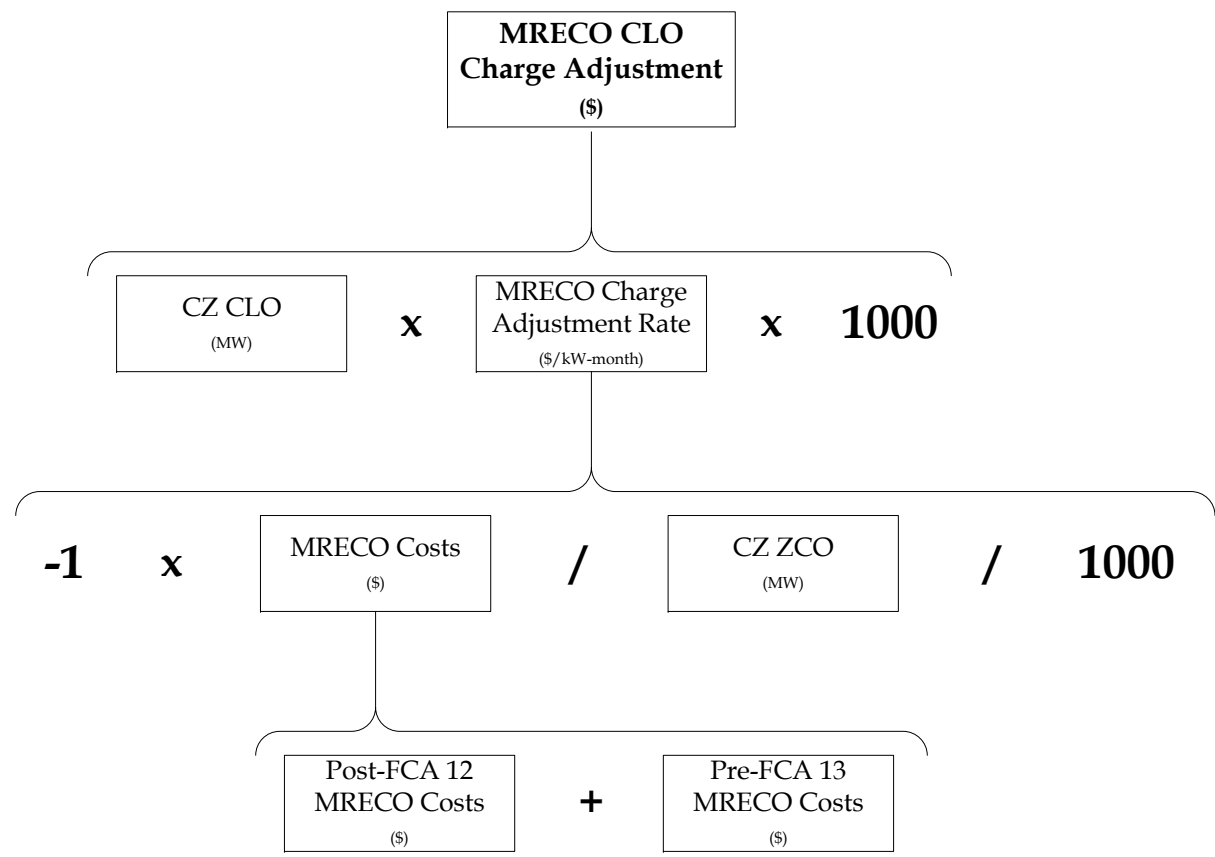
**Capacity Zone,
Base CCP**

**SUM (CZ Base CCP
MRECO Costs
(\$))**

Resource

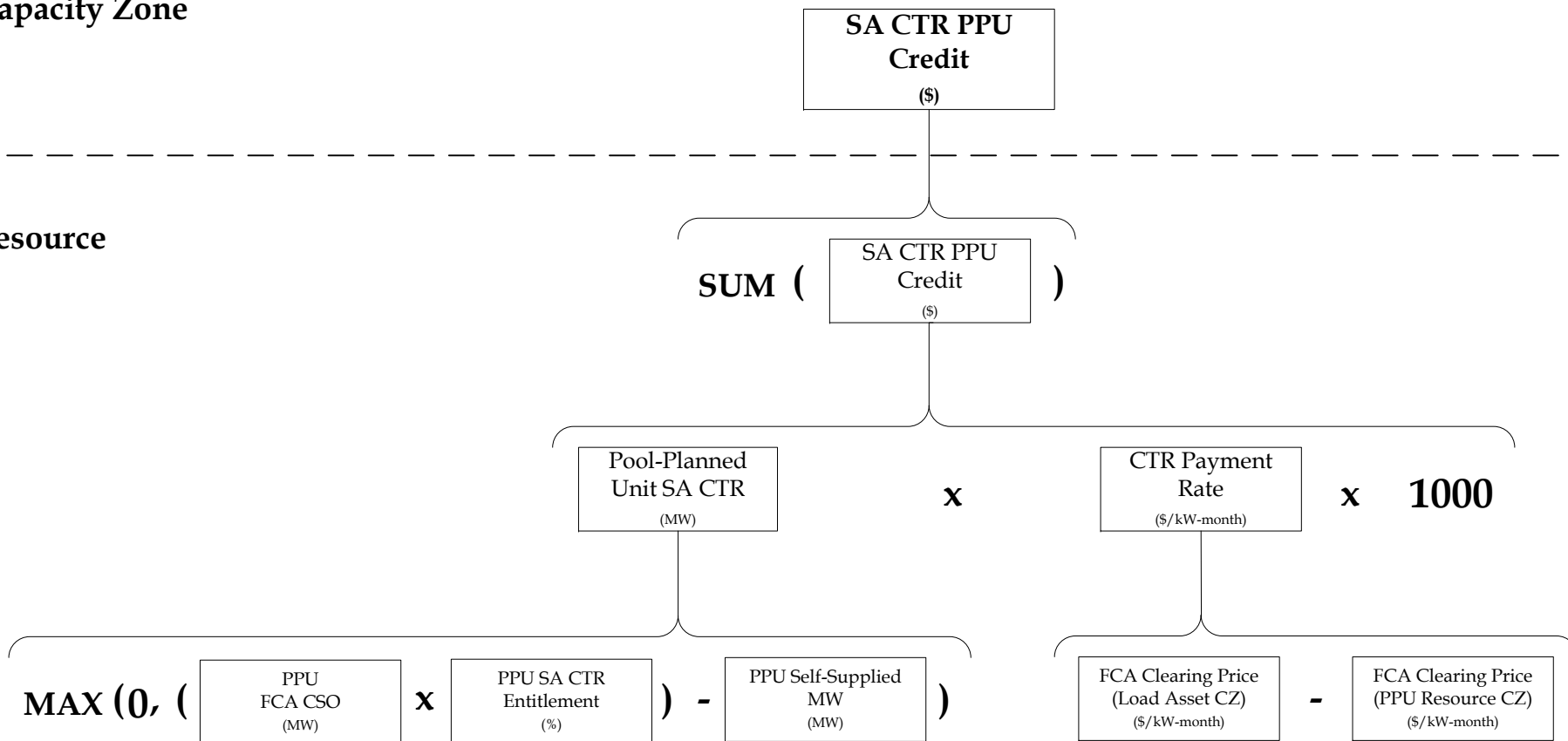


Capacity Zone



Capacity Zone

Resource



Capacity Zone

SA CTR PPU Charge
(\$)

Pool

$$\left(\text{CZ CLO (MW)} + \text{CZ Specifically Allocated CTR PPU (MW)} \right) \times \text{Specifically Allocated CTR PPU Charge Rate (\$/kW-month)} \times 1000$$

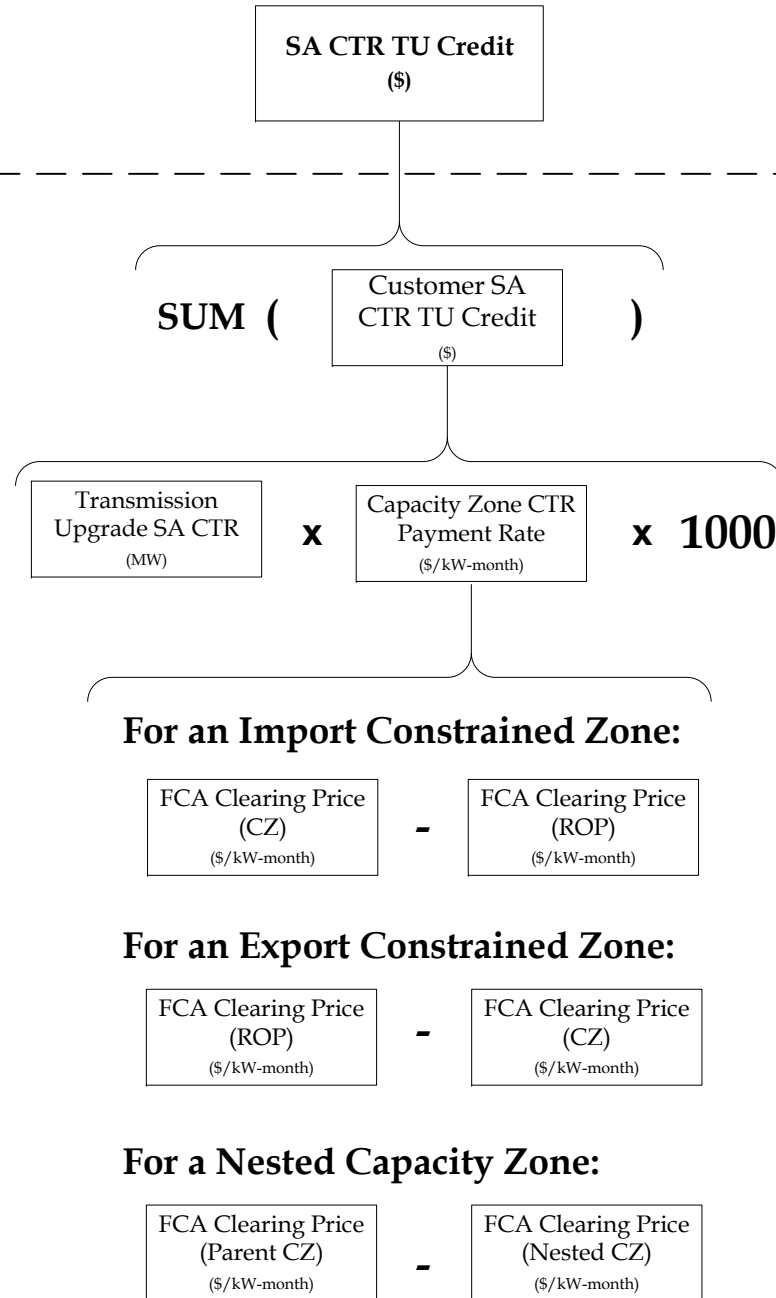
$$-1 \times \text{Pool SA CTR PPU Cost (\$)} / \left(\text{Pool ZCO (MW)} + \text{Pool Specifically Allocated CTR PPU (MW)} \right) / 1000$$

Capacity Zone

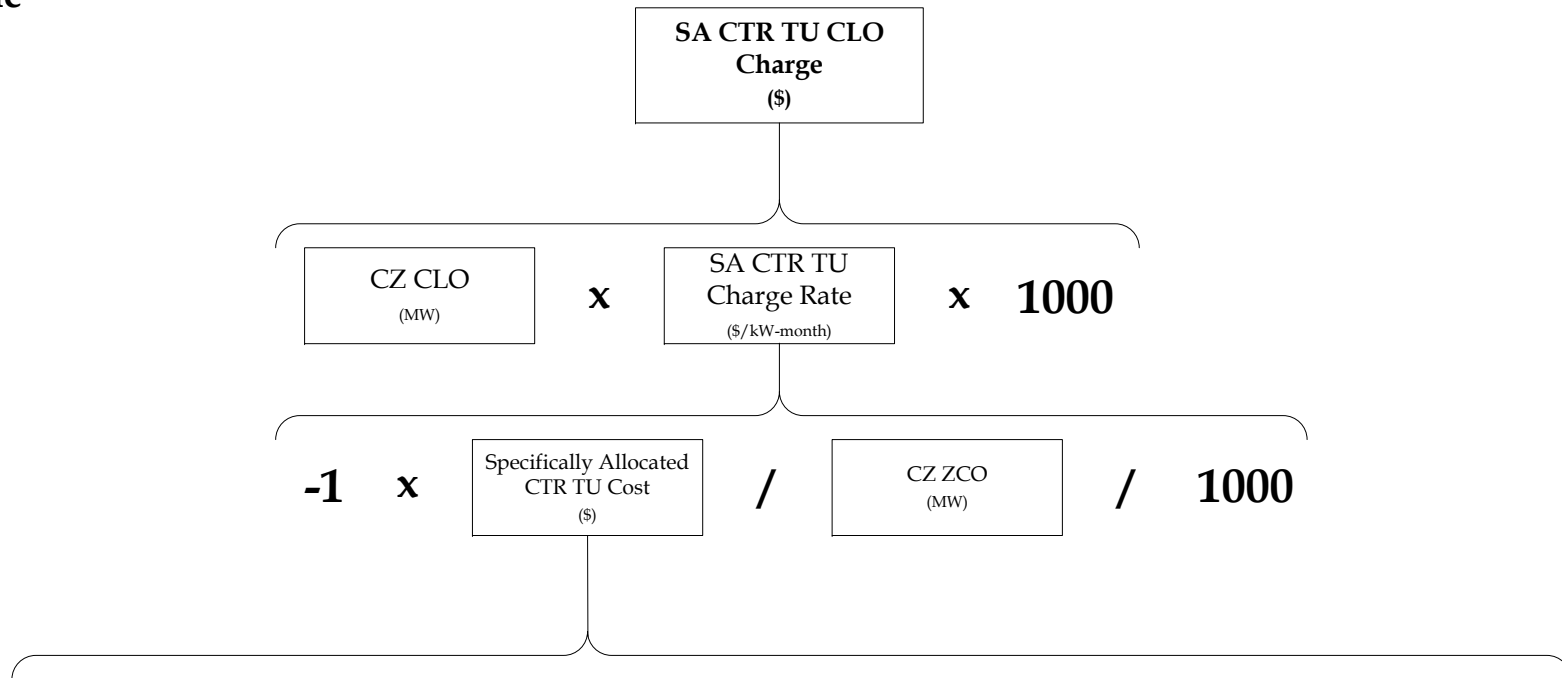
SUM (Specifically Allocated CTR PPU Credit (\$))

Capacity Zone

Resource, Customer, Capacity Zone



Capacity Zone



For an Import Constrained Zone:

$$\text{Specifically Allocated CTR TU Credit } (\$)$$

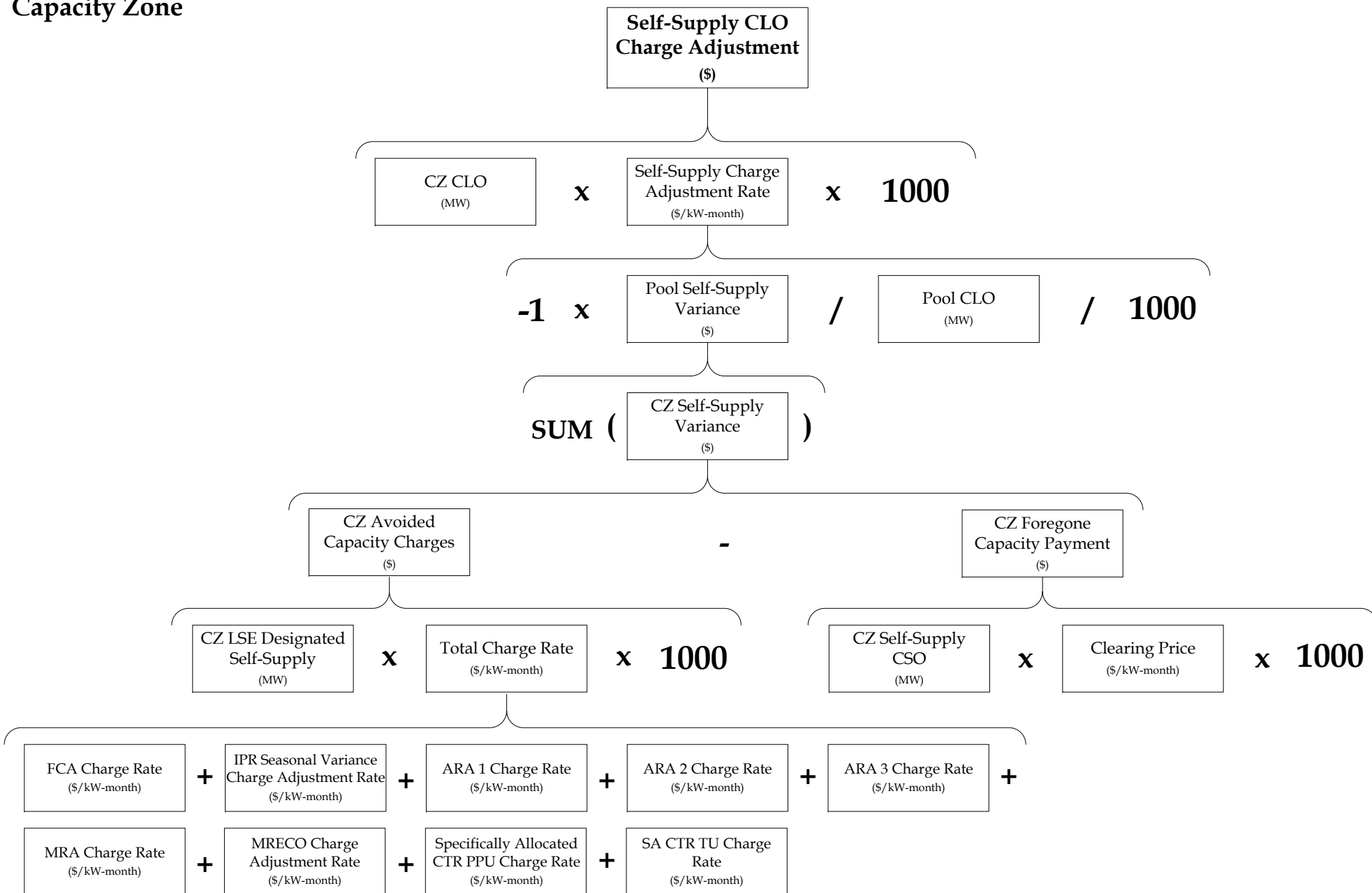
For an Export Constrained Zone:

$$\text{Specifically Allocated CTR TU Credit } (\$) \times \text{CZ ZCO (MW)} / \left(\text{Pool ZCO (MW)} - \text{CZ ZCO (MW)} - \text{Nested CZ ZCO (MW)} \right)$$

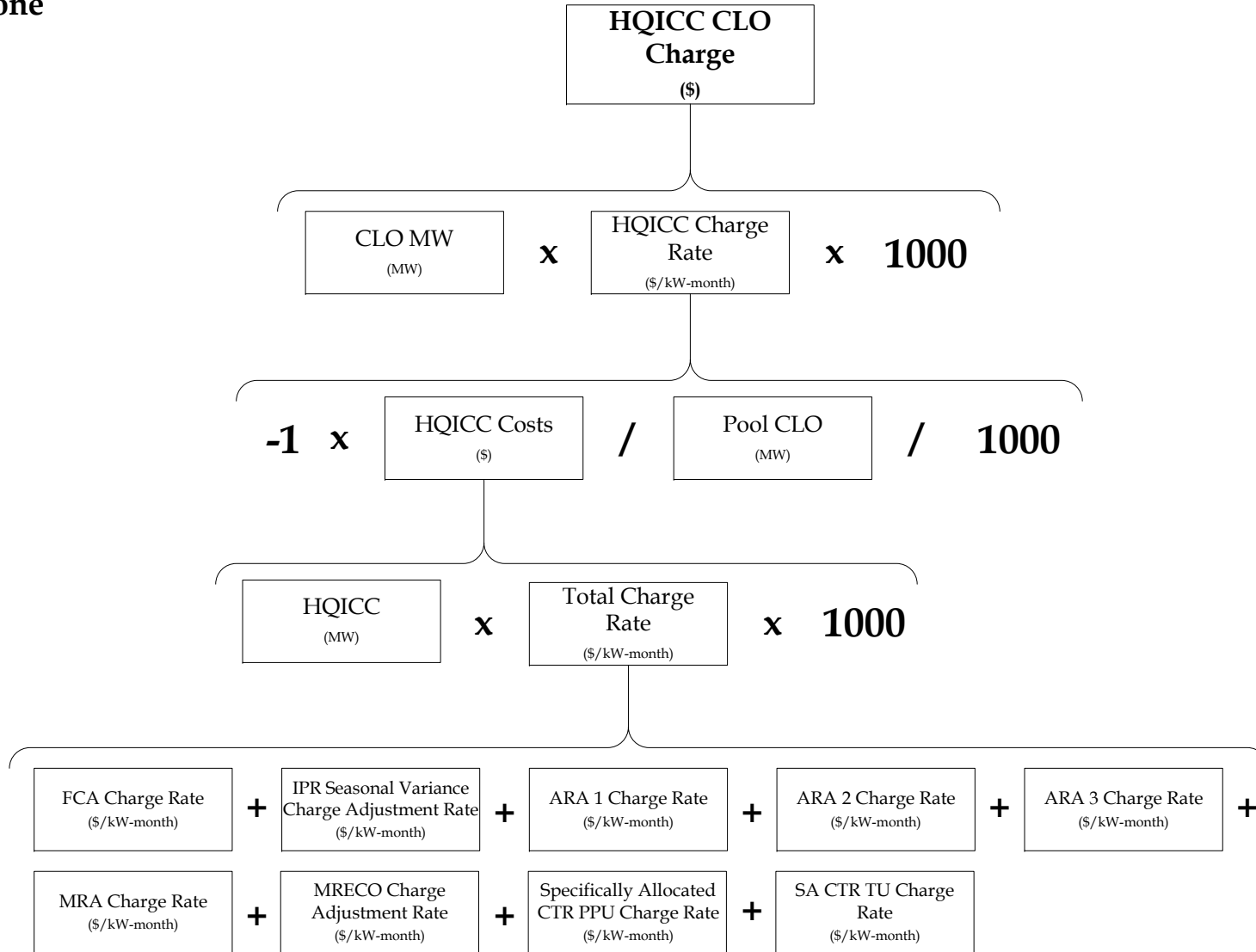
For a Nested Capacity Zone:

$$\text{Specifically Allocated CTR TU Credit } (\$) \times \text{CZ ZCO (MW)} / \left(\text{Pool ZCO (MW)} - \text{CZ ZCO (MW)} \right)$$

Capacity Zone



Capacity Zone



Capacity Zone

