SD_FCMPRECAPREQ – Forward Capacity Market Preliminary Capacity Requirement – Rev 3

SD_FCMPRECAPREQ _<market service>_<customer id>_<settlement date>_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT			
REPORT COLUMN	Availability: The report shall be produced on a monthly basis prior to the start of the obligation month. REPORT COLUMN DESCRIPTION		
REFORT COLUMN	Pool		
Pool Capacity Supply Obligation	The MW value of capacity acquired in the Control Area through the Forward Capacity Market including Real-Time Emergency Generation capacity capped by the Real-Time Emergency Generation capacity limit.		
Pool HQICC	The total MW value of the Hydro-Quebec Interconnection Capability Credits		
Pool RTEG Capacity Supply Obligation	The total MW value of the Capacity Supply Obligation for Resources designated as Real-Time Emergency Generation.		
	Effective 6/1/2018, this column will no longer be used and will be reported as NULL.		
Pool RTEG Utilization Ratio	The ratio of the maximum allowed capacity from Real-Time Emergency Generation Resources that will be counted towards meeting the Installed Capacity Requirement and the actual Capacity Supply Obligation for Real-Time Emergency Generation Resources.		
	Effective 6/1/2018, this column will no longer be used and will be reported as NULL.		
Pool Peak Contributions	The total MW value of Load Asset and Dispatchable Asset Related Demand Peak Contributions as of the trading date.		
Pool Peak Contributions (CCP Begin – 2)	The total MW value of Load Asset and Dispatchable Asset Related Demand Peak Contributions from the calendar year ending two years prior to the beginning of the Capacity Commitment Period.		
Capacity Zone			
Capacity Zone ID	The numerical identifier of the Capacity Zone.		
Capacity Zone Name	The name of the Capacity Zone.		
Capacity Zone Capacity Supply Obligation	The MW value of capacity acquired in the Capacity Zone, including Real-Time Emergency Generation capacity capped by the Real-Time Emergency Generation capacity limit.		
Capacity Zone RTEG Capacity Supply Obligation	The MW value of Capacity Supply Obligation for Resources designated as Real-Time Emergency Generation.		
	Effective 6/1/2018, this column will no longer be used and will be reported as NULL.		
Capacity Zone Peak Contributions	The total Peak Contributions of all load and Dispatchable Asset Related Demand assets in the Capacity Zone.		
Capacity Zone Peak Contributions (CCP Begin – 2)	The total Peak Contributions of all load and Dispatchable Asset Related Demand assets in the Capacity Zone from the calendar year ending two years prior to the beginning of the Capacity Commitment Period.		
Capacity Zone Capacity Requirement	The product of the Pool Capacity Supply Obligation multiplied by the ratio of the Capacity Zone Peak Contributions and the Pool Peak Contributions. The Capacity Zone Peak Contributions are from the calendar year ending		
	December 31 of the second year prior to the start of the applicable Capability Year.		
Customer			

SD FCMPRECAPREO – Forward Capacity Market Preliminary Capacity Requirement – Rev 3 SD_FCMPRECAPREQ _<market service>_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: The report shall be produced on a monthly basis prior to the start of the obligation month. REPORT COLUMN DESCRIPTION Capacity Zone ID The numerical identifier of the Capacity Zone. Capacity Zone Name The name of the Capacity Zone. **Customer Peak Contributions** The sum of Peak Contributions adjusted by ownership share for all assets in the Capacity Zone. The Capacity Zone Capacity Requirement multiplied by the ratio of the **Customer Capacity Requirement** Customer Peak Contributions and the Capacity Zone Peak Contributions. The Capacity Zone Peak Contributions are from the calendar year ending December 31 of the year prior to the start of the applicable Capability Year. **Load Peak Contributions** Trading Date Specific day for which the information is provided. Asset ID Numerical identifier for the Load Asset resource. Asset Name Name of the Load Asset resource. **Peak Contributions** The Peak Contributions as determined by the meter reader. Ownership Share The customer's ownership share of the asset on the trading date. **Customer Share Peak Contributions** The product of the Load Asset Peak Contribution value multiplied by Ownership Share. Subaccount ID The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not enabled. The name of the subaccount. This field shall contain a NULL value Subaccount Name when subaccount reporting is not enabled. **DARD Peak Contributions** Specific day for which the information is provided. **Trading Date** Asset ID Numerical identifier for the Dispatchable Asset Related Demand resource. Asset Name Name of the Dispatchable Asset Related Demand resource. **Peak Contributions** The Peak Contributions as determined by the meter reader. Baseline Pool Peak Contribution The registered value of the historic Peak Contribution for the asset. The sum of the Peak Contribution value submitted by the meter reader Meter Adjustment and the Baseline Pool Peak Contribution value. Nominated Consumption Limit The registered value of the Nominated Consumption Limit for the asset. Non-Conforming Bid Adjustment Capacity Commitment Period adjustment MW. Ownership Share The customer's ownership share of the asset on the trading date. Customer Share Peak Contributions The total of the Meter Adjustment less Non-Conforming Bid Adjustment less Nominated Consumption Limit, multiplied by Ownership Share. Subaccount ID The alpha numeric identifier for the subaccount associated with the asset. This field shall contain a NULL value when subaccount reporting is not

enabled.

SD_FCMPRECAPREQ – Forward Capacity Market Preliminary Capacity Requirement – Rev 3 SD_FCMPRECAPREQ _ <market service="">_<customer id="">_<settlement date="">_<version>.CSV <customer name=""> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: The report shall be produced on a monthly basis prior to the start of the obligation month.</customer></version></settlement></customer></market>		
REPORT COLUMN	DESCRIPTION	
Subaccount Name	The name of the subaccount. This field shall contain a NULL value when subaccount reporting is not enabled.	
Subaccount		
Subaccount ID	The alpha numeric identifier for the subaccount. This section shall not be populated with data when subaccount reporting is not enabled.	
Subaccount Name	The name of the subaccount.	
Capacity Zone ID	The numerical identifier of the Capacity Zone.	
Capacity Zone Name	The name of the Capacity Zone.	
Subaccount Peak Contributions	The sum of Peak Contributions adjusted by ownership share for all assets in the Capacity Zone.	
Customer Capacity Requirement	The Capacity Zone Capacity Requirement multiplied by the ratio of the Subaccount Peak Contributions and the Capacity Zone Peak Contributions. The Capacity Zone Peak Contributions are from the calendar year ending December 31 of the year prior to the start of the applicable Capability Year.	

SD_FCMPRECAPREQ Change Summary	Effective Date
Modified. In the "Pool" section, the "Pool RTEG Capacity Supply Obligation" and "Pool	06.01.2018
RTEG Utilization Ratio" columns are NULL effective June 1, 2018. In the "Capacity Zone"	
section, the "Capacity Zone RTEG Capacity Supply Obligation" column is NULL effective	
June 1, 2018.	
Modified. Added new columns "Subaccount ID" and "Subaccount Name" in the "Load	09.01.2015
Peak Contributions" and "DARD Peak Contributions" sections. Added new "Subaccount"	
section.	
Modified. New tab "DARD Peak Contributions" may contain data effective with obligation	10.01.2010
month Oct 1st 2010 going forward. This tab will contain just report headers for an obligation	
month prior to Oct. 1st 2010.	
New.	06.01.2010