SD_RTUNITOP – Real Time Audit Unit Operations Report – *RETIRED*
SD_RTUNITOP_<customer id>_<settlement date>_<version>.CSV
<Customer Name>
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Daily between 16:15 and 18:15 or on-demand by Settlement need.

REPORT COLUMN	DESCRIPTION
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24 (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02).
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Asset Sub Type	- COAL - COAL/OIL - COMPOSITE - DIESEL OIL - GAS - HYDRO: PONDAGE - HYDRO: PUMPED STORAGE - HYDRO: RUN OF RIVER - JET FUEL - NUCLEAR - OIL - OIL/GAS - UNDER5MW - WOOD/REFUSE
Location ID	Location Identification Number.
Location Name	Location Name.
Location Type	Node, Zone, or Hub.
Constrained for SCR Support	Flagged as Special Constraint Resource.
Constrained for VAR Support	Flagged to provide VAR up/down support.
Constrained for LSCPR	Flagged to provide Local Second Contingency Protection support for a Reliability Region.
Must Run	Flagged for Must Run.
LSCPR Reliability Region	Flagged for LSCPR..
Following DDP	Y (Yes) N (No) as defined in MR 1 and Manuals.
Economic Min (Bid)	Lowest unrestricted level of Energy, in MW, of a Customer's Generating Unit as bid in.
Economic Min (Dispatched)	Lowest unrestricted level of Energy, in MW, of a Customer's Generating Unit as used in Real Time.
Economic Min (NCPC)	This is the Min of the Mins from the Eligibility Application which is the minimum of the DA Schedule Economic Min, RT Schedule Economic Min and the Actual Economic Min (as dispatched).
Economic Max (Bid)	Highest unrestricted level of Energy, in MW, of a Customer's Generating Unit as bid in.
Economic Max (Dispatched)	Highest unrestricted level of Energy, in MW, of a Customer's Generating Unit as used in Real Time.

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REPORT COLUMN	DESCRIPTION
Self Schedule Deviation	The difference between the Revenue Quality Meter Reading and Cleared Day Ahead MWs for Self Scheduled units.
Not Following Dispatch Deviation	The difference between the Revenue Quality Meter Reading and Desired Dispatched Point for Pool Scheduled units.
Generation (Metered)	Revenue Quality Meter Reading.
Desired Dispatch Point (NCPC)	The control signal expressed in MWs transmitted to Generation resources.
Implicit Self Scheduled Regulation MWs	Regulation Output Level for a Unit that is Partially Self Scheduled for Regulation for the Hour.

SD_ RTUNITOP Change Summary	Effective Date
Retired. This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.	12.03.2014
Existing. Renamed the columns "Constrained for RMR" to "Constrained for LSCPR" and "RMR Reliability Region" to "LSCPR Reliability Region". Modified the description of columns "Constrained for LSCPR" and "LSCPR Reliability Region"	02.11.2009