SS_NCPCMGE – NCPC – Minimum Generation Emergency – *RETIRED*
SS_NCPCMGE<market service>_<customer id>_<settlement date>_<version>.CSV
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Determined by market service

REPORT COLUMN	DESCRIPTION
CALCULATION	
Trading Date	Specific day that the Minimum Generation Emergency was declared.
Trading Interval	Specific hour that the Minimum Generation Emergency was declared.
Asset ID	Numerical identifier for the generating resource receiving Minimum Generation Emergency Credit.
Asset Name	Name of the generating resource receiving Minimum Generation Emergency Credit.
Location ID	Numerical identifier for the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Location Name	Name of the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Total Asset Dollars	Total Minimum Generation Emergency Credit for the generating resource. This value will always be positive.
Allocation Share	Customer's ownership share of the generating resource.
Customer Dollars	Total Asset Dollars x Allocation Share. This value will always be positive.
Comments	Comments associated with the calculation. This field is optional.
ALLOCATION	
Trading Date	Specific day that the Minimum Generation Emergency was declared.
Location ID	Numerical identifier for the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Location Name	Name of the reliability region that the Minimum Generation Emergency was called for. If it was called for the entire system then this field will be blank.
Total Allocation Factor	Total Real Time Generation Obligation MW less total Exempt Real Time Generation Obligation MW for all hours that there was a Minimum Generation Emergency for the day. This value will always be positive.
Customer Allocation Factor	Customer's Real Time Generation Obligation MW less customer's Exempt Real Time Generation Obligation MW for all hours that there was a Minimum Generation Emergency for the day. This value will always be positive.
Total Dollars	Total Minimum Generation Emergency Credit to be allocated for the day for the entire system or reliability region. This value will always be negative.
Customer Dollars	Total Dollars X Customer Allocation Factor / Total Allocation Factor. This value will always be negative.
Comments	Comments associated with each record, as determined by the specific standard settlement item. The field is optional.

SS_NCPCMGE Change Summary	Effective Date
Retired. This report will be issued for any settlement or resettlements of days through and including operating day December 2, 2014.	12.03.2014
Existing. Deleted "Trading Interval" column from the "Allocation" section.	03.01.2008