SS W	VRDRNPC -	Winter	Reliability –	DR No	on-performance	Charges -	- RETIRED

SS_WRDRNPC_<customer id>_<settlement date>_<version>.CSV
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT
Availability: Determined by associated market service

Availability: Determined by associat					
REPORT COLUMN	DESCRIPTION				
CALCULATION					
Trading Date	Specific period for which the data is reported in form MM/DD/YYYY.				
Trading Interval	Specific hour for which the information is reported. Numeric from $1-24$ (For daylight-saving crossover days: the long day extra hour = $02X$, the short day removes hour 02).				
Asset ID	Numerical identifier for the asset.				
Asset Name	Name of the asset.				
Calculation Description	Actual values used in the calculation to determine the Winter Reliability DR Non-Performance Charge, as follows: MAX((Winter Obligation MW – MWh Delivered), 0) x 250 x -1 MWh delivered = Net Supply MW + (Winter Reliability Demand Reduction MW x 1.065)				
Total Asset Dollars	Total dollars calculated for the asset, as determined by the specific standard settlement item.				
Allocation Share	Percentage of the asset for which the customer is responsible, as determined by the specific standard settlement item. For Demand Response Assets, the allocation share is 100%.				
Customer Dollars	Total dollars calculated for the customer, as determined by the specific standard settlement item.				
Comments	Comments associated with the calculation. This field is optional.				
ALLOCATION					
INTENTIONALLY BLANK – NO ALLOCATION DETAILS					

SS_WRDRNPC Change Summary	Effective Date	
Retired.	12.01.2014	
New. The first version of this report is expected no earlier than February 1, 2014.	12.01.2013	